

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒ DEEPEN ☐

1b. TYPE OF WELL

OIL
WELL ☐GAS
WELL ☒OTHER ☐SINGLE
ZONE ☐MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Wasatch Oil & Gas

3. ADDRESS OF OPERATOR

P.O. Box 699, Farmington, UT 84025-0699 (801) 451-9200

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At Surface 628 FSL, 1092 FEL SE/4SE/4

At proposed Prod. Zone same

5. LEASE DESIGNATION AND SERIAL NO.

U-0681

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

7. UNIT AGREEMENT NAME

Peters Point Unit

8. FARM OR LEASE NAME

N/A

9. WELL NO.

#36-4

10. FIELD AND POOL OR WILDCAT

Peters Point

11. SEC., T., R., M., OR BLK.

AND SURVEY OR AREA

Sec. 36, T12S-R16E

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

67 miles Northeast of Wellington, Utah

12. COUNTY OR PARISH

Carbon

13. STATE

Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY

OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)

628 north from lease line

16. NO. OF ACRES IN LEASE

1598.62

17. NO. OF ACRES ASSIGNED TO THIS WELL

40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL,

DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE, FT.

2600 feet Southeast from P.P. #2

19. PROPOSED DEPTH

8500'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

6799' GR

22. APPROX. DATE WORK WILL START*

5/15/01

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT/FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	32#	850'	220 sx "lite" & 150 sx "G"
7-7/8"	4-1/2"	11.6#	8,500'	300 sx "G"

Federal Approval of this
Action is Necessary

Operations hereunder will be conducted pursuant to a statewide bond filed with the Utah State Office of the BLM, under UT-1128, Surety Bond No. B7998

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone.

If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

TITLE Agent

DATE

1/24/01

(This space for Federal or State Office use)

PERMIT NO.

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY

BRADLEY G. HILL

DATE

05-30-01

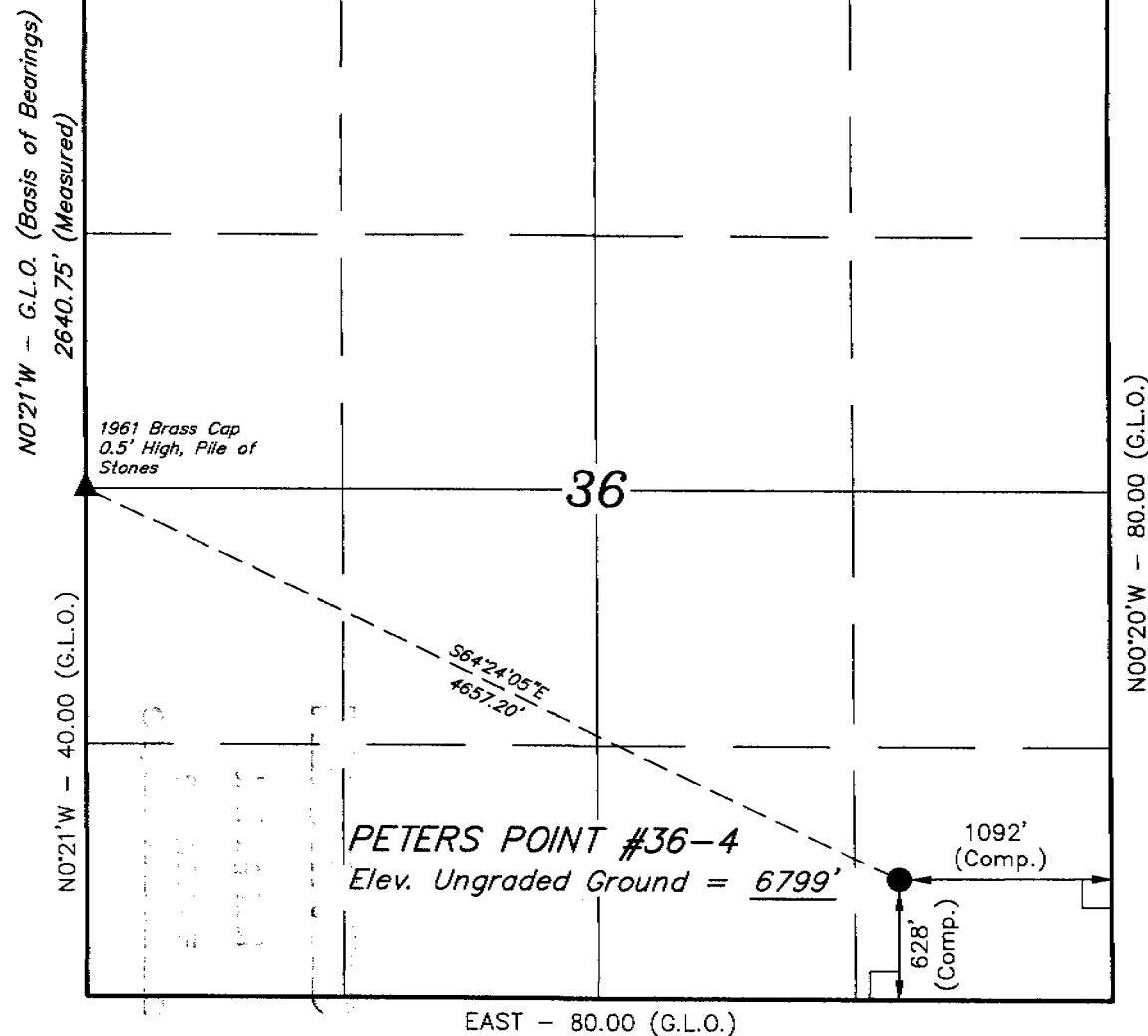
*See Instructions on Reverse Side III

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

T12S, R16E, S.L.B.&M.

1961 Brass Cap
0.3' High, Pile of
Stones

S89°55'W - 79.84 (G.L.O.)



LEGEND:

└ = 90° SYMBOL

● = PROPOSED WELL HEAD.

▲ = SECTION CORNERS LOCATED.

LATITUDE = 39°43'29"

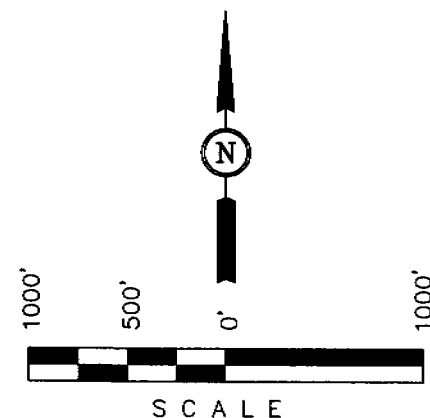
LONGITUDE = 110°04'00"

WASATCH OIL & GAS LLC.

Well location, PETERS POINT #36-4, located as shown in the SE 1/4 SE 1/4 of Section 36, T12S, R16E, S.L.B.&M. Carbon County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION AT A GAS WELL IN THE SW 1/4 OF SECTION 36, T12S, R16E, S.L.B.&M. TAKEN FROM THE CEDAR RIDGE CANYON QUADRANGLE, UTAH, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 6769 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert J. L. L.
REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 1-5-01	DATE DRAWN: 1-8-01
PARTY B.B. J.W. C.G.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE WASATCH OIL & GAS LLC.	



January 25, 2001

State of Utah
Division of Oil, Gas and Mining
P.O. Box 145801
Salt Lake City, UT 84114-5801

Re: Application for Permit to Drill
Peters Point 336-2, #36-3 7 #36-4
Section 36; Township 12 South-Range 16 East
Carbon County, Utah

Ladies and Gentlemen:

Enclosed please find in duplicate, three Applications for Permit to Drill for wells to be located on BLM administered land and minerals.

Please do not hesitate to contact the undersigned if you should have any questions regarding this matter.

Sincerely,

R. Heggie Wilson, Agent
Wasatch Oil & Gas

RECEIVED
JAN 25 2001
DIVISION OF
OIL, GAS AND MINING

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

May 30, 2001

Memorandum

To: Assistant District Manager Minerals, Moab District
From: Michael Coulthard, Petroleum Engineer
Subject: 2001 Plan of Development Peters Point Unit,
Carbon County, Utah.

Pursuant to email between Lisha Cordova, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management. The following wells are planned for calendar year 2001 within the Peters Point Unit, Carbon County, Utah.

API #	WELL NAME	LOCATION
(Proposed PZ Wasatch & North Horn)		
43-007-30761	Peters Point 36-2	Sec. 36, T12S, R16E 0559 FNL 0984 FWL
(Proposed PZ Wasatch)		
43-007-30762	Peters Point 36-3	Sec. 36, T12S, R16E 0664 FSL 2140 FWL
	(BHL)	Sec. 01, T13S, R16E 0536 FNL 2140 FWL
(Proposed PZ Wasatch & North Horn)		
43-007-30763	Peters Point 36-4	Sec. 36, T12S, R16E 0628 FSL 1092 FEL

This office has no objection to permitting the wells at this time. Pursuant to Heggie Wilson, Wasatch Oil and gas and myself production from the North Horn formation shall be reported to the Wasatch Participating Area.

/s/ Michael L. Coulthard

bcc: File - Peters Point Unit
Division of Oil Gas and Mining
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:5-30-1



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

IN REPLY REFER TO

3104
(UT-932)

FEB 9 1999

DECISION

Principal:

Wasatch Oil & Gas Corporation
240 S. 200 W.
P.O. Box 699
Farmington, UT 84024

Type of Bond: Statewide
Oil and Gas

Bond Amount: \$25,000

Surety:

Underwriters Indemnity Company
Attn: Greg E. Chilson
8 Greenway Plaza, Suite 400
Houston, TX 77046

Surety Bond No. B7998

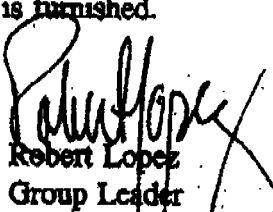
BLM Bond No.: UT1128

Statewide Oil and Gas Surety Bond Accepted

On February 8, 1999, this office received a \$25,000 statewide oil and gas bond for the principal named above. The bond has been examined, found satisfactory, and is accepted effective the date of filing.

The bond constitutes coverage of all operations conducted by the principal on Federal leases in Utah. The bond provides coverage of the principal where that principal has interest in, and/or responsibility for operations on, leases issued under the authority of any of the Acts cited on the bond form. Please note that Federal leases do not include Indian leases.

The bond will be maintained by this office. Termination of liability under the bond will be permitted only after this office is satisfied that there is no outstanding liability on the bond or satisfactory replacement bonding coverage is furnished.


Robert Lopez
Group Leader
Minerals Adjudication Group

cc: Moab & Vernal Field Offices

WASATCH OIL & GAS LLC.
PETERS POINT #36-4
LOCATED IN CARBON COUNTY, UTAH
SECTION 36, T12S, R16E, S.L.B.&M.

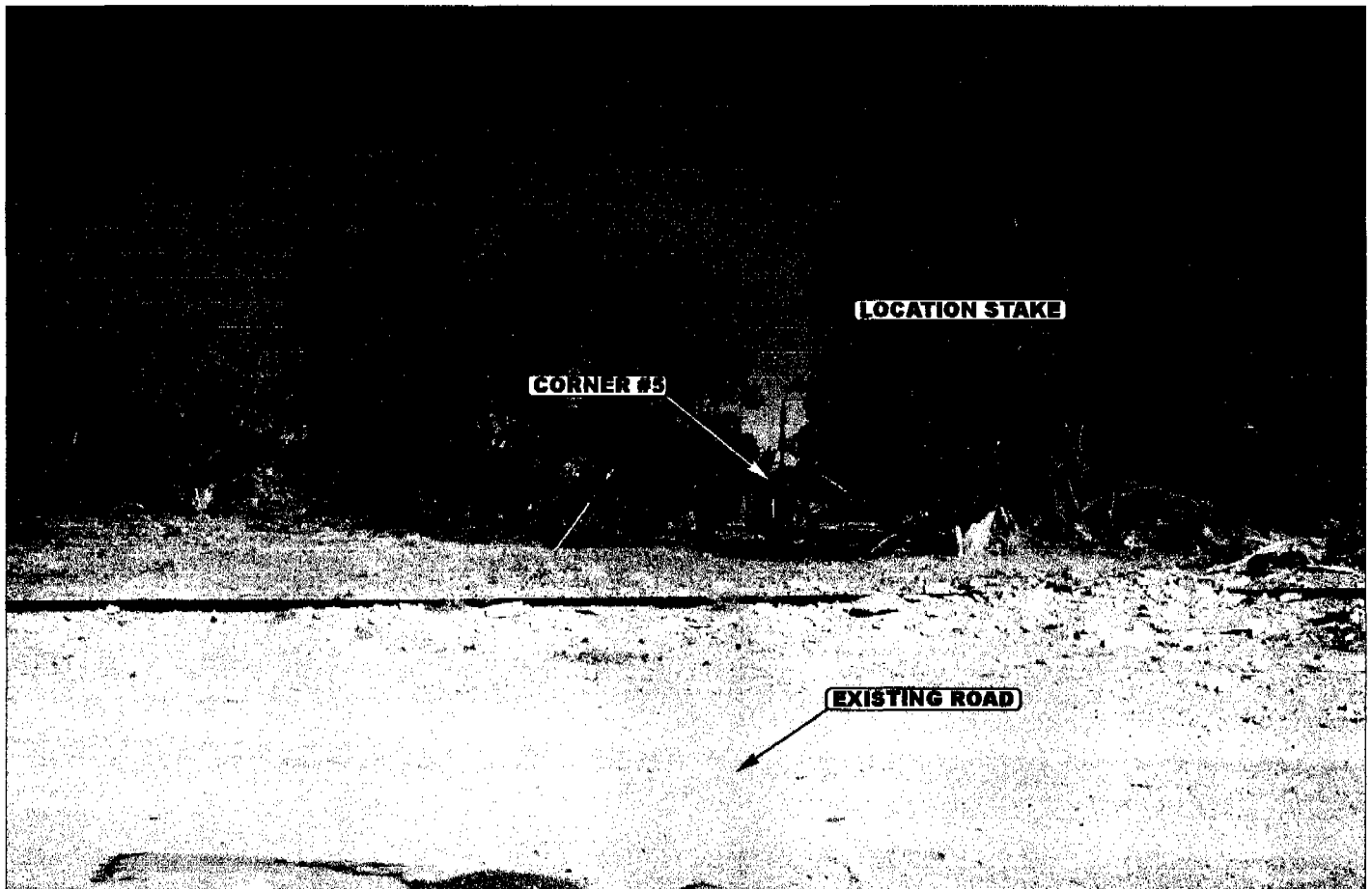


PHOTO: VIEW FROM LOCATION STAKE TO CORNER #5

CAMERA ANGLE: NORTHERLY



- Since 1964 -

E&LS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

5 **11** **00**
MONTH DAY YEAR

PHOTO

TAKEN BY: B.B.

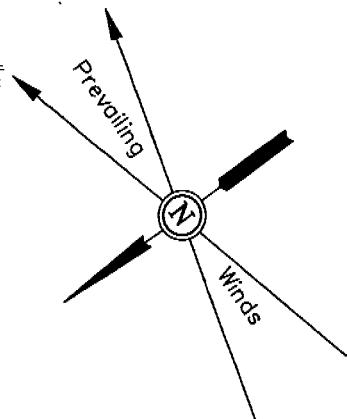
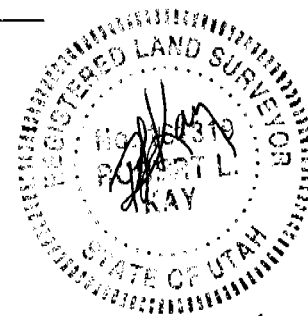
DRAWN BY: J.L.G.

REVISED: 00-00-00

WASATCH OIL & GAS LLC.

LOCATION LAYOUT FOR

PETERS POINT #36-4
SECTION 36, T12S, R16E, S.L.B.&M.
628' FSL 1092' FEL

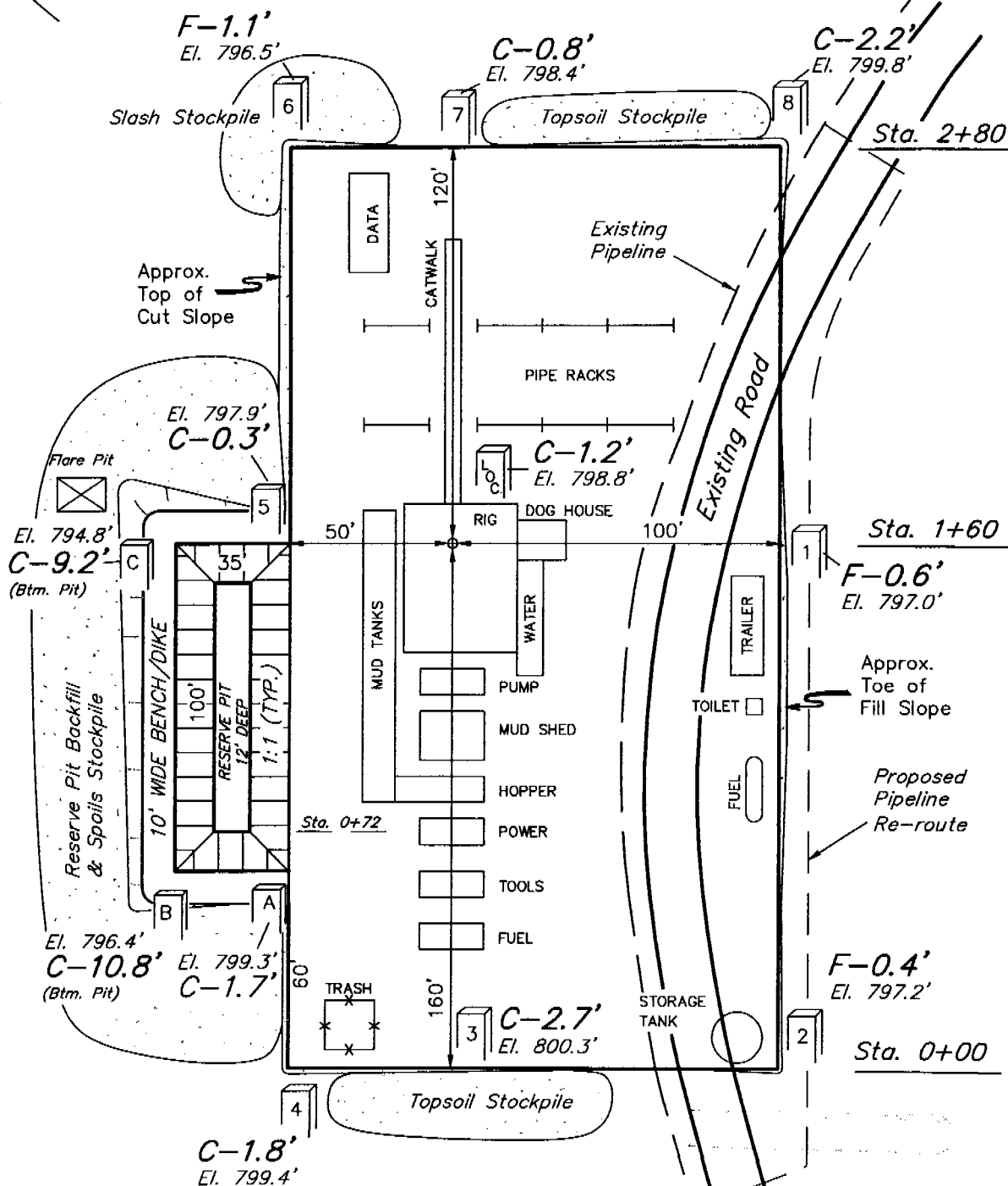


SCALE: 1" = 50'
DATE: 1-9-01
DRAWN BY: C.G.

NOTE:

Flare Pit is to be located a min. of 100' from the Well Head.

PIT CAPACITY
WITH 2' OF
FREEBOARD
= 3,280 Bbls.



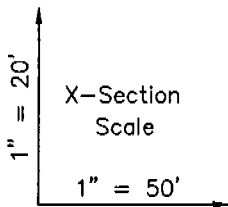
Elev. Ungraded Ground at Location Stake = 6798.8'
Elev. Graded Ground at Location Stake = 6798.1'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

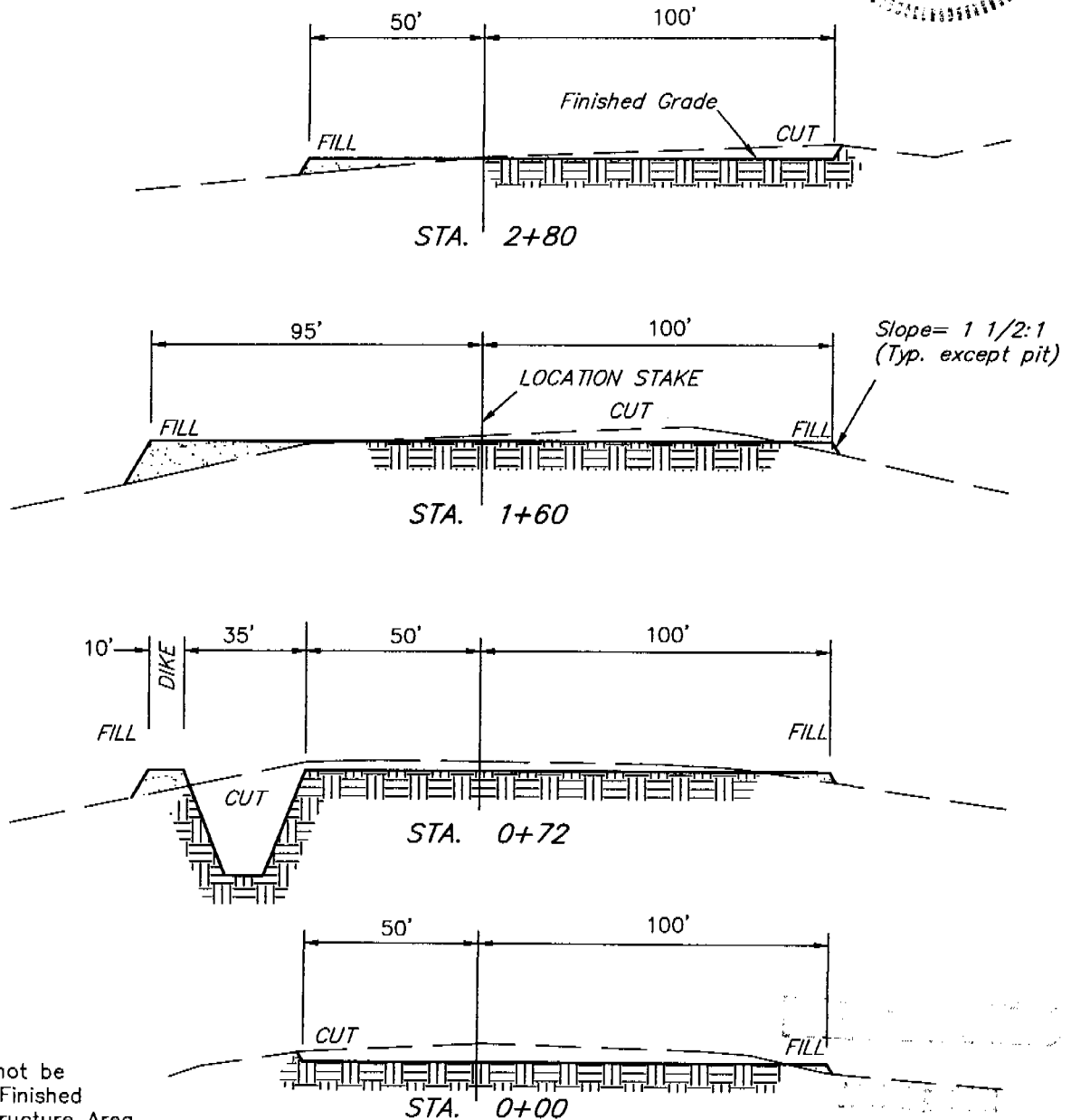
WASATCH OIL & GAS LLC.

TYPICAL CROSS SECTIONS FOR

PETERS POINT #36-4
SECTION 36, T12S, R16E, S.L.B.&M.
628' FSL 1092' FEL



DATE: 1-9-01
DRAWN BY: C.G.



NOTE:

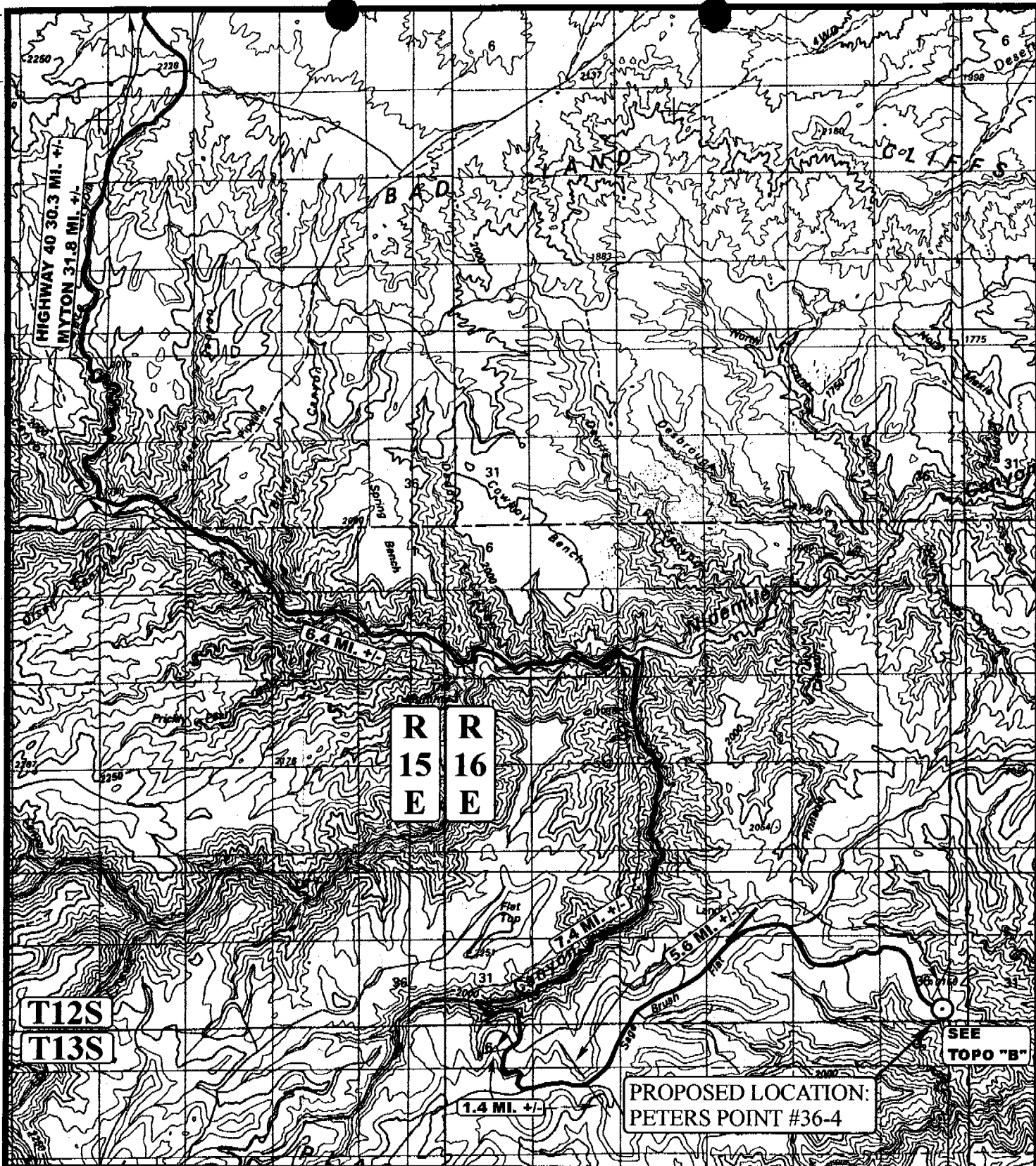
Topsoil should not be
Stripped Below Finished
Grade on Substructure Area.

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 880 Cu. Yds.
Remaining Location	= 1,320 Cu. Yds.
TOTAL CUT	= 2,200 CU.YDS.
FILL	= 820 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	= 1,340 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 1,340 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017



LEGEND:

○ PROPOSED LOCATION

N

WASATCH OIL & GAS LLC.

PETERS POINT #36-4
SECTION 36, T12S, R16E, S.L.B.&M.
628' FSL 1092' FEL



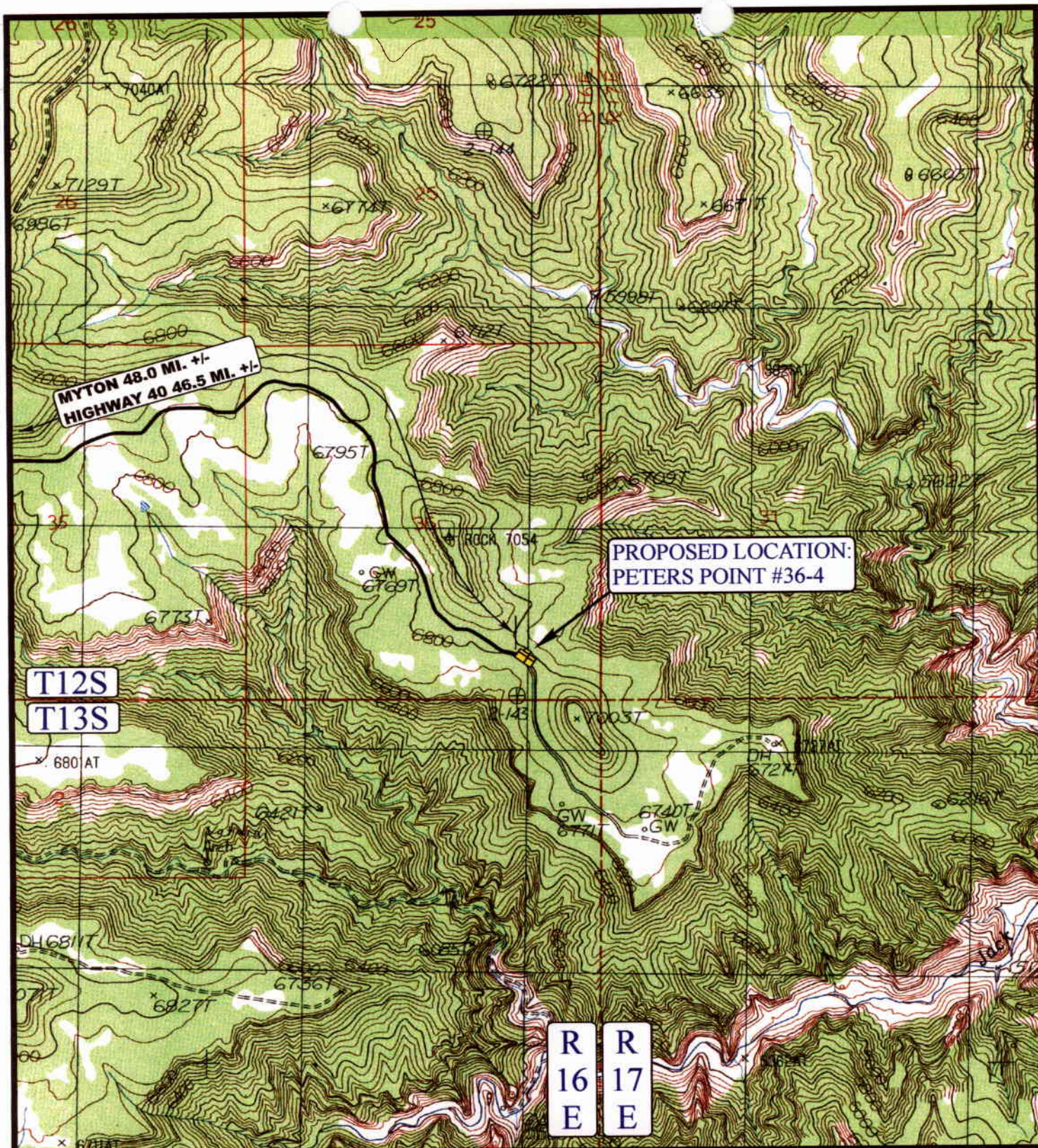
Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (801) 789-1017 * FAX (801) 789-1813
 Email: uels@casilink.com

TOPOGRAPHIC
MAP

1 1901
 MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: J.L.G. REVISED: 00-00-00





LEGEND:

----- PROPOSED ACCESS ROAD
 _____ EXISTING ROAD

WASATCH OIL & GAS LLC.

PETERS POINT #36-4
 SECTION 36, T12S, R16E, S.L.B.&M.
 628' FSL 1092' FEL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC
 MAP

1 19 01
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: J.L.G. REVISED: 00-00-00



**Wasatch Oil & Gas
Lease # U-0681
Peters Point Unit #36-4
SE/4SE/4, Section 36-T12S-R16E
Carbon County, Utah**

<i>Surface Use & Operations Plan</i>

1. EXISTING ROADS – Refer to Exhibit Topo Maps “A” and “B”.

- A. The proposed wellsite has been surveyed to memorialize the existing well pad (see Location Layout Plat)
- B. To reach the proposed location from Wellington, Utah; proceed northeast from US Highway 6 approximately 30 miles to Nine Mile Canyon to the junction of Gate Canyon and Nine Mile Canyon. From Duchesne, Utah; proceed at mile marker 104.8 on US Highway 40 south on County Rd. 5550 West 1.6 miles, turn right (southwest) on County Rd. 9450 So. and proceed towards Nine Mile Canyon via Gate Canyon 29.7 miles.

From the junction of Gate and Nine Mile Canyon proceed east down County maintained Nine Mile Canyon road 6.8 miles to the junction of Cottonwood Canyon and Nine Mile Canyon. Turn right (south) up Cottonwood Canyon and proceed 7.4 miles to a Y in the road, bear right and proceed 1.4 miles to another Y in the road at Sagebrush Flat road. Taking a left at this Y, proceed 5.6 miles East across Sagebrush Flat and past the airport compression station to well site location.

- C. Access roads refer to Exhibit Topo Maps “A” and “B”.
- D. Access roads within a one (1) mile radius, none – refer to Exhibit Topo Maps “A” and “B”.
- E. The existing roads will be maintained in the same or better condition as existed prior to the commencement of operation and said maintenance will continue until final abandonment and reclamation of said well location.

2. PLANNED ACCESS ROADS – Refer to Map Exhibits “A” and “B”

Access to the Peters Point #36-4 will be on existing roads (ROW Grant U-40133), no new road construction is anticipated.

- A. Width – The current approximate width is an eighteen (18) foot running surface. This road is current adequate for the proposed operations.
- B. Construction Standard – Any road improvements will be conducted in accordance with roading guidelines established for oil & gas exploration and development

activities as referenced in the joint BLM/USFS publication: *Surface Operating Standards for Oil and Gas Exploration and Development*, Third Edition and/or BLM Manual Section 9113 concerning road construction activities on public domain lands.

- C. Maximum grade – The maximum grade is under 8%.
- D. Turnouts – Several turnouts exist on the existing road and no new turnouts are anticipated.
- E. Drainage design – The existing road shall be maintained to provide proper drainage along the road.
- F. Culverts and low water crossings – No Culverts are anticipated.
- G. Surface material – It is anticipated that no additional surface material will be required for drilling and production operations. Should spot graveling be required during drilling operations, gravel would be obtained from the nearest commercial site.
- H. Gates, cattleguards or fence cuts: No Fence cuts or cattleguards will be required along the proposed existing route. All gates will be maintained during operations.
- I. Road maintenance – During both the drilling and production phase of operations, the road surface will be kept in a safe and useable condition and will be maintained in accordance with the original construction standards. All drainage ditches and culverts will be kept clear and free-flowing, and will also be maintained in accordance with the original construction standards. The access road will be kept free and clear of trash during all operations.

3. LOCATION OF EXISTING WELL WITHIN A ONE-MILE RADIUS

- | | | |
|----|-----------------------------|---|
| A. | Water wells | none |
| B. | Abandoned wells | Getty PP#36-9 SENE 36-T12S-R16E |
| C. | Temporarily abandoned wells | none |
| D. | Disposal wells | none |
| E. | Proposed wells | P.P. #36-3 SESW 36-T12S-R16E & P.P. #36-2 NWNW 36-T12S-R16E |
| F. | Shut-in wells | none |
| G. | Producing | P.P. #2, NESW 36-T12S-R16E |

4. LOCATION OF PROPOSED FACILITIES

- A. All production facilities will be located on the disturbed portion of the well pad and at a minimum from of twenty-five (25) feet from the toe of the back slope or top of the fill slope.
- B. Production facilities will be located on the drillsite location. A diagram showing the proposed production facility layout will be submitted to the Authorized Officer via Sundry Notice (Form #3160-5) will be submitted upon completion and installation of facilities. All site security guidelines identified in 43CFR 3162.7-5 and *Onshore Oil And Gas Order No. 3* shall be followed.
- C. An existing pipeline for gas gathering is in place (ROW Grant U-34418) and previously utilized by the Peters Point Wells #2, 9 and 1. This line will temporarily be relocated on the South side of the location during operations. (see location layout plat)
- D. All permanent (in place for six months or longer) structures constructed or installed (including oil well pump jacks) will be painted a flat, non-reflective color to match the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within six months of installation. Facilities required by OSHA may be excluded. Colors will be painted desert brown (Munsell standard color #10 YR 6/3).
- E. If a gas meter run is constructed, it will be located within 500 feet of the wellhead. The gas flowline will be buried from the wellhead to the meter and will be buried downstream until it leaves the pad. The meter run will be housed. The gas meter shall be calibrated prior to first sales and shall be calibrated quarterly thereafter. All gas production and measurement shall comply with the provisions of 43 CFR 3162. 7-3, *Onshore Oil and Gas Order No. 5*, and the American Gas Association (AGA) Report No. 3.
- F. If a tank battery is constructed on the lease, it will be surrounded by a berm of sufficient capacity to contain 1 1/2 times the storage capacity of the largest tank. All loading lines and valves will be placed inside the berm surrounding the tank battery. All oil production and measurements shall conform to provisions of 43 CFR 3162. 7-3 and *Onshore Oil and Gas Order No. 4*.
- G. Production facilities on location may include a lined or unlined water pit as specified in *Onshore Oil and Gas Order No. 7*. If water is produced from the well, an application in conformance with Order No. 7 must be submitted. Any pit will be fenced with barbwire held in place by metal side post and wooden corner "H" braces in order to protect livestock and wildlife.
- H. During drilling and subsequent operations, all equipment and vehicles will be confined to the access road, drill pad and any additional area specified in the approved Application for Permit to Drill (APD).

- I. Reclamation of disturbed areas no longer needed for operations will be accomplished by grading, leveling and seeding as recommended by the BLM.

5. LOCATION AND TYPE OF WATER SUPPLY

- A. Wasatch Oil & Gas will utilize an existing water well located in Cottonwood Canyon on State Lands. Section 32: Township 12 South, Range 16 East. Wasatch has been granted this authorization by SITLA Right of Entry 4366.
- B. No water well will be drilled.

6. SOURCE OF CONSTRUCTION MATERIALS

- A. It is not anticipated that any construction materials (gravel) will be required during construction or operations. If required, a private contractor (or surface owner) having a previously approved source within the general area will be used.
- B. No construction material will be taken from Federal lands. The use of materials under BLM jurisdiction will conform with 43 CFR 3610.2-3.

7. METHODS OF HANDLING WASTE MATERIALS

- A. Cuttings - The drill cuttings will be deposited in the reserve pit.
- B. Drilling fluids – All fluids including chemicals will be contained in the reserve pit. The reserve pit will be designed to prevent the collection of surface runoff and will be constructed with a minimum of one-half (1/2) total depth below the original ground level and at the lowest point within the pit. Prior to backfilling the reserve pit liquids will be disposed in an approved facility and the contents will be allowed to dry. The disturbed portion of the pad will be reclaimed. A 9-mil synthetic pit liner is proposed.
- C. Produced fluids – Liquid hydrocarbons that may be produced during completion operations will be placed in test tanks on the location. Produced water will be placed in the reserve pit for a period not to exceed ninety days after initial production.

During this ninety (90) day period, in accordance with *Onshore Oil and Gas Order Number 7*, an application for approval of a permanent disposal method and location, along with required water analysis, shall be submitted to the Authorized Officer for approval.

Any spills of oil, gas, salt water or any other potentially hazardous substances will be cleaned up and immediately removed to an approved disposal site.

- D. Sewage – Portable, self-contained chemical toilets will be provided for human waste disposal. Upon completion of operations, or as required, these toilets will be removed and the contents thereof disposed of in an approved sewage disposal facility.
- E. Garbage and other waste material – All garbage and non-flammable waste materials will be contained in a dumpster or trash cage. Upon completion of operations, or as needed, the accumulated trash will be hauled off-site to an approved sanitary landfill. No trash will be placed in the reserve pit during any operations pertaining to this well.
- F. Immediately after removal of the drilling rig, all debris and other waste materials not contained in the trash cage will be cleaned up and removed from the well location. No potentially adverse materials or substances will be left on location.
- G. Any open pits will be fenced during the drilling operation and said fencing will be maintained until such time as the pits have been backfilled.

8. ANCILLARY FACILITIES

None anticipated.

9. WELLSITE LAYOUT

- A. Attached hereto is a diagram showing the proposed location layout. No permanent living facilities are planned. There will be approximately three (3) trailers on location during drilling operations: one each for the wellsite supervisor, geologist and toolpusher.
- B. Topsoil will be stock piled on the West and East sides of the drillpad. Reserve pit topsoil will be stockpiled on the North side of pit. Brush and trees will also be stock piled on the Northeast side of the pad and will be used in the site reclamation process. Erosion ditches will be created along the side of the drill pad to control runoff from the drill pad. (see location layout plat)
- C. A diagram showing the proposed production facility layout will be submitted to the Authorized Officer via *Sundry Notice* (form #3160-5) for approval (see # 4B).
- D. Prior to commencement of drilling operations, the reserve pit will be fenced on three (3) sides with four strand barbed wire held in place by metal side post and wooden corner "H" braces in order to protect livestock and wildlife.
 - 1. Corner post shall be braced in such a manner to keep the fence tight at all times.

2. Standard steel, wood or pipe post shall be used between the corner braces. The maximum distance between any two (2) posts shall be no greater than sixteen (16) feet.
 3. All wire shall be stretched, by using a stretching devise, before it is attached to the corner posts.
 4. The fourth (4th) side of the reserve pit will be fenced immediately upon removal of the drilling rig and the fencing will be maintained until the pit is backfilled.
- E. Any Hydrocarbons on the pit will be removed immediately.
- F. Flare pit will be a minimum of 100 feet from the wellhead and 30 feet from the reserve pit when applicable. The flare pit will be on laydown side of pad or on the down wind side.

10. PLANS FOR RECLAMATION OF THE SURFACE

Producing

- A. Any rat and mouse holes will be backfilled and compacted from to top immediately upon release of the completion rig from the location. The location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.
- B. Any oil located on the pits will be removed immediately in accordance with 43 CFR 3162.7-1.
- C. Backfilling, leveling and re-contouring are planned as soon as possible after cessation of drilling and completion operations. Waste and spoil materials will be disposed of immediately upon cessation of drilling and completion activities.

Fluids from the reserve pit shall be removed. The liner shall be torn and perorated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within six (6) months from the date of well completion. Before any dirt work takes place, the reserve pit will be completely dry and all cans, barrels, pipe, etc., shall be removed.

The BLM surface management agency will be contacted for required seed mixture.

Dry Hole/Abandoned Location

1. At such time as the well is plugged and abandoned, the operator shall submit a subsequent report of abandonment and the BLM will attach the appropriate surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP

Bureau of Land Management
Price Field Office
125 South 600 West
Price, UT 84501
(435) 636-3600

12. OTHER INFORMATION

A. Proximity of Water, Occupied Dwellings, Archaeologist, Historical or Cultural Sites:

1. There are no known, occupied dwellings within one (1) mile of the location.
2. There are no known water wells within one (1) mile of location.
3. An archaeological survey was performed on the proposed well site by Grand River Institute (970) 245-7868. A copy of this report has been forwarded to the Price Field Office (see # 11) under a separate cover on April 17, 2000.

Wasatch Oil & Gas will be responsible for informing all persons in the area who are associated with the project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites or for collecting artifacts. If historic or archaeological materials are uncovered, Wasatch will suspend all operations that might further disturb such materials and immediately contact the Authorized Officer (AO). Operations are not to resume until written authorization to proceed is issued by the AO. Within five (5) working days the AO will inform the operator as to:

- A. whether the materials appear eligible for the National Register of Historic Places;
- B. the mitigation measures the operator will likely have to undertake before the site can be used (assuming in situ preservation is not necessary); and
- C. a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Reservation

Officer, that the findings of the AO are correct and that mitigation is appropriate.

- B. The operator will, control noxious weeds along right-of-way for roads, pipelines, wellsites or other applicable facilities. On BLM administered land it is required that a Pesticide Use Proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- C. Drilling rigs and/or equipment used during drilling operations on this wellsite will not be stacked or stored on Federal Lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities.

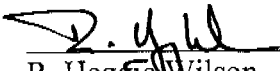
13. LESSEE'S OR OPERATORS REPRESENTATIVE AND CERTIFICATION

Wasatch Oil & Gas
P.O. Box 699
Farmington, UT 84025-0699
(801) 451-9200
Fax 451-9204
Attention: Todd Cusick

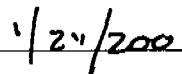
Stonegate Resources, LLC
4994 E. Meadows Dr.
Park City, UT 84098
(435) 647-9712
fax 647-9713
Attention: R. Heggie Wilson

Prepared by:

Date:



R. Heggie Wilson – Stonegate Resources, LLC.
Agent for Wasatch Oil & Gas



1/24/2001

Certification

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, *Onshore Oil & Gas Orders*, the approved plan of operations, and any applicable *Notice to Lessees*.

Wasatch Oil & Gas will be fully responsible for the actions of their subcontractors. A copy of these conditions will be furnished along with a fully approved APD along with any additional BLM conditions of approval will be furnish to the field representative(s) to ensure compliance.

The dirt contractor will be provided with a copy of the Surface Use Plan from the approved Application for Permit to Drill (APD).

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan, are to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Wasatch Oil & Gas their contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provision 18 U.S.C. 1001 for filing a false statement.

Date

1/24/2001


R. Heggie Wilson

Agent, Wasatch Oil & Gas

Wasatch Oil & Gas
Drilling Prognosis
Peters Point Unit #36-4
SESE Sec. 36-T12S-R16E
Carbon County, Utah

January 21, 2001

General

NOTE: This well is to be drilled as a tight hole. Unauthorized personnel are not to be allowed on rig floor.
All information is to be kept confidential.

Surface Location: 628' FSL and 1092' FEL
SESE Sec. 36-T12S-R16E
Carbon County, Utah

Bottomhole Location: Same

Proposed Total Depth: 8,500'

Elevation: 6,799' (Ground Level)

Drilling Contractor: Yet to be determined

Drilling Procedure

Location

- 1) Build location, dig and line reserve pit as per pad layout specifications.
- 2) Move in rathole driller. Drill 20" hole to 40'. Run 40' of 16" conductor casing and cement w/ ready mix to surface.
- 3) Drill rat hole and mouse hole.

Surface Hole

- 1) Move in and rig up drilling rig.
- 2) Drill a 12-1/4" surface hole to 850' Notify Price BLM as to surface casing / BOP pressure test.
- 3) Circulate and condition as required. Trip out of hole.
- 4) Run and cement 850' of 8-5/8", 32#, J-55, ST&C, 8rd casing as per cement recommendation. If cement returns to surface are not obtained, run 1" pipe in casing/hole annulus and top out w/ neat cement. Wait 8 hrs on cement.
- 5) Weld on 11" X 5,000 PSI flanged casing head.
- 6) Nipple up and pressure test BOPE and 8-5/8" casing.

Production Hole

- 1) Trip in hole w/ 7-7/8" bit. Drill out float collar and guide shoe.
- 2) Drill 7-7/8" production hole from base of surface casing to T.D.
- 3) Drillstem tests may be run in the Wasatch and Mesaverde (contingent on shows and/or drilling breaks)
- 4) Drilling samples will be caught every 20' from surface to 1,700'. Mudloggers will be on location and rigged up by 1,700'. 10' samples will be caught from 1,700' to T.D. or as directed by wellsite geologist.
- 5) Well will be drilled to a depth of 8,500'

Page 2

Peters Point #36-4

Drilling Prognosis

- 6) At T.D., condition hole for running openhole logs as per mud program.
- 7) Run openhole logs as per logging program.

Decision Point: Producidble/Dryhole

Producible

- 1) Trip in hole w/ bit and drill string. Condition hole for running pipe. Trip out of hole laying down drill-pipe and collars.
- 2) Run and cement 4-1/2" production casing according to cement recommendation.

Dryhole

- 1) Notify BLM in Price and receive plugging orders. Trip in hole open ended and plug well as per BLM orders.
- 2) Release drilling rig. Reclaim location.

Estimated Tops of Geological Markers

(Assuming KB elevation of 6,813')

<u>Formation</u>	<u>Top</u>	<u>Sub Surface</u>
Green River	Surface	4,165
Wasatch	2,819'	3,915'
North Horn	4,679'	2,210'

Estimated Depths of Anticipated Water, Oil , Gas or Mineral Formations

(Assuming KB elevation of 6,813')

<u>Formation</u>	<u>Top</u>	<u>Possible Formation Content</u>
Green River	2,785'-2,855'	oil
Wasatch	2,915'-2,945'	gas
North Horn	6,290'-6,340'	gas

Pressure Control Equipment

- 1) Type: 11" X 5,000 psi WP, double-gate BOP and 11" X 5,000 psi WP annular BOP with hydraulic closing unit.

The blowout preventer will be equipped as follows:

- 1) One set of blind rams
- 2) One set of pipe rams
- 3) Drilling spool with two side outlet (choke side: 3" minimum and kill side 2" minimum)
- 4) Kill line: Two-inch minimum
- 5) Two kill line valves, one of which will be a check valve (2" minimum)
- 6) Choke line: Three-inch minimum.
- 7) Two choke line valves: Three-inch minimum.

- 8) One manually operated choke: Three-inch minimum.
- 9) Pressure gauge on choke manifold.
- 10) Upper kelly cock with handle readily available.
- 11) Full opening internal blowout preventer or drill pipe safety valve able to fit all connections.
- 12) Fill-up line to be located above uppermost preventer.

2) PRESSURE RATING: 5,000 PSI

3) TESTING PROCEDURE

At a minimum, the BOP, choke manifold, and related equipment will be pressure tested to the approved working pressure of the approved BOP stack. (if isolated from the surface casing by means of a test plug) or 70% of the internal yield strength of the surface casing (if not isolated from the surface casing by means of a test plug). Pressure will be maintained for a period of at least ten minutes or until requirements of the test are met, whichever is longer.

At a minimum, this pressure test will be performed:

- 1) When the BOP is initially installed
- 2) Whenever any seal subject to test is broken.
- 3) Following related repairs.
- 4) At thirty day intervals.

In addition to the above, the pipe rams will be activated daily, and the blind rams will be activated on each trip (but not more frequently than once each day). All BOP tests and drills will be recorded in the IADC Driller's Log (tour sheet)

5) CHOKE MANIFOLD EQUIPMENT:

All choke lines will be straight lines, unless turns use tee-blocks, or are targeted with running tees. These lines will be anchored to prevent whip and vibration.

6) ACCUMULATOR:

The accumulator will have sufficient capacity to close all rams (plus the annular preventer, if applicable) and maintain a minimum of 200 psi above the precharge pressure without the use of the closing-unit pumps. The fluid reservoir capacity will be double the accumulator capacity and the fluid level will be maintain at the manufacturer's recommendation. The BOP system will have two independent power sources to close preventers. Nitrogen bottles (three minimum) will be considered one of these sources and will maintain a charge equal to the manufacturer's specifications.

The accumulator precharge pressure test will be conducted prior to connecting the closing unit to the BOP stack and at least once every six months thereafter. The accumulator pressure will be corrected if the measured precharge pressure is found to be above or below the maximum or minimum limits as specified in *Onshore Oil and Gas Order Number 2*.

7) MISCELLANEAUS INFORMATION:

The blowout preventer and related pressure-control equipment will be installed, tested, and maintained in compliance with the specifications in and requirements of *Onshore Oil and Gas Order Number 2*. The choke manifold and BOP extension rods will be located outside the rig sub-structure. The hydraulic BOP closing unit will be located at least twenty-five feet from the wellhead, but will be

readily accessible to the driller. Exact location and configuration of the hydraulic BOP closing unit will depend upon the particular drilling rig contracted to drill this hole.

Casing and Cementing Programs

1) PROPOSED CASING DESIGN

Size	Interval	Length	Description	SFt	SFc	SFb
16" Conductor	0'-40'	40'	0.25" WT			
8-5/8"	0' - 850'	850'	32#, K-55, STC			
4-1/2"	0' - 8,500'	8,500'	11.6#, N-80, LTC			

A regular guide shoe and insert float will be run on the bottom and top of the first joint on casing. The guide shoe and float collar will be made up with A.P.I. thread locking compound. On 4-1/2" casing, a stop ring and centralizer will be run in the middle of the shoe joint. Centralizers will be ran 1 joint above float and across all potential pay zones.

NOTE: Casing strings will be pressure tested to 0.22 psi/ft of casing string depth, or 1,500 psi, whichever is greater (not to exceed 70 % of the internal yield strength of the casing) after cementing and prior to drilling out from under the casing shoe.

2) PROPOSED CEMENTING PROGRAM

Casing / Hole Size	Cement Slurry	SX	PPG	Yield
8-5/8" / 12-1/4"	Lead: B.J. Premuim Light w/ 2% CaCl ₂ & 0.25 PPS Flocele	220	12.0	2.27
	Tail: Class "G" w/ 2% CaCl ₂ & 0.25 PPS Flocele (100% excess)	150	15.8	1.17

Casing Equipment: 1 – Regular Guide Shoe
1 – Insert float collar

NOTE: Precede cement w/ 50 bbls of fresh water. Have 100 sx "neat" cement on location and 1" line pipe to pump a cement top job if cement is not circulated to surface and/or cement falls back. All waiting-on – cement times will be adequate to achieve a minimum of 500 psi compressive strength at the casing shoe prior to drilling out.

Casing / Hole Size	Cement Slurry	SX	PPG	Yield
4-1/2" / 7-7/8"	Class "G" cement w/ 2% CaCl ₂ , 0.25 PPS Flocele (30% excess)	300	15.8	1.17

NOTE: A two stage cement job may be required if sands in the Wasatch are considered commercial.

Page 5
Peters Point #36-4
Drilling Prognosis

Casing Equipment: 1 – Regular guide shoe
1 – Differential-fill float collar
10 – Centralizers (Casing will be centralized on shoe jt and across all potential pay zones)

NOTE: Precede cement with 50 bbls of fresh water. Run compatibility test on proposed cement with actual make-up water. Cement design and volumes may be altered depending on results of caliper log and presence of lost circulation zones.

Drilling Fluids Program

SURFACE HOLE: 0' – 850' HOLE SIZE: 12-1/4" 8-5/8" CASING

Spud well and drill to 850' with fresh water using additions of a flocculant and gel / lime / polymer sweeps as necessary for solids settling and good hole cleaning.

Recommend Fluid Properties: Weight 8.4 – 9.0 PPG
Viscosity 30-40 SEC / QT
Water Loss N.C.

PRODUCTION HOLE: 850' – 8,500' HOLE SIZE: 7-7/8" 4-1/2" CASING

Drill out surface casing cement with water discarding contaminated fluid into reserve pit. Mud up with low-solids, non-dispersed mud system. Keep trip speeds down to reduce surge/swab pressure. Keep hole full at all times. Monitor pit levels to detect loss circulation and gas kicks. Sweep hole as dictated by hole conditions and prior to running production casing. Keep drill string moving at all times. Have 100-200 PPM nitrates in mud system prior to drilling any potential pay zones that may be DST'd.

Recommended Fluid Properties: Weight 8.6 – 9.2 PPG
Viscosity 32-36 SEC / QT
Water Loss 10 – 15 CCS

Evaluation Program

OPENHOLE LOGGING: Schlumberger's Platform Express

DRILLSTEM TESTING: Potential test of any significant shows. Unless otherwise indicated, recommended DST times will be as follows: IF (15 min) ISI (60 min) FF (60 – 90 min, depending on blow at surface) and FSI (2 x FF). Keep length of anchor to a minimum while testing. Test string should include dual packers, top and bottom pressure recorders, jars, safety joint, sample camber, and reverse circulating sub (pressure and bar activated).

CORING: None anticipated.

STIMULATION: All prospective zones will be perforated, flow tested and evaluated to determine if acidizing and/or fracturing is required. The drill site will be of sufficient size to accommodate all completion operations.

**Peters Point #36-4
Drilling Prognosis**

The proposed Evaluation Program may change at the discretion of the well site drilling supervisor and geologist with the approval from the Authorizing Officer, Price BLM.

Two copies of all logs, core descriptions, core analyses, DST test data, geologic summaries, sample descriptions, and all other surveys or data obtained and compiled during drilling, workover, and/or completion operations will be filed on form #3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the District Manager, Price BLM.

Abnormal Conditions

No abnormal temperature or pressures are anticipated in the drilling of the Peters Point #36-4

Anticipated Starting Date and Miscellaneous

- | | | |
|-------------------------------|-----------------------|-------------|
| 1) ANTICIPATED STARTING DATE: | Location Construction | May 1, 2001 |
| | Spud Date | May 3, 2001 |
| | Drilling Days | 12 days |
| | Completion Days | 10 days |

3) MISCELLANEOUS

There will be no deviation from the proposed drilling and/or workover program as approved. Safe drilling and operating practices will be observed.

All wells, whether drilling, producing, suspended or abandoned will be identified in accordance with 43 CFR 3162.6. There will be a sign or marker with the name of the operator, lease serial number, well name and number and survey description of the well.

Any changes in operation must have prior approval from the Authorized Officer (AO), Price Office, Bureau of Land Management. Pressure test will be performed before drilling out from under of all casing strings set and cemented in place. Blowout preventers controls will remain in use until the well is either completed or abandoned. Preventers will be inspected and operated at least daily to insure good mechanical working order, and inspection will be recorded on the daily drilling report. All BOP test will be recorded on the daily drilling report.

The spud date will be orally reported to the Price BLM Office forty-eight (48) hours after spudding. If spudding occurs on a weekend or holiday, this report will be called in on the next regular work day following spudding of the well.

In accordance with *Onshore Oil & Gas Order Number 1*, this well will be reported on MMS Form #3160-6, *Monthly Report of Operations and Production*, starting with the month in which operation commence and continue each month until the well is physically plugged and abandon. This report will be filed directly with the Royalty Management Program, Minerals Management Service, P.O. Box 17110, Denver, CO. 80217.

**Peters Point #36-4
Drilling Prognosis**

All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL-3A will be reported to the Price District Office. Major events will be reported verbally within twenty-four (24) hours and will be followed with a written report within fifteen (15) days, "Other than major events" will be reported in writing within fifteen days. "Minor events" will be reported on the *Monthly Report of Operations and Production* (Form #3160-6).

No well abandonment operations will be commenced without the prior approval of the Authorized Officer. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the District Petroleum Engineer. A *Notice of Intention to Abandon* (Form #3160-5) will be filed with the Authorized Officer within fifteen (15) days following the granting of oral approval to plug and abandon.

Upon completion of approved plugging, a regulation marker will be erected in accordance with 43 CFR 3162.6. The following information will be permanently placed on the marker with a plate, cap, or beaded-on with a welder: Company Name and Number, Location by Quarter/Quarter, Section, Township, Range and Federal Lease Number.

A *Subsequent Report of Abandonment* (Form #3160-5) will be submitted within thirty (30) days following the actual plugging of the well bore. This report will indicate where plugs were placed and the current status of surface restoration operations. If surface restoration has not been completed at that time, a follow-up report on Form #3160-5 will be filed when all surface restoration work has been completed and the location is considered ready for final inspection.

Pursuant to NTL-4A, lessees and operators are authorized to vent/flare gas during initial well evaluation tests, not exceeding a period of thirty (30) days or the production of fifty (50) MMCF of gas, whichever occurs first. An application must be filed with the Authorized Officer, and approval received, for any venting /flaring of gas beyond the initial thirty (30) day or otherwise authorized test period.

Not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than ninety (90) days, the operator shall notify the Authorized Officer by letter or "*Sundry Notice*" of the date on which such production has begun or resumed. The notification shall provide as a minimum, the following information:

- A. Operator name, address, and telephone number.
- B. Well name and number.
- C. Well location " ¼, ¼, Section, Township, Range, P.M."
- D. Date well was placed on production.
- E. The nature of the well's production, i.e.: crude oil, casing gas, or natural gas and entrained liquid hydrocarbons.
- F. The OCS, Federal or Indian lease prefix and number on which the well is located. Otherwise, the non-federal or non-Indian land category. i.e.: state or private.

Within sixty (60) days following construction of a new tank battery, a site facility diagram of the battery showing actual conditions and piping must be submitted to the Authorized Officer. Facility diagrams shall be filed within sixty (60) days after existing facilities are modified. For complete information as to what is required on these diagrams, please refer to 43 CFR 3162.7-4 (d).

Page 8

**Peters Point #36-4
Drilling Prognosis**

Pursuant to *Onshore Oil & Gas Order Number 1*, lessees and operators have the responsibility to see that their exploration, development, production, and construction operations are conducted in such a manner which conforms with applicable Federal laws and regulations and with State and Local laws and regulations to the extent that such State and local laws are applicable to operations on Federal and Indian lands.

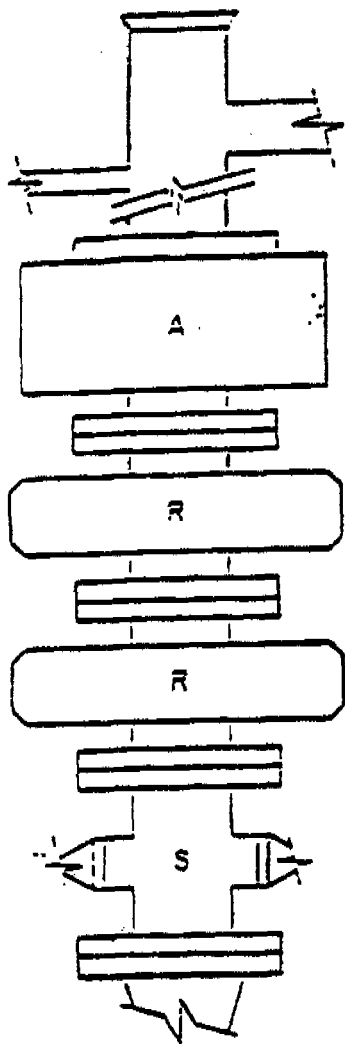
Date:

1/24/2001

Prepared by:

Eric Noblitt

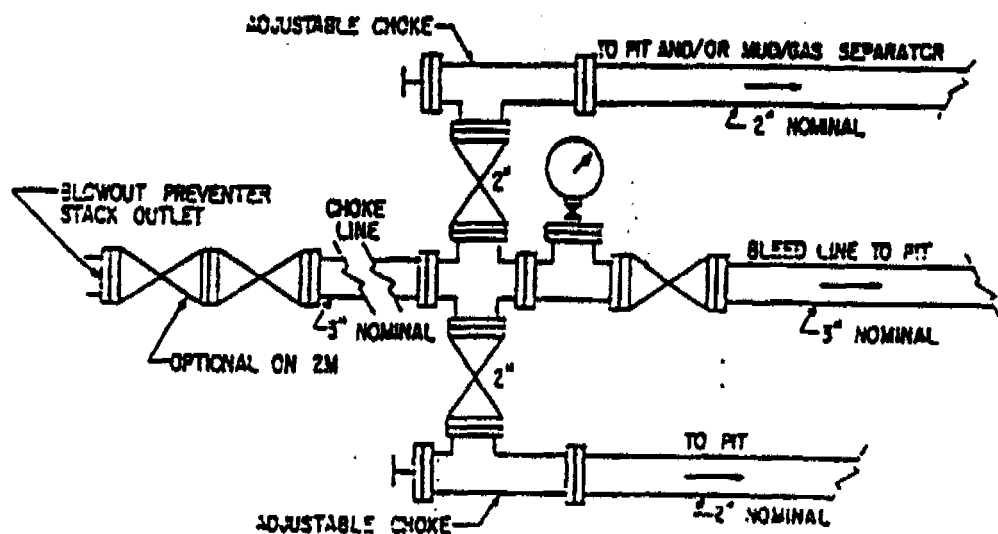
Eric Noblitt, Agent
Wasatch Oil and Gas



(Figure 1)
Wasatch Oil & Gas
Peters Point #36-4
SESE Section 36-T12S-R16E
Carbon County, UT

BOP Schematic-5000PSI Working Pressure
Arrangement SRRA

Choke Manifold Schematic
5000 PSI Working Pressure



WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 01/29/2001

API NO. ASSIGNED: 43-007-30763

WELL NAME: PETERS POINT 36-4

OPERATOR: WASATCH OIL & GAS CORP (N4520)

CONTACT: R HEGGIE WILSON

PHONE NUMBER: 801-451-9200

PROPOSED LOCATION:

SESE 36 120S 160E

SURFACE: 0628 FSL 1092 FEL

BOTTOM: 0628 FSL 1092 FEL

CARBON

PETER'S POINT (40)

LEASE TYPE: 1-Federal

LEASE NUMBER: U-0681

SURFACE OWNER: 1-Federal

PROPOSED FORMATION: NHORN

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering		
Geology		
Surface		

RECEIVED AND/OR REVIEWED:

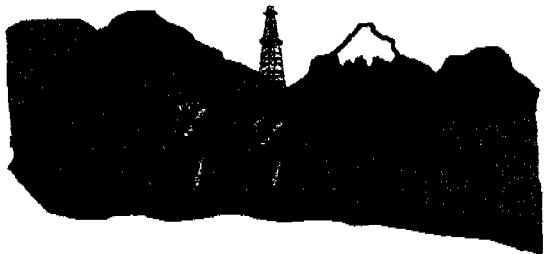
☒ Plat
☒ Bond: Fed~~Y~~[1] Ind[] Sta[] Fee[]
(No. UT-1128)
☒ Potash (Y/N)
☒ Oil Shale (Y/N) *190-5 (B) or 190-3
☒ Water Permit
(No. SITLA #4366)
☒ RDCC Review (Y/N)
(Date: _____)
☒ Fee Surf Agreement (Y/N)

LOCATION AND SITING:

☐ R649-2-3. Unit PETERS POINT
☐ R649-3-2. General
Siting: 460' From Qtr/Qtr & 920' Between Wells
☐ R649-3-3. Exception
☒ Drilling Unit
Board Cause No: 157-03
Eff Date: 5-29-01
Siting: 460' fr. Unit Boundary
☐ R649-3-11. Directional Drill

COMMENTS:

STIPULATIONS: ① FEDERAL APPROVAL



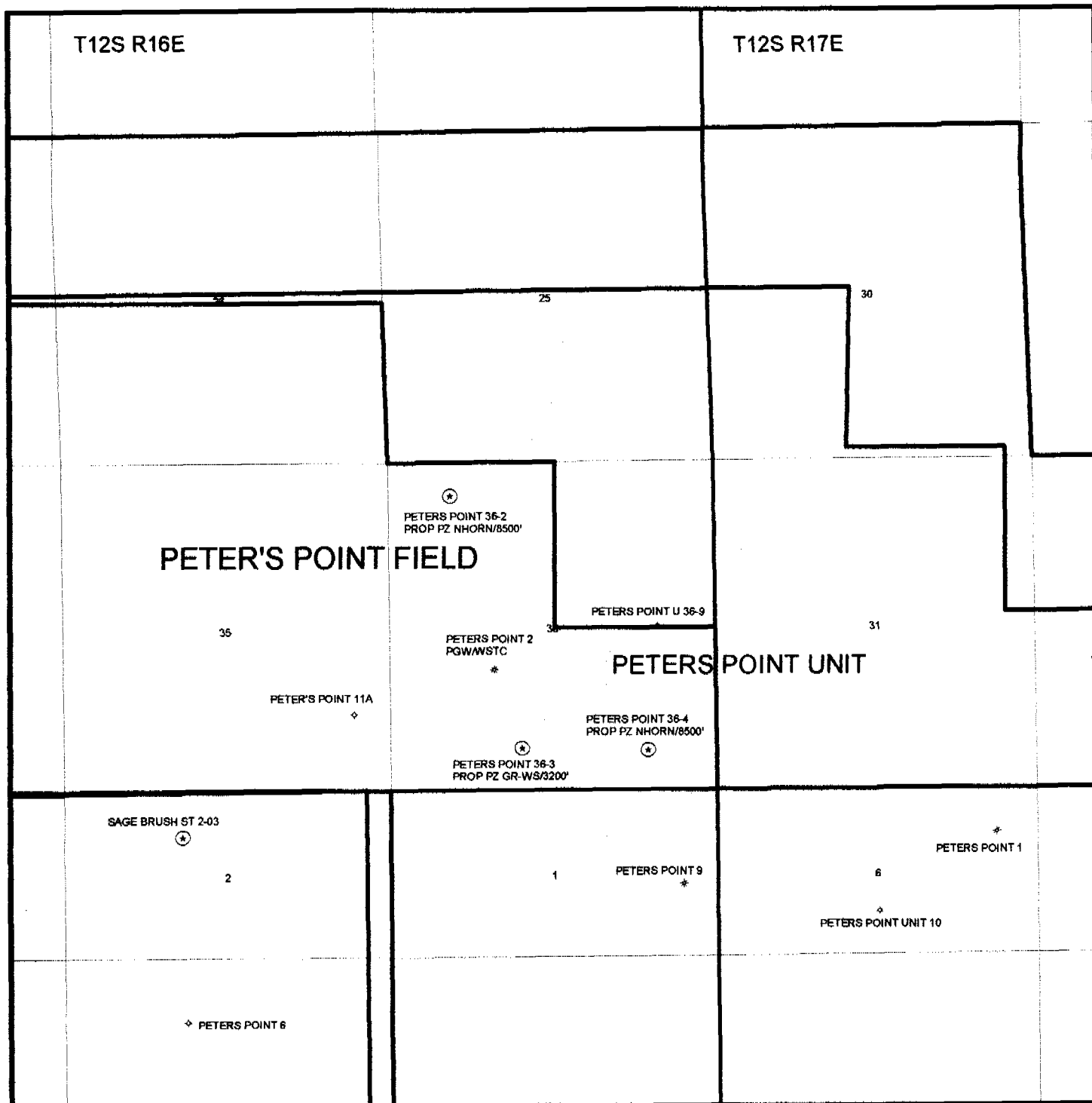
Utah Oil Gas and Mining

OPERATOR: WASATCH OIL & GAS (N4520)

FIELD: PETER'S POINT (040)

SEC. 36, T12S, R16E,

COUNTY: CARBON UNIT: PETER'S POINT
CAUSE: 157-1





State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Kathleen Clarke
Executive Director

Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

May 30, 2001

Wasatch Oil & Gas
PO Box 699
Farmington, UT 84025-0699

Re: Peters Point 36-4 Well, 628' FSL, 1092' FEL, SE SE, Sec. 36, T. 12 South, R. 16 East,
Carbon County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-007-30763.

Sincerely,

A handwritten signature in black ink, appearing to read 'John R. Baza'.

John R. Baza
Associate Director

er

Enclosures

cc: Carbon County Assessor
Bureau of Land Management, Moab District Office

Operator: Wasatch Oil & Gas
Well Name & Number Peters Point 36-4
API Number: 43-007-30763
Lease: U 0681

Location: SE SE **Sec.** 36 **T.** 12 South **R.** 16 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK **DRILL** ☒ **DEEPEN** ☐
1b. TYPE OF WELL
OIL ☐ GAS ☒ SINGLE ZONE ☐ MULTIPLE ZONE ☐
WELL ☐ WELL ☒ OTHER ☐ ZONE ☐

2. NAME OF OPERATOR
Wasatch Oil & Gas

3. ADDRESS OF OPERATOR
P.O. Box 699, Farmington, UT 84025-0699 (801) 451-9200

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. *)
At Surface **628 FSL, 1092 FEL SE/4SE/4**
At proposed Prod. Zone **same**

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
67 miles Northeast of Wellington, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY
OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)
628 north from lease line

16. NO. OF ACRES IN LEASE
1598.62

17. NO. OF ACRES ASSIGNED TO THIS WELL
40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL,
DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE, FT.
2600 feet Southeast from P.P. #2

19. PROPOSED DEPTH
8500'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
6799' GR

22. APPROX. DATE WORK WILL START*
5/15/01

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT/FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	32#	850'	220 sx "lite" & 150 sx "G"
7-7/8"	4-1/2"	11.6#	8,500'	300 sx "G"

RECEIVED

AUG 08 2001

**DIVISION OF
OIL, GAS AND MINING**

CONDITIONS OF APPROVAL ATTACHED

**FLARING OR VENTING OF
GAS IS SUBJECT TO NTL 4-A
Dated 1/1/80**

Operations hereunder will be conducted pursuant to a statewide bond filed with the Utah State Office of the BLM, under UT-1128, Surety Bond No. B7998

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM : If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone.
If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED **R. J. [Signature]** TITLE **Agent** DATE **1/24/01**

(This space for Federal or State office use)

PERMIT NO. **43-007-30763** APPROVAL DATE
Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY **Eric C. Jones** **Assistant Field Manager,** **Division of Resources** DATE **AUG 3 2001**
*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

T12S, R16E, S.L.B.&M.

1961 Brass Cap
0.3' High, Pile of
Stones

S89°55'W - 79.84 (G.L.O.)

N0°21'W - G.L.O. (Basis of Bearings)
2640.75' (Measured)

1961 Brass Cap
0.5' High, Pile of
Stones

36

S84°24'05"E
4657.20'

PETERS POINT #36-4

Elev. Ungraded Ground = 6799'

1092'
(Comp.)

628'
(Comp.)

EAST - 80.00 (G.L.O.)

N00°20'W - 80.00 (G.L.O.)

LEGEND:

└ = 90° SYMBOL

● = PROPOSED WELL HEAD.

▲ = SECTION CORNERS LOCATED.

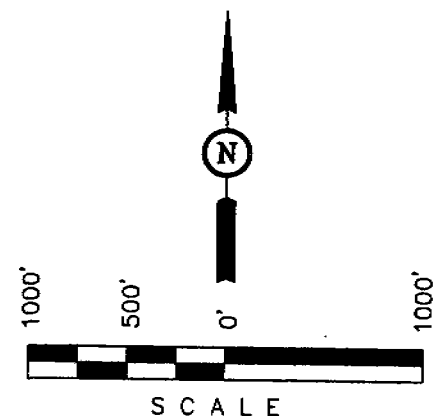
LATITUDE = 39°43'29"
LONGITUDE = 110°04'00"

WASATCH OIL & GAS LLC

Well location, PETERS POINT #36-4, located as shown in the SE 1/4 SE 1/4 of Section 36, T12S, R16E, S.L.B.&M. Carbon County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION AT A GAS WELL IN THE SW 1/4 OF SECTION 36, T12S, R16E, S.L.B.&M. TAKEN FROM THE CEDAR RIDGE CANYON QUADRANGLE, UTAH, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 6769 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

NOTED 10/13/10
REGISTERED LAND SURVEYOR
REGISTRATION NO. 161310
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 1-5-01	DATE DRAWN: 1-8-01
PARTY B.B. J.W. C.G.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE WASATCH OIL & GAS LLC.	

Wasatch Oil and Gas Corporation
Well No. 36-4
Peters Point Unit
Lease U-0681
SE/SE Section 36 T12S, R16E
Carbon County, Utah

A COMPLETE COPY OF THIS PERMIT SHALL BE KEPT ON LOCATION from the beginning of site construction through well completion, and shall be available to contractors to ensure compliance.

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Wasatch Oil and Gas Corporation is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by UT 1128 (Principal - Wasatch Oil and Gas Corporation) via surety consent as provided for in 43 CFR § 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR § 3106.7-2 continuing responsibility are met.

This permit will be valid for a period of one year from the date of approval. After permit termination, a new application must be filed for approval.

All lease operations will be conducted in full compliance with applicable regulations (43 CFR § 3100), Onshore Oil and Gas Orders, lease terms, notices to lessees, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors.

A. DRILLING PROGRAM

1. The proposed BOP system is rated at 3000 psi, being comprised of 5M components in a 3M configuration. This system is adequate for the proposal. Installation, testing and operation of the system shall be in conformance with Onshore Oil and Gas Order No. 2.
2. A complete cementing proposal for the 4½-inch production casing shall be submitted for approval prior to running the casing.
3. The top-of-cement behind the production casing shall be determined directly (not calculated). A cement bond log (CBL), cement evaluation tool (CET), temperature survey or other appropriate tool may be used. If the well is dually completed, and the first stage cement job does not circulate to the DV tool, top-of-cement must be determined for both cement stages.
4. Concurrent approval from the State of Utah, Division of Oil, Gas & Mining is required before conducting any surface disturbing activities.

STIPULATIONS

1. To mitigate the impacts of additional dust and noise generation in association with the use of Nine Mile Canyon Road County Road 53 (CR 53) and Cottonwood Canyon Road. WOG will aggressively water those portions of the CR 53 and Cottonwood Canyon Road used during mobilization and demobilization. When dust plumes exceed 200 feet in length, operations will cease until additional water is applied to the road.
2. To address safety-related traffic concerns, all drivers and rig crews would be briefed and advised of the hazard of recreational traffic along CR 53 as well as hazards present due to blind corners, cars parked within the road, pedestrian presence, mountain bikers, etc.
2. To mitigate against the occurrence of any direct impacts to Cultural Resources, the Cottonwood Panel, a rock art site deemed to be the closest to a road used by WOG for field access, will be monitored during mobilization and demobilization. Also, dust suppression as proposed for mitigation of vehicular traffic impacts should minimize the effect of dust of rock art sites within the Nine Mile area.
3. Exploration drilling and heavy equipment operation would be allowed only during the period of May 16 through October 31 in elk and/or mule deer winter range. This restriction would not apply to maintenance or operation of producing wells.
5. The following seed mix is to be used for reclamation and stabilization.

Common Name	Scientific Name	Pounds per acre/PLS
SHRUBS		
Four wing	Atriplex canescens	1.0
Rubber rabbit brush	Chrysothamnus nauseosus	1.0
Big Wyoming Sagebrush	Artemisia tridentata wyomingensis	1.0
True Mountain Mahogany	Cercocarpus montanus	1.0
FORBES		
Lewis Flax	Linum perenne lewisii	1.0
GRASSES		
Indian ricegrass	Oryzopsis hymenoides	1.5
Bluebunch Wheatgrass	Agropyron spicatum	1.5
Salina wildrye	Elymus salinas	1.5
Needle & Thread	Stipa comata	
		<u>1.5</u>
	Total	11.0

- Rate is pounds per acre pure live seed drilled. Rate is increased by 50 percent if seed is broadcast. Pure Live Seed (PLS) formula: % of purity of seed mixture times % germination of seed mixture = portion of seed mixture that is PLS.

6a. Construction/drilling activity on well sites 36-2 and 36-4 will not be permitted during the Mexican Spotted Owl nesting season; March 1 through August 31. The seasonal closure on construction/drilling can be waved if item b below is carried out and no Mexican Spotted Owls are found to occur within .5 miles of either of these two well sites.

6b. Prior to construction/drilling of well sites 36-2 and 36-4, a presence-absence survey for Mexican Spotted Owls will be required in all potentially suitable habitat within .5 miles of 36-2 and 36-4. The USFWS's current Mexican Spotted Owl survey protocol will be utilized to complete this survey with the exception that only one year of survey will be required. Construction/drilling can proceed immediately following completion of this survey if no Mexican Spotted Owls have been detected within .5 miles of either of these well sites. If Mexican Spotted Owls are detected, consultation with the USFWS will be reinitiated, to determine appropriate protective measures.

C. REQUIRED APPROVALS, REPORTS AND NOTIFICATIONS

Required verbal notifications are summarized in Table 1, attached.

Building Location- Contact the BLM Natural Resource Protection Specialist at least 48-hours prior to commencing construction of location.

Spud- The spud date will be reported to BLM 24-hours prior to spudding. Written notification in the form of a Sundry Notice (Form 3160-5) will be submitted to the Moab Field Office within 24-hours after spudding, regardless of whether spud was made with a dry hole digger or big rig.

Daily Drilling Reports- Daily drilling reports shall detail the progress and status of the well and shall be submitted to the Moab Field Office on a weekly basis.

Monthly Reports of Operations- In accordance with Onshore Oil and Gas Order No. 1, this well shall be reported on Minerals Management Service (MMS) Form 3160, "Monthly Report of Operations," starting the month in which operations commence and continuing each month until the well is physically plugged and abandoned. This report will be filed directly with MMS.

Sundry Notices- There will be no deviation from the proposed drilling and/or workover program without prior approval. "Sundry Notices and Reports on Wells" (Form 3160-5) will be filed, with the Moab Field Office, for approval of all changes of plans and subsequent operations in accordance with 43 CFR § 3162.3-2. Safe drilling and operating practices must be observed.

Drilling Suspensions- Operations authorized by this permit shall not be suspended for more than 30 days without prior approval of the Moab Field Office. All conditions of this approval shall be applicable during any operations conducted with a replacement rig.

Undesirable Events- Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be immediately reported to the BLM in accordance with requirements of NTL-3A.

Cultural Resources- If cultural resources are discovered during construction, work that might disturb the resources is to stop, and the Price Field Office is to be notified.

First Production- Should the well be successfully completed for production, the Moab Field Office will be notified when the well is placed in producing status. Such notification may be made by phone, but must be followed by a sundry notice or letter not later than five business days following the date on which the well is placed into production.

A first production conference will be scheduled as soon as the productivity of the well is apparent. This conference should be coordinated through the Price Field Office. The Price Field Office shall be notified prior to the first sale.

Well Completion Report- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted to the Moab Field Office not later than thirty-days after completion of the well or after completion of operations being performed, in accordance with 43 CFR § 3162.4-1. Two copies of all logs, core descriptions, core analyses, well test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. When requested, samples (cuttings and/or samples) will be submitted to the Moab Field Office.

Venting/Flaring of Gas- Gas produced from this well may not be vented/flared beyond an initial, authorized test period of 30 days or 50 MMcf, whichever first occurs, without the prior, written approval of the Moab Field Office. Should gas be vented or flared without approval beyond the authorized test period, the well may be ordered shut-in until the gas can be captured or approval to continue the venting/flaring as uneconomic is granted. In such case, compensation to the lessor shall be required for that portion of the gas that is vented/flared without approval and which is determined to have been avoidably lost.

Produced Water- An application for approval of a permanent disposal method and location will be submitted to the Moab Field Office for approval pursuant to Onshore Oil and Gas Order 7.

Off-Lease Measurement, Storage, Commingling- Prior approval must be obtained from the Moab Field Office for off-lease measurement, off-lease storage and/or commingling (either down-hole or at the surface).

Plugging and Abandonment- If the well is completed as a dry hole, plugging instructions must be obtained from the Moab Field Office prior to initiating plugging operations.

A "Subsequent Report of Abandonment" (Form 3160-5) will be filed with the Moab Field Office within thirty-days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Upon completion of approved plugging, a regulation marker will be erected in accordance with 43 CFR § 3162.6. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the Price Field Office or the appropriate surface managing agency.

TABLE 1

NOTIFICATIONS

Notify: Don Stephens (work: 435-636-3608, home: 435-637-7967) or
Mike Kaminski (work: 435-636-3640, home: 435-637-2518) of the BLM, Price Field
Office for the following:

2 days prior to commencement of location construction and reclamation;

1 day prior to spudding;

100 feet prior to reaching the surface casing setting depth;

3 hours prior to testing BOPE

If the people above cannot be reached, notify the Moab Field Office at (435) 259-2100. If unsuccessful, contact the person listed below.

Well abandonment operations require 24 hour advance notice and prior approval. In the case of newly drilled dry holes, verbal approval can be obtained by calling the Moab Field Office at (435) 259-2100. If approval is needed after work hours, you may contact the following:

Eric Jones, Petroleum Engineer	Office: (435) 259-2117
	Home: (435) 259-2214



April 24, 2002

Mr. Jim Thompson
State of Utah
Division of Oil, Gas and Mining
P.O. Box 145801
Salt Lake City, UT 84114-5801

Re: Transfer Title to Wasatch Oil & Gas, LLC.

Dear Mr. Thompson:

Enclosed please find an Assignment and Bill of Sale from Wasatch Oil & Gas Corporation to Wasatch Oil & Gas, LLC, effective July 1, 2000.

Please do not hesitate to contact me at (435) 647-9712 regarding this transfer.

Sincerely,

R. Heggie Wilson
Agent

RECEIVED

APR 25 2002

DIVISION OF
OIL, GAS AND MINING

ASSIGNMENT AND BILL OF SALE

E 082716 B 465 P 1
Date 27-NOV-2000 11:35am
Fee: 141.00 Check
SHARON MURDOCK, Recorder
Filed By JB
For WASATCH OIL & GAS
CARBON COUNTY CORPORATION

FOR AND CONSIDERATION OF Ten and No/100 Dollars (\$10.00) and other good and valuable considerations, in hand paid to Wasatch Oil & Gas Corporation, ("ASSIGNOR"), by WASATCH OIL & GAS LLC, P.O. Box 699, Farmington, Utah, 84025-0699, ("ASSIGNEE") the receipt and sufficiency of which is hereby acknowledged, Assignor does hereby sell, assign and transfer unto Assignee all of the Assignor's right, title and interest in and to the following properties situated in Duchesne and Carbon Counties, Utah (hereinafter called the "Interest"):

- (a) The oil, gas and other mineral leasehold interests described in Exhibit "A" attached hereto and made a part hereof, insofar as such cover and affect the lands described in Exhibit "A", (hereinafter called the "Leases") together with Assignor's interest in any pooled, communitized, or unitized acreage derived by virtue of Assignor's ownership of the leases;
- (b) The wells described on Exhibit "A", equipment and facilities located on the Leases and used in the operation of the Leases, including, but not limited to pumps, well equipment (surface and subsurface), saltwater disposal wells, water wells, lines and facilities, compressors, compressor stations, dehydration facilities, treating facilities, pipeline gathering lines, flow lines, transportation lines (including long lines and laterals), valves, meters, separators, tanks, tank batteries and other fixtures but expressly excluding tools, vehicles, or other rolling stock, communication equipment, leased equipment, computer and software;
- (c) Oil, condensate, natural gas, and natural gas liquids produced after the Effective Date of this Assignment and Bill of Sale, including "line fill" attributable to the Interest;
- (d) To the extent transferable, all contracts and agreements concerning the Interest, including, but not limited to, unit agreements, pooling agreements, areas of mutual interest, farmout agreements, farmin agreements, saltwater disposal agreements, water injection agreements, road use agreements, operating agreements, gas transportation and processing agreements, and gas balancing agreements (excluding any spot sales contracts, storage or warehouse agreements, supplier contracts, insurance contracts, and construction agreements);
- (e) To the extent transferable, all surface use agreements, right-of-way, licenses, authorizations, permits, and similar rights and interests applicable to, or used or useful in connection with, any or all of the Interest;
- (f) To the extent transferable, all files and records of Assignor relating to the Interests including land, well, lease, geological, geophysical and accounting files and records;
- (g) All rights of Assignor to reassignments of interests in the Leases.

RECEIVED

APR 25 2002

**DIVISION OF
OIL, GAS AND MINING**

Assignor and Assignee, in consideration of the mutual benefits to be derived hereunder and, by their acceptance hereof, signify their understanding and agreement to the following terms and conditions:

1. Assignee hereby agrees that it has inspected the Lease(s), well(s), personal property and equipment assigned and conveyed herein and that it accepts the same in its present

condition. Assignee agrees to assume all responsibility for said well(s), the casing, leasehold equipment, plugging requirements or exceptions thereto, including bonding requirements, in and on said well(s), and all other personal property used on or in connection therewith, from and after the Effective Date of this Assignment and Bill of Sale. Assignee agrees to protect, defend, indemnify and hold Assignor and its employees free and harmless from and against any and all costs, expenses, claims, demands and causes of action of every kind and character arising out of, incident to, or in connection with Assignee's ownership of the above described lease(s), lands, well(s), casing, leasehold equipment and other personal property, or Assignee's or other parties' operations on said lease(s) and said lands, from and after the Effective Date of this Assignment and Bill of Sale.

2. All claims, liabilities and causes of action, including those of an environmental nature, of whatever source or cause which arise out of Assignor's ownership of the Interest prior to the Effective Date, regardless of when actually instituted, shall be borne by Assignor by Assignor, and Assignor agrees to save, protect, indemnify and hold harmless for any liability associated with its ownership thereof. All claims, liabilities and causes of action of whatever source or cause which arise out of ownership of the Interest after the Effective Date, shall be borne by, and Assignee agrees to save, protect, indemnify and hold Assignor harmless therefrom.
3. Assignee hereby assumes all obligations and duties imposed upon Assignor pursuant to the terms of the lease(s), contracts, agreements, licenses, easements and right-of-ways to which Assignor's interest is subject, but only insofar as they pertain to the interest hereby assigned and transferred.

TO HAVE AND TO HOLD the Interest unto the Assignee and its successors and assigns forever.

Executed this 27th day of October, but effective July 1, 2000.

ASSIGNOR
Wasatch Oil & Gas Corporation

By: Todd Cusick
Todd Cusick, President

ASSIGNEE
Wasatch Oil & Gas LLC

By: Todd Cusick
Todd Cusick, President

ACKNOWLEDGEMENT

STATE OF UTAH }
 }
COUNTY OF DAVIS }

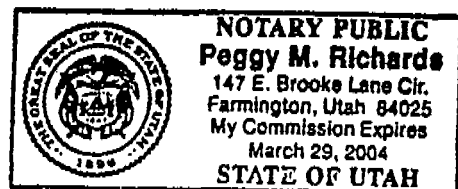
The foregoing instrument as acknowledged before me on this 27th day
of October, 2000, by Todd Cusick as President of Wasatch Oil & Gas Corporation. on behalf
of said Corporation.

WITNESS my hand and official seal.

My Commission Expires:

3/29/04

Peggy M. Richards
Notary Public



STATE OF UTAH }
 }
COUNTY OF DAVIS }

The foregoing instrument as acknowledged before me on this 27th day
of October, 1999, by Todd Cusick as President of Wasatch Oil & Gas LLC on behalf of said
Company. 2000

WITNESS my hand and official seal.

My Commission Expires:

3/29/04

Peggy M. Richards
Notary Public

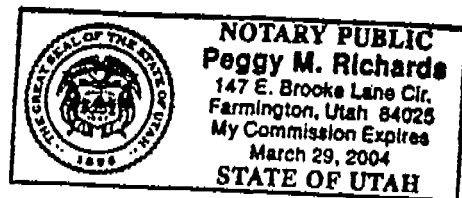


EXHIBIT "A"
LEASES

<u>Serial Number</u>	<u>Description</u>	<u>County</u>
SL-069551	<u>Township 12 South, Range 16 East</u> Section 33: All Containing 640.00 Acres Lease Date: 11-1-50 (HBP)	Carbon
SL-071595	<u>Township 12 South, Range 16 East</u> Section 34: S/2 Section 35: Lots 1-4, E/2W/2 Containing 620.27 Acres Lease Date: 2-1-51 (HBU)	Carbon
U-0681	<u>Township 12 South, Range 16 East</u> Section 25: S/2 Section 26: Lots 6, 7, E/2SW/4, SE/4 Section 35: E/2 Section 36: S/2 <u>Township 13 South, Range 16 East</u> Section 1: All Containing 1598.62 Acres Lease Date: 7-1-51 (HBU)	Carbon
U-0683	<u>Township 13 South, Range 16 East</u> Section 13: All Section 23: E/2 Containing 960.0 Acres Lease Date: 3-1-51 (HBU)	Carbon
U-0684	<u>Township 13 South, Range 17 East</u> Section 5: All Section 9: W/2 Containing 639.32 Acres Lease Date: 7-1-51 (HBU)	Carbon
U-0685	<u>Township 13 South, Range 17 East</u> Section 7: All Section 17: N/2 Containing 943.42 Acres Lease Date: 7-1-51 (HBU)	Carbon
U-0719	<u>Township 13 South, Range 16 East</u> Section 12: All Section 14: E/2 Containing 960.00 Acres Lease Date: 3-1-51 (HBU)	Carbon
U-0725	<u>Township 13 South, Range 17 East</u> Section 8: All Section 18: Lots 1, 2, NE/4, E/2NW/4 Containing 951.79 Acres Lease Date: 3-1-51 (HBU)	Carbon

<u>Serial Number</u>	<u>Description</u>	<u>County</u>
U-0737	<u>Township 12 South, Range 17 East</u> Section 31: S/2 Containing 312.50 Acres Lease Date: 3-1-51 (HBU)	Carbon
U-0741	<u>Township 13 South, Range 16 East</u> Section 24: All Containing 640.00 Acres Lease Date: 3-1-51 (HBU)	Carbon
U-0744	<u>Township 13 South, Range 17 East</u> Section 4: W/2 Section 6: All Containing 480.51 Acres Lease Date: 3-1-51 (HBU)	Carbon
U-01519-B	<u>Township 12 South, Range 15 East</u> Section 9: NE/4, E/2NW/4, SW/4NW/4 Section 10: S/2 Section 11: S/2 Section 13: N/2 Section 14: NE/4 Containing 1400.00 Acres Lease Date: 6-1-51 (HBU)	Carbon
U-03333	<u>Township 12 South, Range 17 East</u> Section 30: SW/4 Section 31: N/2 Section 32: S/2 Containing 784.50 Acres Lease Date: 1-1-52 (HBU)	Carbon
U-04049	<u>Township 12 South, Range 16 East</u> Section 36: NW/4, W/2NE/4, SE/4NE/4 Containing 280 Acres Lease Date: 5-1-51 (HBU)	Carbon
U-04049-A	<u>Township 12 South, Range 16 East</u> Section 36: NE/4NE/4 Containing 40.00 Acres Lease Date: 5-1-51 (HBU)	Carbon
U-08107	<u>Township 12 South, Range 16 East</u> Section 27: S/2 Section 34: N/2 Containing 640.00 Acres Lease Date: 11-1-50 (HBU)	Carbon
U-013064	<u>Township 12 South, Range 15 East</u> Section 11: W/2NE/4, NW/4 Containing 240.00 Acres Lease Date: 8-1-54 (HBU)	Carbon

U-0137844

Township 12 South, Range 15 East
 Section 27: N/2, SE/4
 Containing 480.00 Acres
 Lease Date: 4-1-64 (HBU)

Carbon

Serial NumberDescriptionCounty

U-11604

Township 12 South, Range 15 East
 Section 22: All
 Section 23: All
 Section 35: N/2, SE/4
 Containing 1760.00 Acres
 Lease Date: 5-1-79 (HBP)

Carbon

U-15254

Township 12 South, Range 14 East
 Section 11: W/2, W/2E/2, SE/4NE/4, E/2SE/4
 Containing 600.00 Acres
 Lease Date: 8-1-71 (HBP)

Carbon

U-73006

Township 12 South, Range 15 East
 Section 7: All
 Section 8: All
 Section 9: S/2, NW/4NW/4
 Section 10: NW/4
 Section 17: E/2
 Containing 2054.68 Acres
 Lease Date: 4-1-94, Exp. 3-31-04

Carbon

ML-21020

Township 11 South, Range 14 East
 Section 36: Lots 1-4, N/2SE/4, NE/4, N/2NW/4,
 SE/4NW/4
 Containing 520.76 Acres
 Lease Date: 1-1-64 (HBU)

Duchesne

Freed Investment
 Bk187/P345

Township 11 South, Range 14 East
 Section 35: S/2NW, SW/4NE/4, NW/4SW/4
 Section 36: NW/4SW/4

Duchesne

BK 152/P396

Township 12 South, Range 14 East
 Section 13: NE/SW/4
 Section 24: SE/4NE/4
Township 12 South, Range 15 East
 Section 19: Lot 2
 Lease Date: 3-21-79 (HBU)

Carbon

UTU-78431

Township 11 South, Range 14 East, SLM
 Section 33: NW/4, N/2SW/4, SE/4SW/4
 Containing 280.0 acres
 Lease Date: 7-1-99, Exp. 6-30-09

Duchesne

UTU-79004

Township 11 South, Range 15 East, SLM
 Section 3: SW/4
 Containing 160.0 acres
 Lease Date: 8-1-00, Exp. 7-31-10

Carbon

<u>Serial Number</u>	<u>Description</u>	<u>County</u>
Hunt Oil Company BK M292/P757	<u>Township 11 South, Range 15 East, SLM</u> Section 31: Lot 3, E/2SW/4, S2/SE Section 32: S/2SE4, NESE, S/2SW Section 33: SW/4, S/2SE/4 Containing 635.48 acres Lease Date: 4-26-00, Exp. 4-26-03 (2 year option to extend)	Duchesne
UTU-77513 (SEGO)	<u>Township 12 South, Range 14 East, SLM</u> Section 23: N/2 Section 24: SW/4NE/4, S/2NW/4, SW/4, NW/4SE/4 Containing 640.0 acres Lease Date: 10-1-98, Exp. 9-31-08	Carbon
ML-48381	<u>Township 11 South, Range 14 East, SLM</u> Section 33: SW/4SW/4 Containing 40.0 acres Lease Date: 1-26-00, Exp. 1-31-10	Duchesne
ML-48385	<u>Township 13 South, Range 15 East, SLM</u> Section 2: Lots 1-4, S/2S/2 (All) Containing 313.52 Lease Date: 1-26-00, Exp. 1-31-10	Carbon
UTU-73665 (SKS)	<u>Township 12 South, Range 14 East, SLM</u> Section 10: E/2 Section 12: NW/4SW/4, S/2S/2 Section 13: NW/4, NW/4SW/4, N/2SE/4 Section 14: N/2NE/4, SE/4NE/4, NE/4NW/4 Containing 960.0 acres Lease Date: 1-1-95, Exp. 12-31-04	Carbon
UTU-74386 (SKS)	<u>Township 12 South, Range 14 East, SLM</u> Section 10: W/2 Section 11: NE/4NE/4 Section 12: N/2, NE/4SW/4, N/2SE/4 Section 13: S/2S/2 Section 14: SW/4NE/4, W/2NW/4, SE/4NW/4, S/2 Section 15: N/2, N/2SW/4, SE/4 Containing 2,000.0 acres Lease Date: 7-1-95, Exp. 6-30-05	Carbon
UTU-77060 (SKS)	<u>Township 12 South, Range 14 East, SLM</u> Section 23: SE/4 Containing 160.0 Lease Date: 4-1-98, Exp. 3-31-08	Carbon
UTU-73668 (SKS)	<u>Township 12 South, Range 15 East, SLM</u> Section 17: W/2 Section 18: All Containing 899.77 Lease Date: 1-1-95, Exp. 12-31-04	Carbon

<u>Serial Number</u>	<u>Description</u>	<u>County</u>
UTU-73670 (SKS)	<u>Township 12 South, Range 15 East, SLM</u> Section 21: All Section 27: SW/4 Section 28: ALL Containing 1,440.0 Lease Date: 1-1-95, Exp. 12-31-04	Carbon
UTU-73671 (SKS)	<u>Township 12 South, Range 15 East, SLM</u> Section 33: All Section 34: All Section 35: SW/4 Containing 1,440.0 Lease Date: 1-1-95, Exp. 12-31-04	Carbon
UTU-73896 (SKS)	<u>Township 12 South, Range 15 East, SLM</u> Section 24: All Section 25: All Section 26: All Containing 1,920.0 Lease Date: 4-1-95, Exp. 3-31-05	Carbon
UTU-74388 (SKS)	<u>Township 12 South, Range 15 East, SLM</u> Section 13: S/2 Containing 320.0 Lease Date: 7-1-95, Exp. 6-30-05	Carbon
UTU- 65319 (Mission)	<u>Township 11 South, Range 15 East, SLM</u> Section 34: W/2 Containing 320.0 gross/ 160.0 net acres Lease Date: 5-1-89 In Suspension 3-1-99	Duchesne
UTU-65767 (Mission)	<u>Township 11 South, Range 14 East, SLM</u> Section 20: All Section 21: W/2 Section 28: W/2 Section 29: All Containing 1920.0 gross/ 960.0 net acres Lease Date: 8-1-89 In Suspension 3-1-99	Duchesne
UTU-65773 (Mission)	<u>Township 12 South, Range 15 East, SLM</u> Section 14: S/2 Section 15: W/2, SE/4 Containing 800.0 gross/ 400.0 net acres Lease Date: 8-1-89 In Suspension 3-1-99	Carbon
UTU-65776 (Mission)	<u>Township 12 South, Range 15 East, SLM</u> Section 29: NE/4 Section 30: E/2 Containing 480.0 gross/ 240.0 net acres Lease Date: 8-1-89 In Suspension 3-1-89	Carbon

<u>Serial Number</u>	<u>Description</u>	<u>County</u>
UTU-72054 (Mission)	<u>Township 12 South, Range 15 East, SLM</u> Section 29: W/2, SE/4 Section 30: Lots 1-4, E/W/2 Section 31: Lots 1, 2, NE/4, E/2NW/4 Containing 1048.66 gross/ net acres Lease Date: 7-1-93, Exp. 6-30-03	Carbon
UTU-77059 (Mission)	<u>Township 12 South, Range 14 East, SLM</u> Section 17: All Section 20: N/2NE/4, SE/NE/4, NW/4 Section 25: N/2, SE/4 Containing 1400.0 gross/ net acres Lease Date: 4-1-98, Exp. 3-31-00	Carbon
ML-46708 (Mission)	<u>Township 12 South, Range 15 East, SLM</u> Section 16: All Containing 640.0 gross/ net acres Lease Date: 11-1-94, Exp. 10-31-04	Carbon
ML-46710 (Mission)	<u>Township 12 South, Range 15 East, SLM</u> Section 36: All Containing 640.0 gross/ net acres Lease Date: 11-1-94, Exp. 10-31-04	Carbon
ML-43798 (Mission)	<u>Township 12 South, Range 16 East, SLM</u> Section 32: S/2NE/4 Containing 80.0 gross/ net acres Lease Date: 4-1-88, (HBU Jack Canyon)	Carbon
ML-43541-A (Mission)	<u>Township 12 South, Range 16 East, SLM</u> Section 32: SW/4, E/2SE/4, SW/4SE/4, NW/4 N/2NE/4 Containing 520 acres Lease Date: 10-1-87, (HBU Jack Canyon)	Carbon
ML-43541	<u>Township 12 South, Range 16 East, SLM</u> Section 32: NW/4SE/4 Operating Rights Blow 3,398 Containing 40.0 gross/ net acres Lease Date: 10-1-87, (HBU Jack Canyon)	Carbon
UTU-65486 (Mission)	<u>Township 12 South, Range 16 East, SLM</u> Section 18: SE/4 Section 19: All Section 20: All Section 21: N/2, NW/4SW/4, SE/4 Containing 1,995.22 gross/ net acres Lease Date: 1-1-00, (HBU) In Suspension 3-1-99	Carbon
UTU-62890 (Mission)	<u>Township 12 South, Range 16 East, SLM</u> Section 15: SW/4 Containing 160.0 gross/ net acres Lease Date: 2-1-88, (HBU Jack Canyon Unit)	Carbon

<u>Serial Number</u>	<u>Description</u>	<u>County</u>
UTU-60470 (Mission)	<u>Township 12 South, Range 16 East, SLM</u> Section 31: Lots 3, 4, SE/4, E/2SW/4 Containing 318.18 gross/ net acres Lease Date: 4-1-88, (HBU Jack Canyon)	Carbon
UTU-69463 (Mission)	<u>Township 12 South, Range 16 East, SLM</u> Section 30: Lots 3, 4, E/2SW/4 Containing 157.96 gross/ net acres Lease Date: 4-1-92, (HBU Jack Canyon)	Carbon
UTU-66801 (Mission)	<u>Township 12 South, Range 16 East, SLM</u> Section 17: SW/4SW/4 Section 18: Lots 3, 4, E/2SW/4 Section 21: NE/4SW/4, S/2SW/4 Containing 317.64 gross/ net acres Lease Date 5-1-90, (HBU Jack Canyon)	Carbon
UTU-62645 (Mission-Burris)	<u>Township 12 South, Range 17 East, SLM</u> Section 3: Lots 1-3, SE, E/2SW/4 Section 10: E/2, E/2W/2 Section 11: All Section 15: W/2E/2, W/2 Section 17: S/S/2 Section 18: Lot 4, SE/4SW/4, S/2SE/4 Section 22: N/2N/2 Containing 2,433.37 gross/ net acres Lease Date: 12-1-87 Suspension Requested 5-26-00	Carbon
UTU-65783 (Mission-Burris)	<u>Township 12 South, Range 17 East, SLM</u> Section 20: N/2, N/2SW/4, SE/4 Section 21: N/2SE/4 Section 22: S/2NW/4, NW/4SW/4 Containing 760 gross/ 380 net acres Lease Date: 8-1-89 In Suspension	Carbon
UTU-65782 (Mission-Burris)	<u>Township 12 South, Range 17 East, SLM</u> Section 3: Lot 4, W/2SW/4 Section 4: Lots 1, 2, SE/4 Section 8: E/2, E/2W/2 Section 9: N/2 Section 10: W/2W/2 Containing 1,317.72 gross/ 658.86 net acres Lease Date: 8-1-89 In Suspension	Carbon

WELLS

<u>Wells</u>		<u>Legal Description</u>
		<u>Located in Carbon County, Utah:</u>
1.	Stone Cabin #1-11	Township 12 South, Range 14 East, Section 11: SW/4SE/4
2.	Government Pickrell	Township 12 South, Range 15 East, Section 11: SE/4NW/4
3.	Stone Cabin Unit #1	Township 12 South, Range 14 East, Section 13: SW/4NE/4
4.	Stobin Federal #21-22	Township 12 South, Range 15 East, Section 22: NE/4NW/4
5.	Stone Cabin #2-B-27	Township 12 South, Range 15 East, Section 27: SE/4NW/4
6.	Claybank Springs #33-1A	Township 12 South, Range 15 East, Section 33: SW/4NW/4
7.	Jack Canyon #101A	Township 12 South, Range 16 East, Section 33: SW/4SE/4
8.	Peters Point #2	Township 12 South, Range 16 East, Section 36: NE/4SW/4
9.	Peters Point #9	Township 13 South, Range 16 East, Section 1: SE/4NE/4
10.	Peters Point #14-9	Township 13 South, Range 16 East, Section 14: NE/4SE/4
11.	Peters Point #4	Township 13 South, Range 16 East, Section 24: NW/4NW/4
12.	Peters Point #5-14	Township 13 South, Range 17 East, Section 5: SE/4SW/4
13.	Peters Point #1	Township 13 South, Range 17 East, Section 6: SW/4SW/4
14.	Peters Point #3	Township 13 South, Range 17 East, Section 8: SW/4SE/4
		<u>Located in Duchesne County, Utah:</u>
15.	PTS #33-36 State	Township 11 South, Range 14 East, Section 36: NW/4SE/4

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires: January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of

Bill Barrett Corporation

3a. Address

1099 18th Street, Suite 2300, Denver, CO 80202

3b. Phone No. (include area code)

303 293-9100

4. Location of Well (Footage, Sec., T, R, M., or Survey Description)

628' FSL and 1,092' FEL; SE¼SE¼, Section 36: T. 12 S., R. 16 E.

5. Lease Serial No.

U-0681

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

Peters Point

8. Well Name and No.

Peters Point 36-4

9. API Well No.

43-007-30763

10. Field and Pool, or Exploratory Area

Peters Point

11. County or Parish, State

Carbon / Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Change of Operator</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

3. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please be advised that Bill Barrett Corporation has succeeded Wasatch Oil & Gas Corporation as Operator of the above described well effective April 1, 2002

Wasatch Oil & Gas Corporation



Todd Cusick, President April 30, 2002

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Dominc Bazile

Title

Vice President of Operations

Signature



Date

April 30, 2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by (Signature)

Name

(Printed/Typed)

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Date

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on next page)

RECEIVED

MAY 06 2002

DIVISION OF
OIL, GAS AND MINING

BILL BARRETT CORPORATION

May 15, 2002

Mr. Jim Thompson
Utah Division of Oil, Gas & Mining
1594 West North Temple, Suite 1210
Salt Lake City, UT 84114-5801

RE: Annual Waste Management Plan, Response Form, 2002 Report

Dear Jim,

Enclosed you will find *Call for Annual Waste Management Plans for Calendar Year 2002 - Response Form*.

Annual Waste Management Plan - 2002

Listed below are the facilities from which water will be hauled to the water disposal operation of RNI Disposal in Roosevelt. We anticipate disposing of all produced water with RNI from these facilities and any others. RNI is permitted and in good standing with the division.

Bill Barrett Corporation estimates that approximately 3,000 barrels of water will be produced from these facilities during 2002. This number may vary depending on rework and new drilling activities.

Wells

Government Pickrell
Stone Cabin #2-B-27
Peters Point #3A
Hunt Ranch #3-4

Legal Description

Located in Carbon County, Utah:

T12S, R15E, Section 11: SE/4NW/4
T12S, R15E, Section 27: SE/4NW/4
T13S, R17E, Section 8: SW/SE/4
T12S, R15E, Section 3: SE/4SE/4

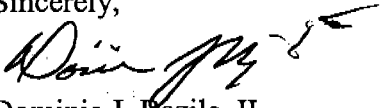
Compressor Stations

Main Compressor
Airport Compressor

T11S, R15E, Section 23
T12S, R16E, Section 27

Please contact the undersigned if you have any questions.

Sincerely,


Dominic J. Bazile, II
Vice President, Operations
Enclosure

RECEIVED

MAY 21 2002

**DIVISION OF
OIL, GAS AND MINING**

Call for Annual Waste Management Plans for Calendar Year 2002 – Response Form

In accordance with Rule R649-9-2.4 of the Utah Oil and Gas Conservation General Rules, the Utah Division of Oil, Gas and Mining requests that all oil and gas operators, who are active in Utah, inform the Division of their waste management plans for their Utah operations by returning this Response Form and, if a waste stream is anticipated during calendar year 2002, attaching an Annual Waste Management Plan.

Operator Name: Bill Barrett Corporation
Name and Title of Company Representative: Dominic J. Bazile II, Vice President, Operations
Date: May 15, 2002 Phone Number: 303-293-9100

Three waste stream outcomes are defined below. Please select the one that fits your operational circumstances by placing an "X" on the underlined spaces in front of the selection:

1. No Exploration and Production (E&P) wastes of any kind are anticipated and an amended Waste Management Plan will be filed when and if E&P wastes are generated.
2. An E&P waste stream is probable but it is unlikely to include any produced water. We will file an amended Waste Management Plan when and if our operations generate any produced water. Attached please find our Annual Waste Management Plan (providing the information specified in Rule R649-9-2.4).
3. X Our E&P waste stream is likely to include produced water. We will probably dispose of our produced water in the approximate percentage(s) specified, using the disposition strategy(ies) selected, below:

100 % by Permitted Class II Water Disposal well(s).

 % by Permitted Class II Injection well(s) in a waterflood project.

 % by Permitted Commercial Evaporative Pit(s).

 % by Permitted Private, Non-commercial Evaporative Pit(s).

 % by Onsite (Surface) Pit(s).

 % by operations utilizing produced water for drilling, completion and workover activities.

 % by Permitted UPDES surface discharge

 % by Out of State Transfer to (specify in Annual Waste Management Plan).

 % by Other Means (specify in Annual Waste Management Plan).

100 % Total

and have attached the Annual Waste Management Plan to provide the information specified in Rule R649-9-2.4.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

IN REPLY REFER TO
UT-922

May 24, 2002

Bill Barrett Corporation
1099 18th Street, Suite 2300
Denver, Colorado 80202

Re: Peters Point Unit
Carbon County, Utah

Gentlemen:

On May 9, 2002, we received an indenture dated April 1, 2002, whereby Wasatch Oil & Gas Corporation resigned as Unit Operator and Bill Barrett Corporation was designated as Successor Unit Operator for the Peters Point Unit, Carbon County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective May 24, 2002. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Peters Point Unit Agreement.

Your statewide (Utah) oil and gas bond No. 1262 will be used to cover all operations within the Peters Point Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: Field Manager - Moab (w/enclosure)
Division of Oil, Gas & Mining
SITLA
Minerals Adjudication Group U-932
File - Peters Point Unit (w/enclosure)
Agr. Sec. Chron
Fluid Chron

UT922:TAThompson:tt:5/24/02

3. FILE

Designation of Agent

Merger

The operator of the well(s) listed below has changed, effective:		07-01-2000
FROM: (Old Operator):		TO: (New Operator):
WASATCH OIL & GAS CORPORATION		WASATCH OIL & GAS LLC
Address: P O BOX 699		Address: P O BOX 699
FARMINGTON, UT 84025-0699		FARMINGTON, UT 84025-0699
Phone: 1-(801)-451-9200		Phone: 1-(801)-451-9200
Account No. N4520		Account No. N2095

PETERS POINT

WELL(S)[illegible]

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 04/25/2002
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 04/25/2002
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 05/21/2002
4. Is the new operator registered in the State of Utah: YES Business Number: 4768455-0160

5. If **NO**, the operator was contacted contacted on: N/A
6. (R649-9-2)Waste Management Plan has been received on: N/A
-
7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: N/A
-
8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
-
9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
-
10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A
-

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 05/21/2002
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 05/21/2002
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A
-

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number:
-

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UIB0007998
-

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: N/A
-

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number N/A
-
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A
-

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A
-

COMMENTS:



May 23, 2002

Mr. Jim Thompson
State of Utah
Division of Oil, Gas and Mining
P.O. Box 145801
Salt Lake City, UT 84114-5801

RECEIVED

MAY 24 2002

**DIVISION OF
OIL, GAS AND MINING**

Re: Transfer Title to Wasatch Oil & Gas, LLC.

Dear Mr. Thompson:

Pursuant to my April 24, 2002 letter and our recent conversation regarding the wells formally owned by Wasatch Oil & Gas LLC, please allow this letter to clarify that all the interest in the wells and well permits located in Carbon and Duchesne Counties previously owned by either Wasatch Oil & Gas Corporation or Wasatch Oil & Gas, LLC have been transferred to Bill Barrett Corporation effective April 1, 2002.

Effective July 1, 2000, Wasatch Oil & Gas Corporation attempted to transfer all their leasehold interest in State, Federal and Fee lands to Wasatch Oil & Gas, LLC. However, there was some apparent oversight in transferring the wells and units at the same time. Recently we made these transfers close to the same time Bill Barrett Corporation acquired the referenced wells.

Regardless of whether or not Wasatch Corp. or Wasatch LLC was shown as the operator of the wells on April 1, 2002, it is the intent that Bill Barrett Corporation is being transferred ownership.

Please do not hesitate to contact me if you have any further questions regarding this matter.

Sincerely,



R. Hegg Wilson

CONFIDENTIAL

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: U 0681
2. NAME OF OPERATOR: Bill Barrett Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: 1099 18th Street, Ste. 2300 CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME: Peters Point Unit
4. LOCATION OF WELL FOOTAGES AT SURFACE: 628' FSL, 1092' FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESE 36 12S 16E		8. WELL NAME and NUMBER: Peters Point #36-4
PHONE NUMBER: 303-293-9100		9. API NUMBER: 43-007-30763
		10. FIELD AND POOL, OR WILDCAT: Peters Point
		COUNTY: Carbon
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>APD extension</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Bill Barrett Corporation requests a 1 year extension on APD for Peters Point #36-4

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 05-28-02
By: [Signature]

RECEIVED

MAY 24 2002

DIVISION OF
OIL, GAS AND MINING

COPY SENT TO OPERATOR

Date: 6-5-02
Initials: CHO

NAME (PLEASE PRINT) Christine Pickart

TITLE Engineering Technician

SIGNATURE Christine Pickart

DATE May 23, 2002

(This space for State use only)

BILL BARRETT CORPORATION

VIA FEDERAL EXPRESS

May 23, 2002

Diana Mason
Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Salt Lake City, UT 84114-5801

RE: APD Extensions
Hunt Ranch #3-2; Sec. 3, T12S, R15E
Peters Point #36-2; Sec. 36, T12S, R16E
Peters Point #36-3; Sec. 36, T12S, R16E
Peters Point #36-4; Sec. 36, T12S, R16E
Carbon County, Utah

Dear Diana,

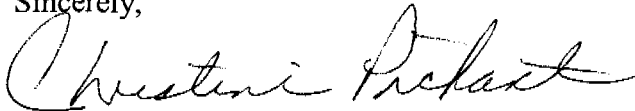
The subject APD approvals will expire at the end of May, 2002. Bill Barrett Corporation wishes to maintain an "active" permit status for these wells.

Enclosed in duplicate is Sundry Notice Form 9 requesting a one (1) year extension.

If you have any questions or require additional information, please do not hesitate to contact me.

Thank you for your immediate attention to this matter.

Sincerely,



Christine Pickart
Engineering Technician

Enclosures

RECEIVED

MAY 24 2002

**DIVISION OF
OIL, GAS AND MINING**

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH

2. CDW ✓

3. FILE

X Change of Operator (Well Sold)

Designation of Agent

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: **04-01-2002****FROM: (Old Operator):**

WASATCH OIL & GAS LLC

Address: P O BOX 699

FARMINGTON, UT 84025-0699

Phone: 1-(801)-451-9200

Account No. N2095

TO: (New Operator):

BILL BARRETT CORPORATION

Address: 1099 18TH STREET STE 2300

DENVER, CO 80202

Phone: 1-(303)-293-9100

Account No. N2165

CA No.

Unit: **PETERS POINT****WELL(S)**

NAME	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
PETERS POINT 2	36-12S-16E	43-007-15391	2470	FEDERAL	GW	P
PETERS POINT 36-2	36-12S-16E	43-007-30761	99999	FEDERAL	GW	APD
PETERS POINT 36-3	36-12S-16E	43-007-30762	99999	FEDERAL	GW	APD
PETERS POINT 36-4	36-12S-16E	43-007-30763	99999	FEDERAL	GW	APD
PETERS POINT 9	01-13S-16E	43-007-30023	2470	FEDERAL	GW	P
PETERS POINT 14-9	14-13S-16E	43-007-30069	2465	FEDERAL	GW	S
PETERS POINT 4	24-13S-16E	43-007-15393	2465	FEDERAL	GW	P
PETERS POINT 5-14	05-13S-17E	43-007-30070	2470	FEDERAL	GW	S
PETERS POINT 1	06-13S-17E	43-007-10216	2470	FEDERAL	GW	P
PETERS POINT 3A	08-13S-17E	43-007-30709	2470	FEDERAL	GW	DRL
PETERS POINT 3	08-13S-17E	43-007-15392	2470	FEDERAL	GW	S

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 05/24/2002
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 05/06/2002
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 05/28/2002
4. Is the new operator registered in the State of Utah: YES Business Number: 5113947-0143
5. If **NO**, the operator was contacted on: N/A

6. (R649-9-2)Waste Management Plan has been received on: 05/21/2002

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: N/A

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: 05/24/2002

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 05/28/2002
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 05/28/2002
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: N/A

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 1262

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: N/A

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:



March 26, 2003

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

ATTENTION: Ms. Diana Mason

Peters Point Unit Wells and
Prickly Pear Unit State #36-06
Carbon County, Utah

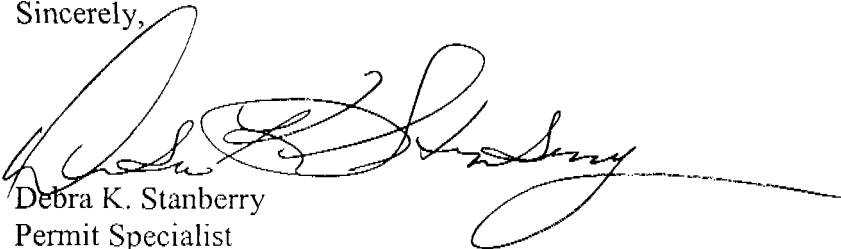
Dear Ms. Mason:

Enclosed are four Sundry notices, one each for the Peters Point Unit Federal #36-2, the Peters Point Unit Federal #36-3, the Peters Point Unit Federal #36-4 and the Prickly Pear Unit State #36-06. Bill Barrett Corporation is requesting approval of these revisions to the original approved APDs for these wells.

Pursuant to our telephone conversations and e-mails of last week, I must apologize for all the confusion. I certainly appreciate your patience and guidance in this process. Bill Barrett Corporation is rapidly growing and we have several new members added to our team. We anticipate our processes and procedures to run more smoothly in the future.

Please disregard the Sundry notices mailed to you dated March 17, 2003 and please contact me at (303) 312-8120 if you need anything further. Your earliest review of these Sundries will be most appreciated.

Sincerely,



Debra K. Stanberry
Permit Specialist

Enclosures

RECEIVED

MAR 27 2003

UTAH DIVISION OF OIL & GAS & MINING

1099 18TH STREET
SUITE 2300
DENVER, CO 80202
P 303.293.9100
F 303.291.0420

CONFIDENTIAL

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: U-0681
2. NAME OF OPERATOR: BILL BARRETT CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: n/a
3. ADDRESS OF OPERATOR: 1099 18th St Ste 2300 CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME: PETERS POINT UNIT
PHONE NUMBER: (303) 312-8120		8. WELL NAME and NUMBER: Peters Point Unit Federal #36-4
4. LOCATION OF WELL FOOTAGES AT SURFACE: 628' FSL x 1092' FEL		9. API NUMBER: 4300730763
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESE 36 12S 16E		10. FIELD AND POOL, OR WILDCAT: Peters Point/Mancos
COUNTY: CARBON		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input checked="" type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input type="checkbox"/> OTHER: _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

BILL BARRETT CORPORATION (BBC) REQUESTS APPROVAL TO MAKE THE FOLLOWING CHANGES REGARDING THIS PROPOSED WELL:

CHANGE WELL NAME FROM PETERS POINT 36-4 TO PETERS POINT UNIT FEDERAL #36-4
INCREASE TOTAL DEPTH OF THIS WELL FROM 8500' TO 9600'
REVISE CASING PROGRAM AND ASSOCIATED CEMENT VOLUMES TO:

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12-1/4"	9-5/8"	36#	1,000'	420 sx
7-7/8"	5-1/2"	17#	9,600'	1095 sx

RECEIVED
MAR 27 2003
DIV OF OIL GAS & MINING

PLEASE SEE ATTACHED CASING DESIGN SHEETS AND CEMENTING PROGRAM. THESE DESIGN FACTORS ARE CALCULATED FOR A 10,000' WELL. BBC WILL USE ACTUAL CALIPERED HOLE VOLUMES AND NECESSARY CHANGES WILL BE MADE TO THE CEMENT VOLUMES. I-80 OR N-80 GRADE PRODUCTION CASING WILL BE USED, BOTH HAVING THE SAME API PROPERTIES.

All other information in the original APD remains the same.

NAME (PLEASE PRINT) Debra K. Stanberry	TITLE Permit Specialist
SIGNATURE 	DATE 3/26/2003

(This space for State use only)

COPY SENT TO OPERATOR
Date: 03-31-03
Initials: CHD

(See Instructions on Reverse Side)

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 03-31-03

By: 

Well name:
 Operator: **Bill Barrett Corporation**
 String type: Surface
 Location: Uintah County

Utah Nine Mile

Design parameters:

Collapse

Mud weight: 9.500 ppg
 Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
 Surface temperature: 60 °F
 Bottom hole temperature: 74 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 1,000 ft
 Minimum Drift: 8.750 in
 Cement top: Surface

Burst

Max anticipated surface pressure: 2,735 psi
 Internal gradient: 0.220 psi/ft
 Calculated BHP 2,955 psi
 Annular backup: 9.50 ppg

Tension:

8 Round STC: 1.60 (J)
 8 Round LTC: 1.60 (J)
 Buttress: 1.60 (J)
 Premium: 1.60 (J)
 Body yield: 1.60 (B)

Tension is based on buoyed weight.
 Neutral point: 859 ft

Non-directional string.

Re subsequent strings:

Next setting depth: 10,000 ft
 Next mud weight: 9.500 ppg
 Next setting BHP: 4,935 psi
 Fracture mud wt: 10.000 ppg
 Fracture depth: 10,000 ft
 Injection pressure 5,195 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost (USD)
1	1000	9.625	36.00	J-55	LT&C	1000	1000	8.796	0
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	493	2020	4.094	2735	3613	1.32	31	453	14.64 J

Prepared by: Troy Schindler
 Bill Barrett

Phone: (303) 312-8156
 FAX: (303) 312-8195

Date: March 25, 2003
 Denver, Colorado

Remarks:

Collapse is based on a vertical depth of 1000 ft, a mud weight of 9.5 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

In addition, burst strength is biaxially adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:	Utah Nine Mile
Operator:	Bill Barrett Corporation
String type:	Production: Frac
Location:	Uintah County

Design parameters:
Collapse

Mud weight: 9,500 ppg
Design is based on evacuated pipe.

Minimum design factors:
Collapse:

Design factor 1.125

Burst:

Design factor 1.20

Environment:

H2S considered? No
Surface temperature: 60 °F
Bottom hole temperature: 200 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 0,000 ft
Minimum Drift: 4.750 in
Cement top: 2,375 ft

Burst

Max anticipated surface pressure: 6,000 psi
Internal gradient: 0.023 psi/ft
Calculated BHP 6,234 psi

Annular backup: 9.50 ppg

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.80 (J)
Premium: 1.80 (J)
Body yield: 1.80 (B)

Non-directional string.

Tension is based on buoyed weight.
Neutral point: 8,559 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost (USD)
1	10000	5.5	17.00	N-80	LT&C	10000	10000	4.767	0

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	4935	6290	1.275	6000	8758	1.46	146	348	2.39 J

Prepared by: Troy Schindler
by: Bill Barrett

Phone: (303) 312-8156
FAX: (303) 312-8195

Date: March 25, 2003
Denver, Colorado

Remarks:

Collapse is based on a vertical depth of 10000 ft, a mud weight of 9.5 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

In addition, burst strength is biaxially adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.



**Bill Barrett Corporation
1099 18th Street Suite 2300
Denver, Colorado 80202**

Nine Mile Canyon Cementing

Carbon County, Utah
United States of America

Surface and Production Casing Cementing Proposal

March 25, 2003
Version: 1

Submitted by:
Pat Kundert
Halliburton Energy Services
Denver 410 17th Co Us
410 Seventeenth St
Denver, Colorado 80202
303.899.4700

HALLIBURTON

HALLIBURTON

*Halliburton appreciates the opportunity to present
this proposal and looks forward to being of service to you.*

Foreword

Enclosed is our recommended procedure for cementing the casing strings in the referenced well. The information in this proposal includes well data, calculations, materials requirements, and cost estimates. This proposal is based on information from our field personnel and previous cementing services in the area.

Halliburton Energy Services recognizes the importance of meeting society's needs for health, safety, and protection of the environment. It is our intention to proactively work with employees, customers, the public, governments, and others to use natural resources in an environmentally sound manner while protecting the health, safety, and environmental processes while supplying high quality products and services to our customers.

We appreciate the opportunity to present this proposal for your consideration and we look forward to being of service to you. Our Services for your well will be coordinated through the Service Center listed below. If you require any additional information or additional designs, please feel free to contact myself or our field representative listed below.

Prepared and Submitted by:

Pat Kundert
Technical Advisor

SERVICE CENTER:
SERVICE COORDINATOR:
FIELD SERVICE QUALITY COORDINATOR:
CEMENTING ENGINEER:
FIELD REPRESENTATIVE:
PHONE NUMBER:

VERNAL, UT
DALE HARROLD
RICHARD MCDONALD
RICHARD CURTICE
DALE GOWEN
800-774-3963

Job Information***Surface Casing***

Nine Mile Canyon

2003 Cementing

Well Intervals:

Surface Casing	0 - 1000 ft (MD)
Outer Diameter	9.625 in
Inner Diameter	8.921 in
Linear Weight	36 lbm/ft
Casing Grade	J-55

Surface Hole	0 - 1000 ft (MD)
Inner Diameter	12.250 in
Job Excess	100 %

Mud Type	Water Based
Mud Weight	9 lbm/gal
BHST	80 degF
BHCT	80 degF

Calculations**Surface Casing**

Spacer:

$$\begin{aligned}\text{Total Spacer} &= 112.29 \text{ ft}^3 \\ &= 20.00 \text{ bbl}\end{aligned}$$

Cement : (700.00 ft fill)

$$\begin{aligned}700.00 \text{ ft} * 0.3132 \text{ ft}^3/\text{ft} * 100 \% &= 438.46 \text{ ft}^3 \\ \text{Total Lead Cement} &= 438.46 \text{ ft}^3 \\ &= 78.09 \text{ bbl} \\ \text{Sacks of Cement} &= 237 \text{ sks}\end{aligned}$$

Cement : (300.00 ft fill)

$$\begin{aligned}300.00 \text{ ft} * 0.3132 \text{ ft}^3/\text{ft} * 100 \% &= 187.91 \text{ ft}^3 \\ \text{Primary Cement} &= 187.91 \text{ ft}^3 \\ &= 33.47 \text{ bbl}\end{aligned}$$

Shoe Joint Volume: (40.00 ft fill)

$$\begin{aligned}40.00 \text{ ft} * 0.4341 \text{ ft}^3/\text{ft} &= 17.36 \text{ ft}^3 \\ &= 3.09 \text{ bbl} \\ \text{Tail plus shoe joint} &= 205.28 \text{ ft}^3 \\ &= 36.56 \text{ bbl} \\ \text{Total Tail} &= 177 \text{ sks}\end{aligned}$$

Total Pipe Capacity:

$$\begin{aligned}1000.00 \text{ ft} * 0.4341 \text{ ft}^3/\text{ft} &= 434.06 \text{ ft}^3 \\ &= 77.31 \text{ bbl}\end{aligned}$$

Displacement Volume to Shoe Joint:

$$\begin{aligned}\text{Capacity of Pipe - Shoe Joint} &= 77.31 \text{ bbl} - 3.09 \text{ bbl} \\ &= 74.22 \text{ bbl}\end{aligned}$$

Job Recommendation

Surface Casing

Fluid Instructions

Fluid 1: Water Spacer

Water Spacer w/Gel

Fluid Density: 8.50 lbm/gal

Fluid Volume: 20 bbl

Fluid 2: Lead Cement – (700 – 0')

Halliburton Light Premium, 6% gel standard

2 % Calcium Chloride (Accelerator)

0.125 lbm/sk Poly-E-Flake (Lost Circulation Additive)

Fluid Weight 12.7 lbm/gal

Slurry Yield: 1.85 ft³/sk

Total Mixing Fluid: 9.90 Gal/sk

Top of Fluid: 0 ft

Calculated Fill: 700 ft

Volume: 78.09 bbl

Calculated Sacks: 237.01 sks

Proposed Sacks: 240 sks

Fluid 3: Primary Cement – (TD – 700')

Premium Cement

94 lbm/sk Premium Cement (Cement-api)

2 % Calcium Chloride (Accelerator)

0.125 lbm/sk Poly-E-Flake (Lost Circulation Additive)

Fluid Weight 15.8 lbm/gal

Slurry Yield: 1.16 ft³/sk

Total Mixing Fluid: 4.97 Gal/sk

Top of Fluid: 700 ft

Calculated Fill: 300 ft

Volume: 36.56 bbl

Calculated Sacks: 176.81 sks

Proposed Sacks: 180 sks

Detailed Pumping Schedule

Fluid #	Fluid Type	Fluid Name	Surface Density lbm/gal	Estimated Avg Rate bbl/min	Downhole Volume
1	Spacer	Water Spacer w/Gel	8.5	5.0	20 bbl
2	Cement	Halliburton Light Cement	12.7	5.0	240 sks
3	Cement	Premium Cement	15.8	5.0	180 sks

Job Information***Production Casing***

Nine Mile Canyon

2003 Cementing

Well Intervals:

Surface Casing	0 - 1000 ft (MD)
Outer Diameter	9.625 in
Inner Diameter	8.921 in
Linear Weight	36 lbm/ft
Casing Grade	J-55
Job Excess	0 %
 Production Hole	 0 - 10000 ft (MD)
Inner Diameter	7.875 in
Job Excess	25 %
 Production Casing	 0 - 10000 ft (MD)
Outer Diameter	5.500 in
Inner Diameter	4.892 in
Linear Weight	17 lbm/ft
Casing Grade	N-80
 Mud Type	 Water Based
Mud Weight	9 lbm/gal
BHST	190 degF
BHCT	125 degF

Calculations**Production Casing**

Spacer:

$$\begin{aligned} 130.00 \text{ ft} * 0.1733 \text{ ft}^3/\text{ft} * 25 \% &= 28.15 \text{ ft}^3 \\ \text{Total Spacer} &= 28.07 \text{ ft}^3 \\ &= 5.00 \text{ bbl} \end{aligned}$$

Spacer:

$$\begin{aligned} 519.00 \text{ ft} * 0.1733 \text{ ft}^3/\text{ft} * 25 \% &= 112.40 \text{ ft}^3 \\ \text{Total Spacer} &= 112.29 \text{ ft}^3 \\ &= 20.00 \text{ bbl} \end{aligned}$$

Spacer:

$$\begin{aligned} 130.00 \text{ ft} * 0.1733 \text{ ft}^3/\text{ft} * 25 \% &= 28.15 \text{ ft}^3 \\ \text{Total Spacer} &= 28.07 \text{ ft}^3 \\ &= 5.00 \text{ bbl} \end{aligned}$$

Cement : (7500.00 ft fill)

$$\begin{aligned} 7500.00 \text{ ft} * 0.1733 \text{ ft}^3/\text{ft} * 25 \% &= 1624.26 \text{ ft}^3 \\ \text{Primary Cement} &= 1624.26 \text{ ft}^3 \\ &= 289.29 \text{ bbl} \end{aligned}$$

Shoe Joint Volume: (40.00 ft fill)

$$\begin{aligned} 40.00 \text{ ft} * 0.1305 \text{ ft}^3/\text{ft} &= 5.22 \text{ ft}^3 \\ &= 0.93 \text{ bbl} \\ \text{Tail plus shoe joint} &= 1629.48 \text{ ft}^3 \\ &= 290.22 \text{ bbl} \\ \text{Total Tail} &= 1094 \text{ sks} \end{aligned}$$

Total Pipe Capacity:

$$\begin{aligned} 10000.00 \text{ ft} * 0.1305 \text{ ft}^3/\text{ft} &= 1305.27 \text{ ft}^3 \\ &= 232.48 \text{ bbl} \end{aligned}$$

Displacement Volume to Shoe Joint:

$$\begin{aligned} \text{Capacity of Pipe - Shoe Joint} &= 232.48 \text{ bbl} - 0.93 \text{ bbl} \\ &= 231.55 \text{ bbl} \end{aligned}$$

Job Recommendation

Production Casing

Fluid Instructions

Fluid 1: Water Spacer

Water Spacer

Fluid Density: 8.40 lbm/gal

Fluid Volume: 5 bbl

Fluid 2: Reactive Spacer

SUPER FLUSH 101

Fluid Density: 10 lbm/gal

Fluid Volume: 20 bbl

Fluid 3: Water Spacer

Water Spacer

Fluid Density: 8.40 lbm/gal

Fluid Volume: 5 bbl

Fluid 4: Primary Cement – (TD – 2500')

50/50 Poz Premium, 2% gel standard

Fluid Weight 13.40 lbm/gal

3 % KCL (Additive Material)

Slurry Yield: 1.49 ft³/sk

0.75 % Halad(R)-322 (Low Fluid Loss Control) Total Mixing Fluid: 7.06 Gal/sk

3 lbm/sk Silicalite Compacted (Light Weight Additive) Top of Fluid: 2500 ft

0.2 % FWCA (Free Water Control) Calculated Fill: 7500 ft

0.125 lbm/sk Poly-E-Flake (Lost Circulation Additive) Volume: 290.22 bbl

1 lbm/sk Granulite TR 1/4 (Lost Circulation Additive) Calculated Sacks: 1093.61 sks

Proposed Sacks: 1095 sks

Detailed Pumping Schedule

Fluid #	Fluid Type	Fluid Name	Surface Density lbm/gal	Estimated Avg Rate bbl/min	Downhole Volume
1	Spacer	Water Spacer	8.4	5.0	5 bbl
2	Spacer	SUPER FLUSH 101	10.0	5.0	20 bbl
3	Spacer	Water Spacer	8.4	5.0	5 bbl
4	Cement	50/50 Pozmix, 2% gel Cement	13.4	5.0	1095 sks

BILL BARRETT CORPORATION1099 18th Street, Suite 2300

Denver CO 80202

Main: (303) 293-9100

Fax: (303) 291-0420

FACSIMILE TRANSMISSION COVER SHEETDATE: April 22, 2003

FROM: Name: Debbie Stanberry
Phone: (303) 312-8120
Fax: (303) 291-0420

TO: Name: DUSTIN DOUCET
Company: UTAH DIVISION OF OIL, GAS AND MINING
Phone: (801) 538-5281
Fax: (801) 359-3940

NUMBER OF PAGES (including cover sheet) 2

MESSAGE: ATTACHED PLEASE FIND A SUNDRY NOTICE REQUESTING PERMISSION TO USE A 3000# BOP SYSTEM ON OUR FIRST WELL TO BE DRILLED IN THE NINE MILE AREA. I WILL CALL AROUND NOON TOMORROW; HOPEFULLY YOU WILL HAVE HAD AN OPPORTUNITY TO REVIEW OUR REQUEST. HARD COPIES OF THIS FAX WILL FOLLOW IN TODAY'S MAIL. PLEASE CONTACT ME AT (303) 312-8120 IF YOU NEED ANYTHING FURTHER.

THIS MESSAGE IS INTENDED ONLY FOR THE USE OF THE INDIVIDUAL OR ENTITY TO WHICH IT IS ADDRESSED AND MAY CONTAIN INFORMATION THAT IS PRIVILEGED, CONFIDENTIAL AND EXEMPT FROM DISCLOSURE UNDER APPLICABLE LAW. If the reader of this message is not the intended recipient or the employee or agent responsible for delivering the message to the intended recipient, you are hereby notified that any dissemination, distribution, or copying of this communication is strictly prohibited. If you have received this communication in error, please notify us immediately by telephone. Thank you.

APR 22 2003

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: U-0681
2. NAME OF OPERATOR: BILL BARRETT CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1099 18th St Ste 2300 <small>(SUITE)</small> Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME: Peters Point Unit
4. LOCATION OF WELL FOOTAGES AT SURFACE: 628' FSL x 1092' FEL		8. WELL NAME and NUMBER: Peters Point Unit Federal #36-4
QTR/QR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESE 36 12S 16E S		9. API NUMBER: 4300730763
COUNTY: CARBON		10. FIELD AND POOL, OR WILDCAT: Peters Point/Mancoos
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

BILL BARRETT CORPORATION (BBC) REQUESTS APPROVAL TO MAKE THE FOLLOWING CHANGE REGARDING THIS PROPOSED WELL:

THIS WELL IS CURRENTLY PERMITTED TO UTILIZE A 5000 PSI BOP IN A 3000 PSI CONFIGURATION. BBC REQUESTS THAT A 3000 PSI BOP BE USED IN A 3000 PSI CONFIGURATION BASED ON THE FOLLOWING CALCULATIONS (TOTAL DEPTH 9600'):

BHP ESTIMATE: $9600' \times .33 \text{ PSI/FT} = 3168 \text{ PSI AT BH DEPTH}$

MASP ESTIMATED: REDUCE BHP BY PARTIALLY EVACUATED PIPE
 $3168 - (.22 \text{ PSI/FT} \times 9600) = 1056 \text{ PSI}$

OPERATIONS ARE SCHEDULED TO BEGIN IMMEDIATELY. YOUR EARLIEST REVIEW OF THIS REQUEST IS APPRECIATED.

NAME (PLEASE PRINT) Debra K. Stanberry

TITLE Permit Specialist

SIGNATURE

DATE 4/22/2003

(This space for State use only)

BILL BARRETT CORPORATION
1099 18th Street, Suite 2300
Denver CO 80202

Main: (303) 293-9100

Fax: (303) 291-0420

FACSIMILE TRANSMISSION COVER SHEET

DATE: April 22, 2003

FROM: Name: Debbie Stanberry
Phone: (303) 312-8120
Fax: (303) 291-0420

TO: Name: DUSTIN DOUCET
Company: UTAH DIVISION OF OIL, GAS AND MINING
Phone: (801) 538-5281
Fax: (801) 359-3940

NUMBER OF PAGES (including cover sheet) 2

MESSAGE: ATTACHED PLEASE FIND A SUNDRY NOTICE REQUESTING PERMISSION

TO USE A 3000# BOP SYSTEM ON OUR FIRST WELL TO BE DRILLED IN THE NINE
MILE AREA. I WILL CALL AROUND NOON TOMORROW; HOPEFULLY YOU WILL HAVE HAD
AN OPPORTUNITY TO REVIEW OUR REQUEST. HARD COPIES OF THIS FAX WILL
FOLLOW IN TODAY'S MAIL. PLEASE CONTACT ME AT (303) 312-8120 IF YOU NEED
ANYTHING FURTHER.

**THIS MESSAGE IS INTENDED ONLY FOR THE USE OF THE INDIVIDUAL OR ENTITY TO WHICH
IT IS ADDRESSED AND MAY CONTAIN INFORMATION THAT IS PRIVILEGED, CONFIDENTIAL
AND EXEMPT FROM DISCLOSURE UNDER APPLICABLE LAW. If the reader of this message is not
the intended recipient or the employee or agent responsible for delivering the message to the intended
recipient, you are hereby notified that any dissemination, distribution, or copying of this communication is
strictly prohibited. If you have received this communication in error, please notify us immediately by
telephone. Thank you.**

RECEIVED

APR 24 2003

UTAH DIVISION OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: U-0681
2. NAME OF OPERATOR: BILL BARRETT CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1099 18th St Ste 2300 CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME: Peters Point Unit
4. LOCATION OF WELL FOOTAGES AT SURFACE: 628' FSL x 1092' FEL		8. WELL NAME and NUMBER: Peters Point Unit Federal #36-4
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESE 36 12S 16E S		9. API NUMBER: 4300730763
COUNTY: CARBON		10. FIELD AND POOL, OR WILDCAT: Peters Point/Mancos
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

BILL BARRETT CORPORATION (BBC) REQUESTS APPROVAL TO MAKE THE FOLLOWING CHANGE REGARDING THIS PROPOSED WELL:

THIS WELL IS CURRENTLY PERMITTED TO UTILIZE A 5000 PSI BOP IN A 3000 PSI CONFIGURATION. BBC REQUESTS THAT A 3000 PSI BOP BE USED IN A 3000 PSI CONFIGURATION BASED ON THE FOLLOWING CALCULATIONS (TOTAL DEPTH 9600'):

BHP ESTIMATE: 9600' * .33 PSI/FT = 3168 PSI AT BH DEPTH

MASP ESTIMATED: REDUCE BHP BY PARTIALLY EVACUATED PIPE

$$3168 - (.22 \text{ PSI/FT} * 9600) = 1056 \text{ PSI}$$

OPERATIONS ARE SCHEDULED TO BEGIN IMMEDIATELY. YOUR EARLIEST REVIEW OF THIS REQUEST IS APPRECIATED.

COPY SENT TO OPERATOR

Date: 4/28/03

Initials: CHD

NAME (PLEASE PRINT) Debra K. Stanberry

TITLE Permit Specialist

SIGNATURE

DATE 4/22/2003

(This space for State use only)

**Accepted by the
Utah Division of
Oil, Gas and Mining**

**Federal Approval Of This
Action Is Necessary**

RECEIVED

APR 24 2003

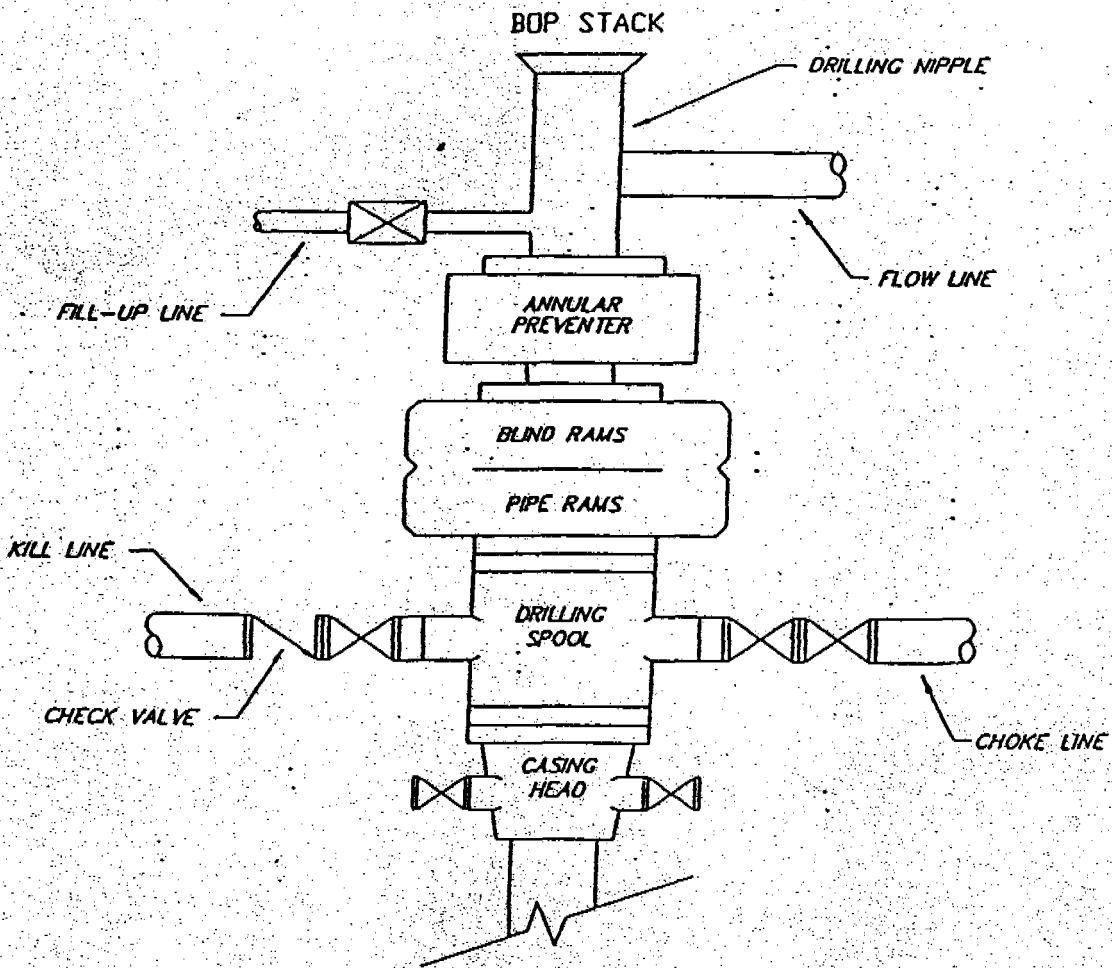
Date: 4/28/2003

By: [Signature]

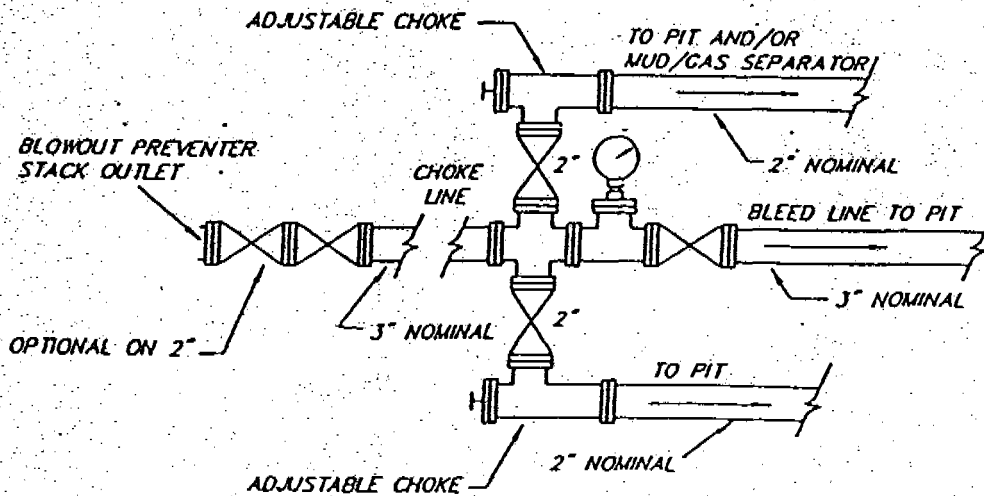
(See Instructions on Reverse Side)

* Adequate for anticipated pressures

**TYPICAL 3,000 p.s.i.
BLOWOUT PREVENTER SCHEMATIC**



**TYPICAL 3,000 p.s.i.
CHOKE MANIFOLD SCHEMATIC**



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: Bill Barrett Corporation
Address: 1099 18th Street, Suite 2300
city Denver
state CO zip 80202

Operator Account Number: N 2165

Phone Number: (303) 312-8120

Well 1

API Number	Well Name	QQ	Sec	Twp	Rng	County
4300730763	Peters Point Unit Federal #36-4	SESE	36	12S	16E	Carbon
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
A	99999	13776	4/22/2003	5/2/03		
Comments: CONFIDENTIAL						

Well 2

API Number	Well Name	QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
Comments:						

Well 3

API Number	Well Name	QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
Comments:						

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Debra K. Stanberry

Name (Please Print)

Signature

Permit Specialist

Title

4/22/2003

RECEIVED

APR 24 2003

DIV. OF OIL, GAS & MIN.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU0681
2. Name of Operator BILL BARRETT CORPORATION		6. If Indian, Allottee or Tribe Name
3a. Address 1099 18TH STREET, SUITE 2300 DENVER, CO 80202		7. If Unit or CA/Agreement, Name and/or No. UTU63014X
3b. Phone No. (include area code) Ph: 303.312.8120 Fx: 303.291.0420		8. Well Name and No. PETERS POINT UNIT FEDERAL 36-4
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 36 T12S R16E SESE 628FSL 1092FEL		9. API Well No. 43-007-30763-00-X4
		10. Field and Pool, or Exploratory PETERS POINT
		11. County or Parish, and State CARBON COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Well Spud
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

PLEASE BE ADVISED THE SUBJECT WELL SPUD TUESDAY, APRIL 22, 2003.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #20937 verified by the BLM Well Information System For BILL BARRETT CORPORATION, sent to the Moab Committed to AFMSS for processing by Marie McGann on 04/23/2003 (03MM0255SE)	
Name (Printed/Typed) DEBRA K. STANBERRY	Title PERMIT SPECIALIST
Signature (Electronic Submission)	Date 04/22/2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	MARIE MCGANN Title LAND LAW EXAMINER	Date 04/23/2003
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office Moab		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED **

MAY 05 2003

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

SUBMIT IN TRIPLICATE-Other Instructions on the reverse side

1. Type of Well ☐ Oil Well ☒ Gas Well ☐ Other _____

2. Name of Operator **Bill Barrett Corporation**

3. Address **1099 18th Street, Suite 2300
Denver, Colorado 80202**

3b. Phone No. (include area code)
(303) 312-8120

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**628' FSL X 1092' FEL
SE/4 SE/4 SECTION 36-T12S-R16E**

FORM APPROVED

OMB No. 1004-0135
Expires: July 31, 1996

5. Lease Serial No.

U-0681

6. If Indian, Allottee, or Tribe Name

n/a

7. If Unit or CA Agreement Designation

Peters Point Unit

8. Well Name and No.

Peters Point Unit Federal #36-4

9. API Well No.

43-007-30763

10. Field and Pool, or Exploratory Area

Peters Point/Mancos

11. County or Parish, State

Carbon County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐

☐ Acidize

☐ Altering Casing

☐ Casing Repair

☒ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Test

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-off

☐ Well Integrity

☒ Other **weekly**

chron reports

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work be will performed or provide the Bond No. on file with the BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final abandonment Notice shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

PLEASE SEE THE ATTACHED CHRONOLOGICAL DAILY DRILLING REPORTS FOR THE SUBJECT WELL COVERING APRIL 22, 2003 THROUGH MAY 2, 2003.

14. I hereby certify that the foregoing is true and correct.
Name (Printed/ Typed)

Debra K. Stanberry

Title

Permit Specialist

Signature

Date

5/2/03

Approved by

Title

Date

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

MAY 05 2003

Daily Drilling Report

Well : Peter's Point #36-4

Area : Nine Mile Canyon

AFE # : 10095D



API # : 43-007-30763

Formation : Mancos

Ops. Date : 5/2/2003

Report # : 11

Spud Date : 4/27/2003

R.R. Date :

Days From Spud : 5

Depth At 06:00 : 5890

Progress : 1443

Est. TD : 9600

Day : \$29,853

To Date : \$315,398

AFE : \$786,950

GL : 6798.0

KB to GL : 16.0

KB Elev : 6814.0

Hook Loads

Up : 145

Down : 132

Rotating : 140

Am Ops : Drilling 7 7/8" Hole @ 5890' (North Horn @ 4738')

Ops Forecast : Drilling - Survey - Trip (Basal North Horn @ 6075' +/-)

CONFIDENTIAL

Mud Record

Gels

Depth	MW	VIS	PV	YP	10 Sec	10 Min	WL	pH	Solids	Liquid	Sand	CL	Ca	Pf	Mf
5890	8.6	30	0	0	0	0	0.0	0.0	0	0	0.00	0	0	0.0	0.0

Mud Additives

Mud Item	# of
Drayage	1
Tax	1
Float Rental	2
EZ-Mud (5 galk	27
XC-207- 6 lb JL	6

Deviation Record

Depth	Deviation	Direction
4407	2.00	0.0
5212	1.25	0.0

BHA

BHA Length : 775.5

# Of	Item	O.D.	Length
1	Bit	7.875	1.0
1	Mud Motor	6.750	33.0
24	Drill Collars	6.563	741.5

DC OD : 6.250 BHA Hours : 57.0

DP OD : 4.500 Drill Jar Hours : 0.0

Mud Motor Hours : 57.0

Mud Cost (\$) : \$0

Bit Record

Bit #	Size	Mfg	Model	Daily			Cumulative			Depth	WOB	RPM		Condition
				Made	Hours	ROP	Made	Hours	ROP			Motor	Table	
2	7.875	Hycalog	DSX-210	1443	22.50	64.1	4866	57.00	85.4	0	25	52	55	-----

Hydraulics

Bit #	Nozzles	Model	Pump#1			Pump#2			Press.	Flow Rate	Annual Velocity (DC)	Mud Density	HSI		
			Stroke	Liner	Spm	Model	Stroke	Liner						Spm	
2	16,16,16,16,16	Emsco	9	6.0	124	Brewster	16	5.5	0	1500	389	416	228	8.6	0.8

Last Casing

Section : Surface Hole Depth : 1024 Casing Size : 9.625 LOC/PIT : 0.0

Time Breakdown

Start Time : 6:00:00 AM Total Hours : 24.00 Rot Hrs : 22.50

Start	End	Code	Description
6:00:00 AM	6:30:00 AM	02	Drill From 4447' To 4479' (32') Ft/Hr: 64'
6:30:00 AM	7:00:00 AM	10	Wire Line Survey @ 4407' - 2 degrees
7:00:00 AM	3:00:00 PM	02	Drill From 4479' To 4912' (433') Ft/Hr: 54.13'
3:00:00 PM	3:30:00 PM	07	Rig service - Safety Meeting - Functionally Operated 4 1/2" Pipe Rams
3:30:00 PM	8:30:00 PM	02	Drill from 4912' To 5284' (372') Ft/Hr: 74.40'
8:30:00 PM	9:00:00 PM	10	Wire Line Survey @ 5212' - 1 1/4 degrees
9:00:00 PM	6:00:00 AM	02	Drill From 5284' To 5890' (606') Ft/Hr: 67.33'

Comments

Note: Drilled With #2 Pump (4 hours). Weld & Repair #1 Pump Suction.

Mud Loggers Morning Report @ 05:00 AM:

Formation Top: North Horn @ 4738'

Background Gas: 68 Units.

Connection Gas: Nil

Gas Shows & Drilling Breaks:

4573'-4586' (13') 1240 Units. BG-80 Units.

5235'-5248' (13') 551 Units. BG-80 Units.

5371'-5385' (14') 765 Units. BG-76 Units.

5605'-5622' (17') 2169 Units. BG-60 Units.

Lithology: SH:red brn blk,y,rthy,sft,SLST:red brn gy,blk,calc,SH:gy-gy brn,sbblk,y,rthy,frm-hd,v calc,SS:S&P,qtz,dk gr,fgr,sbang,m srt,cly mtx

Projected Formation Top: Basal North Horn 6075'

Mud Log

Formation : North Horn

Background : 68

Connection : 0

Trip : 0

Flare Length : 0

Rig : Patterson #77

Superintendent :

Phone # :

Supervisor : Ron Chapin

Phone # : (435) 790-0410

Daily Drilling Report

Well : Peter's Point #36-4

Area : Nine Mile Canyon

AFE # : 10095D



API # :

Formation : Mancos

Ops. Date : 5/1/2003

Report # : 10

Spud Date : 4/27/2003

R.R. Date :

Days From Spud : 4

Depth At 06:00 : 4447

Progress : 2327

Est. TD : 9600

Day : \$12,960

To Date : \$285,545

AFE : \$786,950

GL : 6798.0

KB to GL : 16.0

KB Elev : 6814.0

Hook Loads

Up : 110

Down : 98

Rotating : 106

Am Ops : Drilling 7 7/8" @ 4447' (WASATCH)

Ops Forecast : Drilling & Survey's - Projected Formation Top: North Horn 4696 + -

Mud Record

Depth	MW	VIS	PV	YP	Gels		WL	pH	Solids	Liquid	Sand	CL	Ca	Pf	Mf
					10 Sec	10 Min									
4447	8.3	28	0	0	0	0	0.0	0.0	0	0	0.00	0	0	0.0	0.0

Mud Additives

Mud Item	# of
Plug-Git - 40 lb	4
EZ-Mud (5 galk	8
Float Rental	2
Tax	1

Deviation Record

Depth	Deviation	Direction
2790	1.00	0.0
3598	1.75	0.0

BHA

BHA Length : 775.4

# Of	Item	O.D.	Length
1	Bit	7.875	1.0
1	Mud Motor	6.750	33.0
24	Drill Collars	6.563	741.5

DC OD : 6.250 BHA Hours : 34.5

DP OD : 4.500 Drill Jar Hours : 0.0

Mud Motor Hours : 34.5

Mud Cost (\$) : \$0

Bit Record

Bit Record				Daily			Cumulative			Depth		RPM		Condition
Bit #	Size	Mfg	Model	Made	Hours	ROP	Made	Hours	ROP	Out	WOB	Motor	Table	
2	7.875	Hycalog	DSX-210	2327	23.00	101.2	3423	34.50	99.2	0	22	52	60	-----

Hydraulics

Hydraulics		Pump#1				Pump #2				Flow	Annual Velocity		Mud		
Bit #	Nozzles	Model	Stroke	Liner	Spm	Model	Stroke	Liner	Spm	Press.	Rate	(DC)	(DP)	Density	HSI
2	16.16.16.16.16	Emsco	9	6.0	126	Brewster	16	5.5	0	1500	396	422	232	8.3	0.8

Last Casing

Section : Surface Hole Depth : 1024 Casing Size : 9.625 LOC/PIT : 0.0

Time Breakdown

Start Time : 6:00:00 AM Total Hours : 24.00 Rot Hrs : 23.00

Start	End	Code	Description
6:00:00 AM	12:30:00 PM	02	Drill From 2120' To 2864' (744') Ft/Hr: 114.46'
12:30:00 PM	1:00:00 PM	10	Wire Line Survey @ 2790' - 1 degree
1:00:00 PM	9:00:00 PM	02	Drill From 2864' to 3670' (806') Ft/Hr: 100.75'
9:00:00 PM	9:30:00 PM	10	Wire Line Survey @ 3598' - 1 3/4 degrees
9:30:00 PM	10:00:00 PM	02	Drill From 3670' To 3701' (31') Ft/Hr: 62'
10:00:00 PM	11:30:00 PM	02	Drill From 3701' To 3732' (31') Ft/Hr: 20.67' Note: #2 Pump On Hole
11:30:00 PM	6:00:00 AM	02	Drill From 3732' To 4447' (715') Ft/Hr: 110'

Comments

Note: State Of Utah Department Of Natural Resources (Division Of Oil, Gas & Mining) Dennis Ingram Visited The Patterson Rig #77 - Bill Barrett Corporation Location Wednesday, April 30, 2003.

Mud Logger's Morning Report

Formation Top: Wasatch @ 2900'

Background Gas: 10 Units.

Connection Gas: NIL

Gas Shows & Drilling Breaks:

2612'-2640' = 1231 Units. (Oil Show)

2740'-2782' = 2700 Units. (Oil Show)

2919'-2950' = 794 Units. (Oil Show)

3120'-3150' = 1915 Units.

3220'-3260' = 1873 Units.

4055'-4130' = 2080 Units.

Lithology: SH:Red brn blk,y,rthy,sft, SLTST,red brn gy,blk,y,calc,SS: lt gy-brn,qtz,fg,ang,M srt,occ,OIL SHOW,ARG LS: IT gy,crypto,dns,sity

Mud Log

Formation :

Background :

0 Connection :

0 Trip :

0 Flare Length :

0

Rig : Patterson #77

Superintendent : Troy Schindler

Phone # : (303) 312-8156

Supervisor :

Phone # : (435) 790-0410

Daily Drilling Report

Well : Peter's Point #36-4

Area : Nine Mile Canyon

AFE # : 10095D



API # :

Formation : Mancos

Ops. Date : 4/30/2003

Report # : 9

Spud Date : 4/27/2003

R.R. Date :

Days From Spud : 3

Depth At 06:00 : 2120

Progress : 1096

Est. TD : 9600

Day : \$33,830

To Date : \$272,585

AFE : \$786,950

GL : 6798.0

KB to GL : 16.0

KB Elev : 6814.0

Hook Loads

Up : 114

Down : 114

Rotating : 114

Am Ops : Drilling 7 7/8" Hole @ 2120'

Ops Forecast : Drilling & Surveys

Mud Record

Gels

Depth	MW	VIS	PV	YP	10 Sec	10 Min	WL	pH	Solids	Liquid	Sand	CL	Ca	Pf	Mf
2120	8.3	26	0	0	0	0	0.0	0.0	0	0	0.00	0	0	0.0	0.0

Mud Additives

Mud Item	# of
Float Rental	2
Drayage	1
Tax	1

Deviation Record

Depth	Deviation	Direction
1490	0.50	0.0
1986	1.00	0.0

BHA		BHA Length :	809.4
# Of	Item	O.D.	Length
1	Bit	7.875	1.0
1	Mud Motor	6.750	33.0
24	Drill Collars	6.250	775.4

Mud Cost (\$) : \$0

DC OD : 6.250 BHA Hours : 11.5
DP OD : 4.500 Drill Jar Hours : 0.0
Mud Motor Hours : 11.5

Bit Record

Daily							Cumulative			Depth		RPM		Condition
Bit #	Size	Mfg	Model	Made	Hours	ROP	Made	Hours	ROP	Out	WOB	Motor	Table	
2	7.875	Hycalog	DSX-210	1096	11.50	95.3	1096	11.50	95.3	0	25	44	60	---

Hydraulics

Pump #1				Pump #2				Press.	Flow Rate	Annual Velocity		Mud Density	HSI		
Bit #	Nozzles	Model	Stroke	Liner	Spm	Model	Stroke			Liner	Spm			(DC)	(DP)
2	16,16,16,16,16	Emsco	9	6.0	124	Brewster	0	5.5	0	1100	389	416	228	8.3	0.7

Last Casing

Section : Surface Hole Depth : 1024 Casing Size : 9.625 LOC/PIT : 0.0

Time Breakdown

Start Time : 6:00:00 AM Total Hours : 24.00 Rot Hrs : 11.50

Start	End	Code	Description
6:00:00 AM	8:00:00 AM	14	Nipple Up 11" 5M BOPE, Double Jack Testing & Service, Helping With Nipple Up. Held Safety Meeting
8:00:00 AM	1:30:00 PM	15	Test 11" 5M BOP With Double Jack Testing & Service, Test Pipe Rams, Blind Rams, Choke Manifold, Choke Lines, Kill Lines, Super Choke, Upper & Lower Kelly Valves, Dart Valve To 5000 psi. (Held 10 minute Test) Test Annular To 2500 psi. (Held 10 minute Test)
1:30:00 PM	4:30:00 PM	06	Install Wear Bushing & P/U BHA & Trip In Hole. Tag Cement @ 972'
4:30:00 PM	5:00:00 PM	21	Drill Cement & Float Collar From 972' To 977', Cement & Guide Shoe From 977' To 1020'. (Wash & Ream Open Hole From 1020' To 1024')

Comments

Note: Pason Mud Loggers In Operation @ 1024' Out From Under Surface.

Morning Report:

Formation: Green River

Back Ground Gas: 1 Unit

Trip Gas: NA

Connection Gas: Nil

Gas Shows & Drilling Breaks: "NO" Shows

Days Since Last Time Accidents: 195 Days

Mud Log Formation : Background : 0 Connection : 0 Trip : 0 Flare Length : 0

Rig : Patterson #77

Superintendent : Troy Schindler

Phone # : (303) 312-8156

Supervisor :

Phone # : (435) 790-0410

Daily Drilling Report

Well : Peter's Point #36-4

Area : Nine Mile Canyon

AFE # : 10095D



API # :

Formation : Mancos

Ops. Date : 4/30/2003

Report # : 9

Spud Date : 4/27/2003

R.R. Date :

Days From Spud : 3

Depth At 06:00 : 2120

Progress : 1096

Est. TD : 9600

Day : \$33,830

To Date : \$272,585

AFE : \$786,950

GL : 6798.0

KB to GL : 16.0

KB Elev : 6814.0

Hook Loads

Up : 114

Down : 114

Rotating : 114

Am Ops : Drilling 7 7/8" Hole @ 2120'

Ops Forecast : Drilling & Surveys

Mud Record

Gels

Depth MW VIS PV YP 10 Sec 10 Min WL pH Solids Liquid Sand CL Ca Pf Mf

Mud Additives

Mud Item	# of
Float Rental	2
Drayage	1
Tax	1

Deviation Record

Depth	Deviation	Direction
1490	0.50	0.0
1986	1.00	0.0

BHA

BHA Length : 809.4

# Of	Item	O.D.	Length
1	Bit	7.875	1.0
1	Mud Motor	6.750	33.0
24	Drill Collars	6.250	775.4

DC OD : 6.250 BHA Hours : 11.5

DP OD : 4.500 Drill Jar Hours : 0.0

Mud Motor Hours : 11.5

Mud Cost (\$) : \$0

Bit Record

Bit #	Size	Mfg	Model	Daily			Cumulative			Depth Out	WOB	RPM		Condition
				Made	Hours	ROP	Made	Hours	ROP			Motor	Table	

Hydraulics

Bit #	Nozzles	Pump #1				Pump #2				Press.	Flow Rate	Annual Velocity		Mud Density	HSI
		Model	Stroke	Liner	Spm	Model	Stroke	Liner	Spm			(DC)	(DP)		

Last Casing

Section : Surface Hole Depth : 1024 Casing Size : 9.625 LOC/PIT : 0.0

Time Breakdown Start Time : 6:00:00 AM Total Hours : 24.00 Rot Hrs : 11.50

Start	End	Code	Description
5:00:00 PM	5:30:00 PM	02	Drill From 1024' To 1095' (71') Ft/Hr: 142'
12:00:00 AM	6:00:00 PM	07	Rig Service
12:00:00 AM	10:30:00 PM	02	Drill From 1095' To 1562' (467') Ft/Hr: 103.78'
12:00:00 AM	11:00:00 PM	10	Wire Line Survey @ 1490' - 1/2 degree
12:00:00 AM	5:00:00 AM	02	Drill From 1562' To 2058' (496') Ft/Hr: 82.67'
12:00:00 AM	5:30:00 AM	10	Wire Line Survey @ 1986' - 1 degree
12:00:00 AM	6:00:00 AM	02	Drill From 2058' To 2120' (62') Ft/Hr: 124'

Comments

Note: Pason Mud Loggers In Operation @ 1024' Out From Under Surface.

Morning Report:

Formation: Green River

Back Ground Gas: 1 Unit

Trip Gas: NA

Connection Gas: Nil

Gas Shows & Drilling Breaks: "NO" Shows

Days Since Last Time Accidents: 195 Days

Mud Log Formation : Background : 0 Connection : 0 Trip : 0 Flare Length : 0

Rig : Patterson #77

Superintendent : Troy Schindler

Phone # : (303) 312-8156

Supervisor :

Phone # : (435) 790-0410

Daily Drilling Report

Well : Peter's Point #36-4

Area : Nine Mile Canyon

AFE # : 10095D



API # :

Formation : Mancos

Ops. Date : 4/29/2003

Report # : 8

Spud Date : 4/27/2003

R.R. Date :

Days From Spud : 2

Depth At 06:00 : 1024

Progress : 0

Est. TD : 9600

Day : \$44,070

To Date : \$238,755

AFE : \$786,950

GL : 6798.0

KB to GL : 16.0

KB Elev : 6814.0

Hook Loads
Up : 0

Down : 0

Rotating : 0

Am Ops : Testing Bope with Double Jack Testers

Ops Forecast : P/U BHA - Drilling 7 7/8" Hole

Mud Record

Gels

Depth MW VIS PV YP 10 Sec 10 Min WL pH Solids Liquid Sand CL Ca Pf Mf

Mud Additives

Mud Item	# of
Drayage	1
PALLET	1
SHRINK WRAF	1
Float Rental	2
Tax	1

Deviation Record

Depth Deviation Direction

BHA

BHA Length : 741.5

# Of	Item	O.D.	Length
24	Drill Collars	6.563	741.5

DC OD : 6.250 BHA Hours : 0.0

DP OD : 4.500 Drill Jar Hours : 0.0

Mud Motor Hours : 0.0

Mud Cost (\$) : \$0

Bit Record

Bit #	Size	Mfg	Model	Daily			Cumulative			Depth	RPM			Condition
				Made	Hours	ROP	Made	Hours	ROP		Out	WOB	Motor	

Hydraulics

Bit #	Nozzles	Pump#1				Pump#2				Press.	Flow Rate	Annual Velocity		Mud Density	HSI
		Model	Stroke	Liner	Spm	Model	Stroke	Liner	Spm			(DC)	(DP)		

Last Casing

Section : Surface Hole Depth : 1024 Casing Size : 9.625 LOC/PIT : 0.0

Time Breakdown

Start Time : 6:00:00 AM Total Hours : 24.00 Rot Hrs : 0.00

Start	End	Code	Description
6:00:00 AM	7:30:00 AM	06	L/D 8" Drill Collars, Mud Motor, 12 1/4" Bit
7:30:00 AM	8:00:00 AM	12	R/U T&M Csg Equipment & Held Safety Meeting
8:00:00 AM	9:30:00 AM	12	Run 24 JTS. (1023.91') 9 5/8", 36#, J-55, ST&C, 8rd, R-3 "Paragon" Casing. Casing Landed @ 1020'.
9:30:00 AM	10:30:00 AM	05	Circulate, Condition Hole To Cement W/ Halliburton. R/U Hard Lines & Cementing Head.
10:30:00 AM	11:00:00 AM	12	Held Safety Meeting between Halliburton's Personnel & Patterson's Personnel. Companyman, Tool Pusher.

Comments

Note: Notified BLM (Don Stephens) 435-636-3608 @ 08:00 am, 4/28/03 About Csg & Cement Job. Update On BOPE Test @ 14:00 pm, 4/28/03.

Note: Notified BLM (Eric Jones) 435-259-2100 @ 10:00 am, 4/28/03 About Csg & Cement, Testing BOPE With Double Jack Testers.

Note: Notified State Of Utah (Carol Daniels) 801-538-5284 @ 10:15 am, 4/28/03 About Csg, Cementing, Testing BOPE.

Note: Days Since Last Time Accident, Patterson Rig #77 - 194 Days.

Mud Log Formation : Background : 0 Connection : 0 Trip : 0 Flare Length : 0

Rig : Patterson #77

Superintendent : Troy Schindler

Phone # : (303) 312-8156

Supervisor :

Phone # : (435) 790-0410

Daily Drilling Report

Well : Peter's Point #36-4

Area : Nine Mile Canyon

AFE # : 10095D



API # :

Formation : Mancos

Ops. Date : 4/29/2003

Report # : 8

Spud Date : 4/27/2003

R.R. Date :

Days From Spud : 2

Depth At 06:00 : 1024

Progress : 0

Est. TD : 9600

Day : \$44,070

To Date : \$238,755

AFE : \$786,950

GL : 6798.0

KB to GL : 16.0

KB Elev : 6814.0

Hook Loads
Up : 0

Down : 0

Rotating : 0

Am Ops : Testing Bope with Double Jack Testers

Ops Forecast : P/U BHA - Drilling 7 7/8" Hole

Mud Record													
Gels													
Depth	MW	VIS	PV	YP	10 Sec	10 Min	WL	pH	Solids	Liquid	Sand	CL	Ca Pf Mf

Mud Additives

Mud Item	# of
Drayage	1
PALLET	1
SHRINK WRAF	1
Float Rental	2
Tax	1

Deviation Record

Depth	Deviation	Direction
-------	-----------	-----------

BHA BHA Length : 741.5

# Of	Item	O.D.	Length
24	Drill Collars	6.563	741.5

DC OD : 6.250 BHA Hours : 0.0

DP OD : 4.500 Drill Jar Hours : 0.0

Mud Motor Hours : 0.0

Mud Cost (\$) : \$0

Bit Record

Blt Record				Daily			Cumulative			Depth		RPM		Condition
Bit #	Size	Mfg	Model	Made	Hours	ROP	Made	Hours	ROP	Out	WOB	Motor	Table	

Hydraulics

Hydraulics		Pump#1				Pump #2				Flow	Annual Velocity		Mud		
Bit #	Nozzles	Model	Stroke	Liner	Spm	Model	Stroke	Liner	Spm	Press.	Rate	(DC)	(DP)	Density	HSI

Last Casing

Section : Surface Hole Depth : 1024 Casing Size : 9.625 LOC/PIT : 0.0

Time Breakdown Start Time : 6:00:00 AM Total Hours : 24.00 Rot Hrs : 0.00

Start	End	Code	Description
11:00:00 AM	12:30:00 PM	12	Test Halliburton's Pump & Hard Lines To 3,000 psi. Pump 10 bbls Fresh Water Spacer, Followed by 20 bbls Gel-Water, Mixed & Pumped 240 sxs (79 bbls) HLC - 65/35% Poz (Lead) Cement With 6% Gel, 2% Calcium Chloride, 1/4 #/sx Flocele. Mixed @ 12.7 ppg With A
12:30:00 PM	1:00:00 PM	12	Cement Dropped 85' (1"-Top Job)
12:00:00 AM	2:00:00 PM	12	Mixed & Pumped 60sxs (12.61bbls) Premium Plus Cement With 2% Calcium Chloride. Mixed @ 16.0 ppg With A Yield Of 1.18 Cu.Ft/Sx. Returned 5 bbls (24sxs) To Reserve Pit.
12:00:00 AM	3:00:00 PM	12	Observe Cement - Cement In Place @ 15:00 pm, 4/28/03. Release Halliburton's Equipment.
12:00:00 AM	5:00:00 PM	14	Nipple Down 16" Conductor & Flow Line

Comments

Note: Notified BLM (Don Stephens) 435-636-3608 @ 08:00 am, 4/28/03 About Csg & Cement Job. Update On BOPE Test @ 14:00 pm, 4/28/03.

Note: Notified BLM (Eric Jones) 435-259-2100 @ 10:00 am, 4/28/03 About Csg & Cement, Testing BOPE With Double Jack Testers.

Note: Notified State Of Utah (Carol Daniels) 801-538-5284 @ 10:15 am, 4/28/03 About Csg, Cementing, Testing BOPE.

Note: Days Since Lost Time Accident, Patterson Rig #77 - 194 Days.

Mud Log Formation : Background : 0 Connection : 0 Trip : 0 Flare Length : 0

Rig : Patterson #77

Superintendent : Troy Schindler

Phone # : (303) 312-8156

Supervisor :

Phone # : (435) 790-0410

Daily Drilling Report

Well : Peter's Point #36-4

Area : Nine Mile Canyon

AFE # : 10095D



API # :

Formation : Mancos

Ops. Date : 4/29/2003

Report # : 8

Spud Date : 4/27/2003

R.R. Date :

Days From Spud : 2

Depth At 06:00 : 1024

Progress : 0

Est. TD : 9600

Day : \$44,070

To Date : \$238,755

AFE : \$786,950

GL : 6798.0

KB to GL : 16.0

KB Elev : 6814.0

Hook Loads
Up : 0

Down : 0

Rotating : 0

Am Ops : Testing Bope with Double Jack Testers

Ops Forecast : P/U BHA - Drilling 7 7/8" Hole

Mud Record

Gels

Depth MW VIS PV YP 10 Sec 10 Min WL pH Solids Liquid Sand CL Ca Pf Mf

Mud Additives

Mud Item	# of
Drayage	1
PALLET	1
SHRINK WRAF	1
Float Rental	2
Tax	1

Deviation Record

Depth Deviation Direction

BHA

BHA Length : 741.5

Of Item O.D. Length

24 Drill Collars 6.563 741.5

DC OD : 6.250 BHA Hours : 0.0

DP OD : 4.500 Drill Jar Hours : 0.0

Mud Motor Hours : 0.0

Mud Cost (\$) : \$0

Bit Record

Bit #	Size	Mfg	Model	Made	Daily		Cumulative		Depth	RPM		Condition
					Hours	ROP	Hours	ROP		Out	WOB	

Hydraulics

Pump #1

Pump #2

Flow Annual Velocity Mud
Rate (DC) (DP) Density HSI

Bit # Nozzles

Model Stroke Liner Spm

Model Stroke Liner Spm

Press.

Rate

(DC)

(DP)

Density

HSI

Last Casing

Section : Surface Hole Depth : 1024 Casing Size : 9.625 LOC/PIT : 0.0

Time Breakdown

Start Time : 6:00:00 AM Total Hours : 24.00 Rot Hrs : 0.00

Start	End	Code	Description
12:00:00 AM	7:00:00 PM	21	Clean Mud Tanks & Hook Up All Solids Control Equipment
12:00:00 AM	9:00:00 PM	14	Weld on WHI QDF 11" 5M x 9 5/8" Casing Head
12:00:00 AM	10:00:00 PM	14	Cool Casing Head & Test Well Head To 1500 Psi
12:00:00 AM	6:00:00 AM	14	Nippling Up 11" 5M BOPE

Comments

Note: Notified BLM (Don Stephens) 435-636-3608 @ 08:00 am, 4/28/03 About Csg & Cement Job. Update On BOPE Test @ 14:00 pm, 4/28/03.

Note: Notified BLM (Eric Jones) 435-259-2100 @ 10:00 am, 4/28/03 About Csg & Cement, Testing BOPE With Double Jack Testers.

Note: Notified State Of Utah (Carol Daniels) 801-538-5284 @ 10:15 am, 4/28/03 About Csg, Cementing, Testing BOPE.

Note: Days Since Lost Time Accident, Patterson Rig #77 - 194 Days.

Mud Log Formation : Background : 0 Connection : 0 Trip : 0 Flare Length : 0

Rig : Patterson #77

Superintendent : Troy Schindler

Phone # : (303) 312-8156

Supervisor :

Phone # : (435) 790-0410

Daily Drilling Report

Well : Peter's Point #36-4

Area : Nine Mile Canyon

AFE # : 10095D



API # :

Formation : Mancos

Ops. Date : 4/28/2003

Report # : 7

Spud Date : 4/27/2003

R.R. Date :

Days From Spud : 1

Depth At 06:00 : 1024

Progress : 985

Est. TD : 9600

Day : \$46,320

To Date : \$194,685

AFE : \$786,950

GL : 6798.0

KB to GL : 16.0

KB Elev : 6814.0

Hook Loads
Up : 100

Down : 98

Rotating : 98

Am Ops : Laying down (6) 8" drill collars

Ops Forecast : Running 9 5/8" Casing

Mud Record										Gels							
Depth	MW	VIS	PV	YP	10 Sec	10 Min	WL	pH	Solids	Liquid	Sand	CL	Ca	Pf	Mf		
1024	8.4	28	0	0	0	0	0.0	0.0	0	0	0.00	0	0	0.0	0.0		

Mud Additives

Mud Item	# of
EZ-Mud (5 galk	9

Deviation Record

Depth	Deviation	Direction
308	0.13	0.0
616	0.75	0.0
956	0.50	0.0

BHA

BHA Length : 954.0

# Of	Item	O.D.	Length
1	Bit	12.250	1.5
1	Mud Motor	8.000	27.2
6	Drill Collars	8.000	181.4
1	x-over	7.625	2.5
24	Drill Collars	6.563	741.5

DC OD : 6.250 BHA Hours : 17.0

DP OD : 4.500 Drill Jar Hours : 0.0

Mud Motor Hours : 17.0

Mud Cost (\$) : \$1,020

Bit Record

			Daily			Cumulative			Depth		RPM		Condition	
Bit #	Size	Mfg	Model	Made	Hours	ROP	Made	Hours	ROP	Out	WOB	Motor	Table	
1	12.250	Smith	F-2	985	17.00	57.9	985	17.00	57.9	1024	35	82	60	2-3-BT-H-E-1/16-WT-TD

Hydraulics

		Pump#1			Pump#2			Flow		Annual Velocity		Mud			
Bit #	Nozzles	Model	Stroke	Liner	Spm	Model	Stroke	Liner	Spm	Press.	Rate	(DC)	(DP)	Density	HSI
1	18,18,18	Emsco	9	6.0	116	Brewster	16	5.5	58	1700	688	152	130	8.4	3.0

Last Casing

Section : Hole Depth : 0 Casing Size : 0.000 LOC/PIT : 0.0

Time Breakdown Start Time : 6:00:00 AM Total Hours : 24.00 Rot Hrs : 17.00

Start	End	Code	Description
6:00:00 AM	10:00:00 AM	01	Rigging Up Rotary Equipment
10:00:00 AM	4:00:00 PM	02	Drill From 40' To 368' (328') FT/HR: 54.67'
4:00:00 PM	4:30:00 PM	10	Wire Line Survey @ 308' - 1/8 degree (7 degree instrument)
4:30:00 PM	9:00:00 PM	02	Drill From 368' To 680' (312') FT/HR: 69.33'
9:00:00 PM	9:30:00 PM	10	Wire Line Survey @ 616' - 3/4 degree (7 degree instrument)
9:30:00 PM	4:00:00 AM	02	Drill From 680' To 1024' (344') FT/HR: 52.92'
4:00:00 AM	4:30:00 AM	05	Pump Polymer Sweep, Circulate, Condition Hole To Run 9 5/8" Casing
4:30:00 AM	5:00:00 AM	10	Wire Line Survey @ 956' - 1/2 degree
5:00:00 AM	6:00:00 AM	06	Trip Out Of Hole - Laying down 8" drill collars

Comments

Note: Function Test Pumps - Fixed Leaks
Note: Spudded 12 1/4" Hole @ 10:00 am, 4/27/03.
Note: Wire Line Survey @ 308' Was Bull eye, called it 1/8 degree.
Note: T.D. 12 1/4" Hole - 1024' @ 04:00 am, 4/28/03.

Mud Log Formation : Background : 0 Connection : 0 Trip : 0 Flare Length : 0

Rig : Patterson #77

Superintendent : Troy Schindler

Phone # : (303) 312-8156

Supervisor :

Phone # : (435) 790-0410

Daily Drilling Report

Well : Peter's Point #36-4

Area : Nine Mile Canyon

AFE # : 10095D



API # :

Formation : Mancos

Am Ops : P/U Bottom Hole Assembly

Ops Forecast : Spud 12 1/4" Hole (Approximately by 10:00 am. 4/27/03)

Mud Record

Gels

Depth MW VIS PV YP 10 Sec 10 Min WL pH Solids Liquid Sand CL Ca Pf Mf

Mud Additives

Mud Item # of

Deviation Record

Depth Deviation Direction

BHA

BHA Length : 30.7

Of Item O.D. Length

1 Bit 12.250 1.5
1 Mud Motor 8.000 27.2
1 x-over 6.500 2.0

Mud Cost (\$) : \$0

DC OD : 0.000 BHA Hours : 0.0
DP OD : 0.000 Drill Jar Hours : 0.0
Mud Motor Hours : 0.0

Ops. Date : 4/27/2003

Report # : 6

Spud Date : 4/27/2003

R.R. Date :

Days From Spud : 0

Depth At 06:00 : 0

Progress : 0

Est. TD : 9600

Day : \$25,555

To Date : \$148,365

AFE : \$786,950

GL : 6798.0

KB to GL : 16.0

KB Elev : 6814.0

Hook Loads

Up : 0

Down : 0

Rotating : 0

Bit Record

Bit #	Size	Mfg	Model	Daily			Cumulative			Depth	RPM			Condition
				Made	Hours	ROP	Made	Hours	ROP		Out	WOB	Motor	
1	12.250	Smith	F-2	0	0.00	0.0	0	0.00	0.0	0	0	0	0	

Hydraulics

Bit #	Nozzles	Pump #1			Pump #2			Press.	Flow Rate	Annual Velocity		Mud Density	HSI
		Model	Stroke	Liner Spm	Model	Stroke	Liner Spm			(DC)	(DP)		
1	18,18,18	Emsco	0	6.0	0	Brewster	0	5.5	0	0	0	0.0	0.0

Last Casing

Section : Hole Depth : 0 Casing Size : 0.000 LOC/PIT : 0.0

Time Breakdown Start Time : 6:00:00 AM Total Hours : 24.00 Rot Hrs : 0.00

Start	End	Code	Description
6:00:00 AM	6:00:00 AM	01	Rigging Up Patterson Rig #77. P/U Kelly & Set Sock. Set Mouse Hole. Rig Up Floor, Fabricating 10 3/4" Flow-Line & Hook Up. Fabricating Pump Suction, Discharge Lines. P/U 12 1/4" Bit & Mud Motor

Comments

Note: Change Out Gasket In Pumps & Tighten Cap Gaskets. Function Test Pumps, having problems with leaks.

Mud Log Formation : Background : 0 Connection : 0 Trip : 0 Flare Length : 0

Rig : Patterson #77

Superintendent : Troy Schindler

Phone # : (303) 312-8156

Supervisor :

Phone # : (435) 790-0410

Daily Drilling Report

Well : Peter's Point #36-4

Area : Nine Mile Canyon

AFE # : 10095D



API # :

Formation : Mancos

Ops. Date : 4/26/2003

Report # : 5

Spud Date : 4/22/2003

R.R. Date :

Days From Spud : 4

Depth At 06:00 : 0

Progress : 0

Est. TD : 9600

Day : \$11,200

To Date : \$122,810

AFE : \$786,950

GL : 6798.0

KB to GL : 16.0

KB Elev : 6814.0

Hook Loads
Up : 0

Down : 0

Rotating : 0

Am Ops :

Ops Forecast :

Mud Record Gels
Depth MW VIS PV YP 10 Sec 10 Min WL pH Solids Liquid Sand CL Ca Pf Mf

Mud Additives

Mud Item # of

Deviation Record

Depth Deviation Direction

BHA BHA Length : 0.0

Of Item O.D. Length

DC OD : 0.000 BHA Hours : 0.0

DP OD : 0.000 Drill Jar Hours : 0.0

Mud Motor Hours : 0.0

Mud Cost (\$) : \$0

Bit Record

Bit # Size Mfg Model Daily Cumulative Depth RPM
Made Hours ROP Made Hours ROP Out WOB Motor Table Condition

Hydraulics

Bit # Nozzles Pump#1 Pump #2 Flow Annual Velocity Mud
Model Stroke Liner Spm Model Stroke Liner Spm Press. Rate (DC) (DP) Density HSI

Last Casing

Section : Hole Depth : 0 Casing Size : 0.000 LOC/PIT : 0.0

Time Breakdown Start Time : 6:00:00 AM Total Hours : 24.00 Rot Hrs : 0.00

Start	End	Code	Description
6:00:00 AM	6:00:00 AM	01	Rigging Up Patterson Rig #77 (Raise Derrick @ 10:00 am, 4/25/03) Prepare Rig For Drilling Operations. Fabricating Flow Line (installing 10 3/4" Flow Line) Fabricating F-800 Continental-Emsco Triplex Pump, Gas Buster, Solids Control Equipment, Mud Material

Comments

Note: Broke Tour "Prepare Patterson Rig #77 For Drilling Operations"

Mud Log Formation : Background : 0 Connection : 0 Trip : 0 Flare Length : 0

Rig : Patterson #77

Superintendent : Troy Schindler

Phone # : (303) 312-8156

Supervisor :

Phone # : (435) 790-0410

Daily Drilling Report

Well : Peter's Point #36-4

Area : Nine Mile Canyon

AFE # : 10095D



API # :

Formation : Mancos

Ops. Date : 4/25/2003

Report # : 4

Spud Date : 4/22/2003

R.R. Date :

Days From Spud : 3

Depth At 06:00 : 0

Progress : 0

Est. TD : 9600

Day : \$31,775

To Date : \$111,610

AFE : \$786,950

GL : 6798.0

KB to GL : 16.0

KB Elev : 6814.0

Hook Loads

Up : 0

Down : 0

Rotating : 0

Am Ops :

Ops Forecast :

Mud Record

Gels

Depth MW VIS PV YP 10 Sec 10 Min WL pH Solids Liquid Sand CL Ca Pf Mf

Mud Additives

Mud Item # of

Deviation Record

Depth Deviation Direction

BHA

BHA Length : 0.0

Of Item O.D. Length

DC OD : 0.000 BHA Hours : 0.0

DP OD : 0.000 Drill Jar Hours : 0.0

Mud Motor Hours : 0.0

Mud Cost (\$) : \$0

Bit Record

Bit # Size Mfg Model Made Hours ROP Made Hours ROP Depth Out WOB Motor Table Condition

Hydraulics

Bit # Nozzles Model Stroke Liner Spm Model Stroke Liner Spm Press. Rate Annual Velocity (DC) (DP) Mud Density HSI

Last Casing

Section : Hole Depth : 0 Casing Size : 0.000 LOC/PIT : 0.0

Time Breakdown Start Time : 6:00:00 AM Total Hours : 14.00 Rot Hrs : 0.00

Comments

Start End Code Description
6:00:00 AM 8:00:00 PM 01 Rigging Up Patterson Rig #77. (Released R.W. Jones Trucks @ 16:00 Hours. Thursday 24, 2003)
Prepare Rig For Drilling Operations

Note: Modifying flow line, Fabricating New Shale Shaker (King Cobra), Fabricating F-800 Continental-Emsco Triplex Pump, Fabricating Solids Control Equipment, Fabricating Gas Buster,

Mud Log Formation : Background : 0 Connection : 0 Trip : 0 Flare Length : 0

Rig : Patterson #77

Superintendent : Troy Schindler

Phone # : (303) 312-8156

Supervisor :

Phone # : (435) 790-0410

Daily Drilling Report

Well : Peter's Point #36-4

Area : Nine Mile Canyon

AFE # : 10095D



API # :

Formation : Mancos

Ops. Date : 4/24/2003

Report # : 3

Spud Date : 4/22/2003

R.R. Date :

Days From Spud : 2

Depth At 06:00 : 0

Progress : 0

Est. TD : 9600

Day : \$48,035

To Date : \$79,835

AFE : \$786,950

GL : 6798.0

KB-to GL : 16.0

KB Elev : 6814.0

Hook Loads

Up : 0

Down : 0

Rotating : 0

Am Ops :

Ops Forecast :

Mud Record

Gels

Depth MW VIS PV YP 10 Sec 10 Min WL pH Solids Liquid Sand CL Ca Pf Mf

Mud Additives

Mud Item # of

Deviation Record

Depth Deviation Direction

BHA

BHA Length : 0.0

Of Item

O.D. Length

DC OD : 0.000 BHA Hours : 0.0

DP OD : 0.000 Drill Jar Hours : 0.0

Mud Motor Hours : 0.0

Mud Cost (\$) : \$0

Bit Record

Bit # Size Mfg Model Made Hours ROP Made Hours ROP Depth Out WOB Motor Table RPM Condition

Hydraulics

Bit # Nozzles Model Stroke Liner Spm Pump #1 Pump #2 Model Stroke Liner Spm Press. Rate Flow Annual Velocity Mud Density HSI

Last Casing

Section : Hole Depth : 0 Casing Size : 0.000 LOC/PIT : 0.0

Time Breakdown Start Time : 6:00:00 AM Total Hours : 14.00 Rot Hrs : 0.00

Comments

Note: Started Rigging Up (Put Derrick Together)

Start End Code Description
6:00:00 AM 8:00:00 PM 01 Moving Patterson Rig #77 With R.W. Jones
Trucking & Rigging Up

Mud Log Formation : Background : 0 Connection : 0 Trip : 0 Flare Length : 0

Rig : Patterson #77

Superintendent : Troy Schindler

Phone # : (303) 312-8156

Supervisor :

Phone # : (435) 790-0410

Daily Drilling Report

Well : Peter's Point #36-4

Area : Nine Mile Canyon

AFE # : 10095D



API # :

Formation : Mancos

Ops. Date : 4/23/2003

Report # : 2

Spud Date : 4/22/2003

R.R. Date :

Days From Spud : 1

Depth At 06:00 : 0

Progress : 0

Est. TD : 9600

Day : \$23,500

To Date : \$31,800

AFE : \$786,950

GL : 6798.0

KB to GL : 16.0

KB Elev : 6814.0

Hook Loads

Up : 0

Down : 0

Rotating : 0

Am Ops :

Ops Forecast :

Mud Record

Gels

Depth MW VIS PV YP 10 Sec 10 Min WL pH Solids Liquid Sand CL Ca Pf Mf

Mud Additives

Mud Item # of

Deviation Record

Depth Deviation Direction

BHA

BHA Length : 0.0

Of Item

O.D. Length

DC OD : - 0.000 BHA Hours : 0.0

DP OD : 0.000 Drill Jar Hours : 0.0

Mud Motor Hours : 0.0

Mud Cost (\$) : \$0

Bit Record

Bit # Size Mfg Model Made Hours ROP Made Hours ROP Depth Out WOB Motor Table Condition

Hydraulics

Pump#1

Pump #2

Flow

Annual Velocity

Mud

Bit # Nozzles Model Stroke Liner Spm Model Stroke Liner Spm Press. Rate (DC) (DP) Density HSI

Last Casing

Section : Hole Depth : 0 Casing Size : 0.000 LOC/PIT : 0.0

Time Breakdown Start Time : 6:00:00 AM Total Hours : 12.00 Rot Hrs : 0.00

Comments

Start End Code Description
6:00:00 AM 6:00:00 PM 21 Cemented 16" Conductor With 5 Yards Redi-Mix Cement.

Note: SKI Drilling Inc. (Dave Murray) Phone Number : 435-828-5767 Drilled 24" Hole & Set 16" Conductor & Cemented With 5 Yards Redi-Mix Cement. Note: R.W. Jones Trucking Started Moving Patterson Rig #77 Approximately 40 Mile Move. (Terrible Terrain) 9 Loads Hauled

Mud Log Formation : Background : 0 Connection : 0 Trip : 0 Flare Length : 0

Rig : Patterson #77

Superintendent : Troy Schindler

Phone # : (303) 312-8156

Supervisor :

Phone # : (435) 790-0410

Daily Drilling Report

Well : Peter's Point #36-4

Area : Nine Mile Canyon

AFE # : 10095D



API # :

Formation : Mancos

Ops. Date : 4/22/2003

Report # : 1

Spud Date : 4/22/2003

R.R. Date :

Am Ops :

Ops Forecast :

Mud Record

Gels

Depth MW VIS PV YP 10 Sec 10 Min WL pH Solids Liquid Sand CL Ca Pf Mf

Mud Additives

Mud Item # of

Deviation Record

Depth Deviation Direction

BHA

BHA Length : 0.0

Of Item

O.D. Length

Mud Cost (\$) :

\$0

DC OD : 0.000 BHA Hours : 0.0

DP OD : 0.000 Drill Jar Hours : 0.0

Mud Motor Hours : 0.0

Days From Spud : 0

Depth At 06:00 : 0

Progress : 0

Est. TD : 9600

Day : \$8,300

To Date : \$8,300

AFE : \$786,950

GL : 6798.0

KB to GL : 16.0

KB Elev : 6814.0

Hook Loads

Up : 0

Down : 0

Rotating : 0

Bit Record

Daily

Cumulative

Depth

RPM

Bit # Size Mfg Model Made Hours ROP Made Hours ROP Out WOB Motor Table Condition

Hydraulics

Pump#1

Pump #2

Flow

Annual Velocity

Mud

Bit # Nozzles Model Stroke Liner Spm Model Stroke Liner Spm Press. Rate (DC) (DP) Density HSI

Last Casing

Section : Hole Depth : 0 Casing Size : 0.000 LOC/PIT : 0.0

Time Breakdown

Start Time : 6:00:00 AM Total Hours : 12.00 Rot Hrs : 0.00

Comments

Start End Code Description
6:00:00 AM 6:00:00 PM 21 Drilling 24" Conductor Hole & set 16" Conductor Pipe

Note: B.L.M. (Don Stephens) Office Phone: (435-636-3608) was notified of spudding 24" conductor Hole & set 40' of 16" Conductor Pipe.

Mud Log Formation : Background : 0 Connection : 0 Trip : 0 Flare Length : 0

Rig : Patterson #77

Superintendent : Troy Schindler

Phone # : (303) 312-8156

Supervisor :

Phone # : (435) 790-0410

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

SUBMIT IN TRIPLICATE-Other Instructions on the reverse side

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other _____

2. Name of Operator **Bill Barrett Corporation**

3. Address **1099 18th Street, Suite 2300
Denver, Colorado 80202**

3b. Phone No. (include area code) **(303) 312-8120**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**628' FSL X 1092' FEL
SE/4 SE/4 SECTION 36-T12S-R16E**

FORM APPROVED
OMB No. 1004-0135
Expires: July 31, 1996

5. Lease Serial No.
U-0681

6. If Indian, Allottee, or Tribe Name
n/a

7. If Unit or CA. Agreement Designation
Peters Point Unit

8. Well Name and No.
Peters Point Unit Federal #36-4

9. API Well No.
43-007-30763

10. Field and Pool, or Exploratory Area
Peters Point/Mancos

11. County or Parish, State
Carbon County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

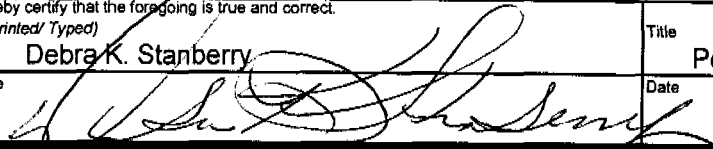
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Test	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/>	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other weekly
<input type="checkbox"/>	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	chron reports
<input type="checkbox"/>	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work be will performed or provide the Bond No. on file with the BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final abandonment Notice shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

PLEASE SEE THE ATTACHED CHRONOLOGICAL DAILY DRILLING REPORTS FOR THE SUBJECT WELL COVERING MAY 3, 2003 THROUGH MAY 9, 2003.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/ Typed) **Debra K. Stanberry** Title **Permit Specialist**

Signature  Date **5/9/03**

Approved by _____ Title _____ Date _____

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

RECEIVED
MAY 12 2003
DIV. OF OIL, GAS & MINING

DRILLING SUMMARY (DAILY)



Well : **Peter's Point #36-4** API # : 43-007-30763 Operations Date : 5/3/2003
Surface Location : SESE-36-12S-16E-W6M Area : Nine Mile Canyon Report # : 12
Spud Date : 4/27/2003 Days From Spud : 6 Depth At 06:00 : 6274
Morning Operations : Wash & Ream To Bottom From 6210' To 6274' Estimated Total Depth : 9600
Remarks : Note: Layed Down Mud Motor SN. 2012 - Total Drill Hours: 66 Day Rot Hrs : 9.00
Note: Picked Up Mud Motor SN. 2010 - Total Drill Hours: -0- Progress : 384

Mud Loggers Morning Report @ 05:00 AM
Formation Top: Basal North Horn @ 6126'
Background Gas: 60 Units.
Connection Gas: NIL

Gas Shows & Drilling Breaks:
6125'-6188' (63') 791 Units. BG-60 Units.
Lithology: SH: gy,gy brmn,sbblky,rthy,hd,calc,sl slty SS: wh-clr,trnsl,qtz,sl,s&p,rr
dk gr,fgr,sbang,W srt,m cmt,calc cmt,abnt lse gr,pyr,NFSOC
Projected Formation Top: KMV Cret. Price River 6290'+-

Days Since Lost Time Acccident: 198
Dropped Survey On Trip: "Mis-Run" (Maybe 1.25 degrees ?)

Well : **Peter's Point #36-4** API # : 43-007-30763 Operations Date : 5/2/2003
Surface Location : SESE-36-12S-16E-W6M Area : Nine Mile Canyon Report # : 11
Spud Date : 4/27/2003 Days From Spud : 5 Depth At 06:00 : 5890
Morning Operations : Drilling 7 7/8" Hole @ 5890' (North Horn @ 4738') Estimated Total Depth : 9600
Remarks : Note: Drilled With #2 Pump (4 hours). Weld & Repair #1 Pump Suction. Day Rot Hrs : 22.50
Progress : 1443

Mud Loggers Morning Report @ 05:00 AM:

Formation Top: North Horn @ 4738'
Background Gas: 68 Units.
Connection Gas: Nil

Gas Shows & Drilling Breaks:
4573'-4586' (13') 1240 Units. BG-80 Units.
5235'-5248' (13') 551 Units. BG-80 Units.
5371'-5385' (14') 765 Units. BG-76 Units.
5605'-5622' (17') 2169 Units. BG-60 Units.

Lithology: SH:red brn blky,rthy,sft,SLST:red brn gy,blky,calc,SH:gy-gy
brn,sbblky,rthy,frm-hd,v calc,SS:S&P,qtz,dk gr,fgr,sbang,m srt,clt mtz

Projected Formation Top: Basal North Horn 6075'

Days Since Lost Time Accident: 197

DRILLING SUMMARY (DAILY)



Well : **Peter's Point #36-4** API # : 43-007-30763 Operations Date : 5/5/2003
Surface Location : SESE-36-12S-16E-W6M Area : Nine Mile Canyon Report # : 14
Spud Date : 4/27/2003 Days From Spud : 8 Depth At 06:00 : 7445
Morning Operations : Drilling 7 7/8" Hole @ 7445' (BLUECASTLE) Estimated Total Depth : 9600
Remarks : Note: Lost Approximately 1400 bbls Of Mud To Formation Seepage, Since Drilling Out From Under Surface. Day Rot Hrs : 11.00
Progress : 161
Mud Loggers Morning Report @ 05:00 AM
Formation Top: Bluecastle @ 7378'
Formation Now Drilling In: Bluecastle
Projected Formation Top: Sego 7690'+-
Background Gas: 47 Units.
Trip Gas @ 7355' - 484 Units.
Connection Gas: NIL
Gas Shows & Drilling Breaks: "NO" Shows This 24 Hours.
Lithology: SS: pred s&p,clr-wh trns qtz,dk gr,fgr,sbang,w srt,w cmt,sl calc cmt,tt por,NFSOC
SH: brn gy,sbbky,rthy,hd. 50% Wasatch Red Brn Sh Cvgs.
Days Since Lost Time Accident: 200
Safety Meeting: Near Mis-Accidents & Reporting

Well : **Peter's Point #36-4** API # : 43-007-30763 Operations Date : 5/4/2003
Surface Location : SESE-36-12S-16E-W6M Area : Nine Mile Canyon Report # : 13
Spud Date : 4/27/2003 Days From Spud : 7 Depth At 06:00 : 7284
Morning Operations : Drilling 7 7/8" Hole @ 7284' (Price River) Estimated Total Depth : 9600
Remarks : Note: Sent Dirty Mud Motor SN. 2012 To Vernal Utah - Smith International's Yard (Bud Perry) Tel. 435-789-3086 - Replaced With Clean Motor. Day Rot Hrs : 22.50
Progress : 1010
Mud Loggers Morning Report @ 05:00 AM.
Formation Top: Price River @ 6284'
Formation now drilling in: Price River
Projected Formation Top: Bluecastle @ 7390'+-
Background Gas: 57 Units.
Connection Gas: NIL
Trip Gas: 332 Units.
Gas Shows & Drilling Breaks:
6282'-6300' - 18' - 2526 Units. - BG. 60 Units.
6380'-6392' - 12' - 2531 Units. - BG. 60 Units.
6467'-6478' - 11' - 2076 Units. - BG. 60 Units.
6514'-6560' - 46' - 7508 Units. - BG. 60 Units.
6714'-6754' - 40' - 2131 Units. - BG. 60 Units.
6849'-6859' - 10' - 2021 Units. - BG. 60 Units.
6912'-6930' - 18' - 1216 Units. - BG. 60 Units.
Lithology: SS: pred s&p,clr-wh trns qtz,dk gr,fgr. sbang,w srt, m-w cmt, sl calc cmt, tt por, NFSOC. SH: gy,sbbky,rthy,frm. CARB SH: choc brn,sbbky,rthy,carb-coaly ptgs.
Days Since Lost Time Accident: 199
Safety Meeting - BOP Drill - Pit Drill - Trip Drill
"Fill Hole On Trips - Proper Displacement"

DRILLING SUMMARY (DAILY)



Well : **Peter's Point #36-4** API # : 43-007-30763 Operations Date : 5/7/2003
Surface Location : SESE-36-12S-16E-W6M Area : Nine Mile Canyon Report # : 16
Spud Date : 4/27/2003 Days From Spud : 10 Depth At 06:00 : 7714
Morning Operations : Tripping For Bit #6 Estimated Total Depth : 9600
Remarks : Note: Lost 100 bbls To Formation Seepage in the Last 24 hrs. Approximately 1650 bbls Total loses during 10 days of drilling Operations. Day Rot Hrs : 13.50
Progress : 94
Mud Loggers Morning Report @ 05:00 AM.
Formation Top: SEGO @ 7690'
Formation now Drilling In: "SEGO"
Projected Formation Top: "GASTLEGATE" @ 8030'
Gas Shows & Drilling Breaks:
Background Gas: 50 Units.
Connection Gas: 180 Units.
Trip Gas @ 7620' @ 898 Units.
Gas Shows & Drilling Breaks
7634'-7654' - 20' - 428 Units. - BG: 98 Units.
7663'-7673' - 10' - 1390 Units.- BG: 98 Units.
Lithology: 65% SandStone
35% Shale
TR% Coal/Carbonaceous Shale.
Days Since Lost Time Accidents: 202

Well : **Peter's Point #36-4** API # : 43-007-30763 Operations Date : 5/6/2003
Surface Location : SESE-36-12S-16E-W6M Area : Nine Mile Canyon Report # : 15
Spud Date : 4/27/2003 Days From Spud : 9 Depth At 06:00 : 7620
Morning Operations : Tripping For Bit #5 Estimated Total Depth : 9600
Remarks : Note: Lost 150 bbls To Formation Seepage in the Last 24 hours: Approximately 1550 bbls Total Loses during (9 days) Drilling Operations Day Rot Hrs : 16.50
Note: Very Little Loses Due To Solids Control Equipment - "Mud Cleaner - Centrifuge - Shale Shaker" Progress : 175
Mud Loggers Mud Report @ 5:00 AM
Formation Top: Bluecastle @ 7378'
Projected Formation Top: SEGO @ 7690'
Formation Now Drilling In: "BLUECASTLE"
Background Gas: 70 Units.
Connection Gas: NIL
Trip Gas: NA
GAS SHOWS & DRILLING BREAKS:
7442'-7448' - 6' - 850 Units. - BG 60 Units
7508'-7516' - 8' - 861 Units. - BG 60 Units.
7604'-7612' - 8' - 6819 Units.- BG 60 Units.
Lithology: SS: pred s&p,clr-wh trnsf Qtz,dk gr,fgr,sbang,w srt,lse gr,sl calc cmt, NFSOC
SH: brn gy,sbbly,rthy,hd, 50% WASATCH RED BRN SH CAVINGS.
Days Since Lost Time Accident: 201
Note: Pumping Pill - Differential Sticking
Note: Reynolds Transportation Delivered 226 Jts. Threads On (10,042.50') 5 1/2", 17#, N-80, LT&C, 8rd, R-3 "ALGOMA" Casing. Held Safety Meeting & Unloaded Casing on Racks. Threads Off (9954.63')

DRILLING SUMMARY (DAILY)



Well : **Peter's Point #36-4** API # : 43-007-30763 Operations Date : 5/9/2003
Surface Location : SESE-36-12S-16E-W6M Area : Nine Mile Canyon Report # : 18
Spud Date : 4/27/2003 Days From Spud : 12 Depth At 06:00 : 7906
Morning Operations : Drilling @ 7906' Formation "SEGO" Estimated Total Depth : 9600
Remarks : Note: Lost 100 bbls Mud to Formation Seepage In The Last 24 hours,
Approximately 1850 bbls, Total Loses in 12 days of drilling Operations.
Note: Solids Control Equipment - Loosing Approximately 120 bbls day. Shale
Shaker-Mud Cleaner-Centrifuge. Day Rot Hrs : 12.50
Progress : 96
Mud Loggers Morning Report @ 05:00 AM:
Formation Top: "SEGO" @ 7635'
"BLUECASTLE" @ 7378'
Formation Now Drilling In: "SEGO"
Projected Formation Top: "CASTLEGATE" @ 8030+
Background Gas: 30 Units.
Connection Gas: 150 Units.
Trip Gas: 985 Units. @ 7882'
Gas Shows & Drilling Breaks:
7796'-7813' - 17' - 1985 Units. BG: 39 Units.
7856'-7864' - 8' - 1179 Units. BG: 58 Units.
7871'-7877' - 6' - 454 Units. BG: 45 Units.
Lithology: 55% Shale
: 40 % Sandstone
: 5 % COAL
Days Since Lost Time Accident: 204
Note: BLM (Don Stephens) 435-636-3608 Inspected Bill Barrett Corporation
(Peters Point Unit Federal #36-4) @ 1:30 PM, 5/8/2003. Minor Problems -
Addressed Problems.

Well : **Peter's Point #36-4** API # : 43-007-30763 Operations Date : 5/8/2003
Surface Location : SESE-36-12S-16E-W6M Area : Nine Mile Canyon Report # : 17
Spud Date : 4/27/2003 Days From Spud : 11 Depth At 06:00 : 7810
Morning Operations : Drilling @ 7810' "SEGO" Estimated Total Depth : 9600
Remarks : Note: Lost 100 bbls To Formation Seepage In The Last 24 hours, Approximately
1750 bbls Total Loses during 11 days Of Drilling Operations. Day Rot Hrs : 12.00
Progress : 96
Mud Loggers Morning Report @ 05:00 AM.
Formation Top: "SEGO" - 7690'
Formation Now Drilling In: "SEGO"
Projected Formation Top: "CASTLEGATE" @ 8030+
Background Gas: 55 Units.
Connection Gas: 115 Units.
Trip Gas: 549 Units @ 7714'
GAS SHOWS & DRILLING BREAKS: "NO" Shows This 24 hours.
Lithology: 60% SANDSTONE.
40% SHALE.
TR% SILTSTONE.
Days Since Lost Time Accident: 203
Patterson's Safety Personnel, Inspected Patterson Rig #77 (12:30 PM, 5/7/03)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

SUBMIT IN TRIPLICATE-Other Instructions on the reverse side

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other _____

2. Name of Operator **Bill Barrett Corporation**

3. Address **1099 18th Street, Suite 2300
Denver, Colorado 80202**

3b. Phone No. (include area code)
(303) 312-8120

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**628' FSL X 1092' FEL
SE/4 SE/4 SECTION 36-T12S-R16E**

FORM APPROVED

OMB No. 1004-0135
Expires: July 31, 1996

5. Lease Serial No.

U-0681

6. If Indian, Allottee, or Tribe Name

n/a

7. If Unit or CA, Agreement Designation

Peters Point Unit

8. Well Name and No.

Peters Point Unit Federal #36-4

9. API Well No.

43-007-30763

10. Field and Pool, or Exploratory Area

Peters Point/Mancos

11. County or Parish, State

Carbon County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Test	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/>	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other weekly
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	chron reports
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work be will performed or provide the Bond No. on file with the BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final abandonment Notice shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

PLEASE SEE THE ATTACHED CHRONOLOGICAL DAILY DRILLING REPORTS FOR THE SUBJECT WELL COVERING MAY 10, 2003 THROUGH MAY 16, 2003.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/ Typed)

Debra K. Stanberry

Signature

Title

Permit Specialist

Date

5/16/03

Approved by

Title

Date

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

(Instructions on reverse)

MAY 19 2003

BUREAU OF OIL, GAS & MINING

DRILLING SUMMARY (DAILY)**Bill Barrett Corporation**

Well : Peter's Point #36-4	API # : 43-007-30763	Operations Date : 5/10/2003
Surface Location : SESE-36-12S-16E-W6M	Area : Nine Mile Canyon	Report # : 19
Spud Date : 4/27/2003 Days From Spud : 13		Depth At 06:00 : 8142
Morning Operations : Drilling @ 8142' (CASTLEGATE)		Estimated Total Depth : 9600
Remarks : Note: Lost Approximately 100 bbls To Formation Seepage In The Last 24 hours. Approximately 1950 bbls total loses in 13 days of drilling Operations. Note: Solids Control Equipment - Loosing Approximately 150 bbls a day. Shale Shaker - Mud Cleaner - Centrifuge.		Day Rot Hrs : 23.50
		Progress : 236

Mud Loggers Morning Report @ 05:00 AM.

Formation Top: "CASTLEGATE" @ 8080'
 Formation Now Drilling In: "CASTLEGATE"
 Projected Formation Top: "BLACKHAWK" @ 8200'

Background Gas: 100 Units.
 Connection Gas: 150 Units.
 Trip Gas: NA

Gas Shows & Drilling Breaks:
 7911'-7937' - 26' - 513 Units. - BG: 58 Units.
 7966'-7970' - 4' - 376 Units. - BG: 34 Units.
 8003'-8014' - 11' - 3341 Units. - BG: 81 Units.
 8015'-8030' - 15' - 1720 Units. - BG: 69 Units.
 8037'-8043' - 6' - 626 Units. - BG: 130 Units.
 8051'-8058' - 7' - 975 Units. - BG: 190 Units.
 8063'-8070' - 7' - 1283 Units. - BG: 135 Units.
 8071'-8078' - 7' - 618 Units. - BG: 154 Units.
 8086'-8108' - 22' - 708 Units. - BG: 120 Units.

Lithology: 50% SandStone.
 40% Shale
 10% "COAL"

Days Since Lost Time Accidents: 205

DRILLING SUMMARY (DAILY)



Well : **Peter's Point #36-4** API # : 43-007-30763 Operations Date : 5/11/2003
Surface Location : **SESE-36-12S-16E-W6M** Area : Nine Mile Canyon Report # : 20
Spud Date : 4/27/2003 Days From Spud : 14 Depth At 06:00 : 8303
Morning Operations : **TRIPPING IN HOLE WITH BIT #8 (FORMATION BLACK HAWK)** Estimated Total Depth : 9600
Remarks : Note: Lost Approximately 50 bbls To Formation Seepage In The Last 24 hours.
Approximately 2000 bbls total loses in 14 days of drilling Operations.
Note: Solids Control Equipment - Loosing Approximately 25 bbls a day. Shale
Shaker - Mud Cleaner - Centrifuge.
Note: Change Shale Shaker Screens from 250 Mesh To 175 Mesh.
Note: Layed Down Mud Motor SN.2010 (128.5 Hr)
Picked Up Mud Motor SN. 2007
Day Rot Hrs : 15.00
Progress : 161
Mud Loggers Morning Report @ 05:00 AM.
Formation Top: "BLACK HAWK" @ 8224'
Formation Now Drilling In: "BLACKHAWK"
Projected Formation Top: "STAR POINT" @ 8415'
Background Gas: 100 Units.
Connection Gas: 150 Units.
Trip Gas: NA
Gas Shows & Drilling Breaks:
8130'-8161' - 31' - 582 Units. - BG: 55 Units.
8195'-8205' - 10' - 424 Units. - BG: 66 Units.
8210'-8236' - 26' - 1491 Units. - BG: 85 Units.
8250'-8262' - 12' - 539 Units. - BG: 95 Units.
Lithology: 85% SandStone.
15% Shale
10% "Wasatch Cavings"
Days Since Lost Time Accidents: 205
Note: Layed Down Shock Sub
Note: Dropped Survey Tool On trip - 1 3/4 degrees.

DRILLING SUMMARY (DAILY)



Well : **Peter's Point #36-4** API # : 43-007-30763 Operations Date : 5/13/2003
Surface Location : SESE-36-12S-16E-W6M Area : Nine Mile Canyon Report # : 22
Spud Date : 4/27/2003 Days From Spud : 16 Depth At 06:00 : 8469
Morning Operations : Drilling @ 8469' (Star Point: TOP @ 8415') Estimated Total Depth : 9600
Remarks : Note: Lost Approximately 0 bbls To Formation Seepage In The Last 24 hours.
Approximately 2000 bbls total loses in 16 days of drilling Operations.
Note: Solids Control Equipment - Loosing Approximately 20 bbls a day. Shale
Shaker - Mud Cleaner - Centrifuge.
Note: Mud Motor SN. 2007 (Total Hours - 23)
Day Rot Hrs : 7.50
Progress : 66
Mud Loggers Morning Report @ 05:00 AM.
Formation Top: "STAR POINT" @ 8415'
Formation Now Drilling In: "STAR POINT"
Projected Formation Top: "STAR POINT- B" @ 8635'
Background Gas: 50 Units.
Connection Gas: 39 Units.
Trip Gas: 712 Units. @ 8403'
666 Units. @ 8442'
Gas Shows & Drilling Breaks:
8400'-8407' - 7' - 1256 Units. - BG: 163 Units.
8407'-8428' - 21' - 1025 Units. - BG: 224 Units.
8428'-8438' - 10' - 855 Units. - BG: 250 Units.
8445'-8451' - 6' - 523 Units. - BG: 125 Units.
Lithology: 25% SandStone.
30% Shale.
45% Coal.
Days Since Lost Time Accidents: 207
Note: Mud Cleaner Down - Rig Centrifugal Pump needs Repaired or Replaced.

Well : **Peter's Point #36-4** API # : 43-007-30763 Operations Date : 5/12/2003
Surface Location : SESE-36-12S-16E-W6M Area : Nine Mile Canyon Report # : 21
Spud Date : 4/27/2003 Days From Spud : 15 Depth At 06:00 : 8403
Morning Operations : TRIPPING IN HOLE W/ BIT #9 @ 8403' (FORMATION -BLACKHAWK) Estimated Total Depth : 9600
Remarks : Note: Lost Approximately 0 bbls To Formation Seepage In The Last 24 hours.
Approximately 2000 bbls total loses in 15 days of drilling Operations.
Note: Solids Control Equipment - Loosing Approximately 20 bbls a day. Shale
Shaker - Mud Cleaner - Centrifuge.
Note: Mud Motor SN. 2007 (Total Hours - 14)
Day Rot Hrs : 11.50
Progress : 100
Mud Loggers Morning Report @ 05:00 AM.
Formation Top: "BLACKHAWK" @ 8224'
Formation Now Drilling In: "BLACKHAWK"
Projected Formation Top: "STAR POINT" @ 8415'
Background Gas: 70-130 Units.
Connection Gas: 170 Units.
Trip Gas: 827 Units @ 8303'
Gas Shows & Drilling Breaks:
8323'-8339' - 16' - 3128 Units. - BG: 120 Units.
8352'-8362' - 10' - 3628 Units. - BG: 130 Units.
8388'-8403' - 15' - 1256 Units. - BG: 100 Units.
Lithology: 50% SandStone.
20% Shale.
30% Coal.
Days Since Lost Time Accidents: 206

DRILLING SUMMARY (DAILY)



Well : Peter's Point #36-4

API # : 43-007-30763

Operations Date : 5/14/2003

Surface Location : SESE-36-12S-16E-W6M

Area : Nine Mile Canyon

Report # : 23

Spud Date : 4/27/2003 Days From Spud : 17

Depth At 06:00 : 8686

Morning Operations : DRILLING @ 8686' (STAR POINT "B" @ 8635')

Estimated Total Depth : 9600

Remarks : Note: Lost Approximately 0 bbls To Formation Seepage In The Last 24 hours.
Approximately 2000 bbls total loses in 17 days of drilling Operations.
Note: Solids Control Equipment - Loosing Approximately 20 bbls a day. Shale
Shaker - Mud Cleaner - Centrifuge.
Note: Changed Screens On Cobra Shale Shaker From 175 Mesh to 210 Mesh.
"Used Screens"

Day Rot Hrs : 23.50

Progress : 217

Note: Mud Motor SN. 2007 (Total Hours - 46.5)

Mud Loggers Morning Report @ 05:00 AM.

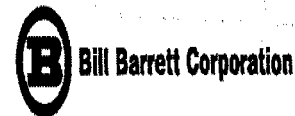
Formation Top: STAR POINT "B" @ 8635'
Formation Now Drilling In: STAR POINT "B"
Projected Formation Top: STAR POINT "C" @ 8715'

Background Gas: 25 Units.
Connection Gas: 120-300 Units.
Trip Gas: NA

Gas Shows & Drilling Breaks:
8494'-8509' - 15' - 2139 Units. - BG: 195 Units.
8511'-8535' - 24' - 2561 Units. - BG: 190 Units.
8575'-8597' - 22' - 617 Units. - BG: 380 Units.
8634'-8652' - 18' - 844 Units. - BG: 130 Units.
Lithology: 90% SandStone.
10% Shale.
TR% COAL

Days Since Lost Time Accidents: 208
Note: Mud Cleaner is Running

DRILLING SUMMARY (DAILY)



Well : **Peter's Point #36-4** API # : 43-007-30763 Operations Date : 5/16/2003
Surface Location : SESE-36-12S-16E-W6M Area : Nine Mile Canyon Report # : 25
Spud Date : 4/27/2003 Days From Spud : 19 Depth At 06:00 : 9100
Morning Operations : RIH With Logging Tools - Hit Bridge @ 6039' - Attempt To Work Past It Estimated Total Depth : 9600
Remarks : Note: Lost Approximately 0 bbls To Formation Seepage In The Last 24 hours.
Approximately 2000 bbls total loses in 19 days of drilling Operations.
Note: Solids Control Equipment - Loosing Approximately 60 bbls a day."Shale Shaker" - Mud Cleaner - Centrifuge.
Day Rot Hrs : 8.00
Progress : 284

Note: Mud Motor SN. 2007 (Total Hours -71)
Mud Loggers Morning Report @ 05:00 AM.
Note: RELEASED PASON MUD LOGGERS @ 20:00 PM, 5/15/2003.
FORMATION TOP: MANCOS "B" @ 8875'
Formation Now Drilling In: MANCOS "B"

Background Gas: 113 Units.
Connection Gas: 450 Units.
Trip Gas: 8029 Units @ 8816'

Gas Shows & Drilling Breaks:
8849'-8883' - 34' - 2299 Units. - BG: 184 Unit.

Lithology: 100% SHALE. "MANCOS"
Days Since Lost Time Accidents: 210

Well : **Peter's Point #36-4** API # : 43-007-30763 Operations Date : 5/15/2003
Surface Location : SESE-36-12S-16E-W6M Area : Nine Mile Canyon Report # : 24
Spud Date : 4/27/2003 Days From Spud : 18 Depth At 06:00 : 8816
Morning Operations : TRIPPING IN HOLE W/ BIT #11 (FORMATION "MANCOS SHALE @ 8800'") Estimated Total Depth : 9600
Remarks : Note: Lost Approximately 0 bbls To Formation Seepage In The Last 24 hours.
Approximately 2000 bbls total loses in 18 days of drilling Operations.
Note: Solids Control Equipment - Loosing Approximately 20 bbls a day. Shale Shaker - Mud Cleaner - Centrifuge.
Day Rot Hrs : 16.50
Progress : 130

Note: Mud Motor SN. 2007 (Total Hours - 63)
Mud Loggers Morning Report @ 05:00 AM.
Formation Top: STAR POINT "C" @ 8710'
FORMATION TOP: "MANCOS SHALE" @ 8800'
Formation Now Drilling In: "MANCOS"
Projected Formation Top: MANCOS "B" @ 8875'

Background Gas: 100 Units.
Connection Gas: 800-1400 Units.
Trip Gas: NA

Gas Shows & Drilling Breaks:
8669'-8678' - 9' - 6836 Units. - BG: 30 Unit.

Lithology: 50% SHALE.
35% SandStone.
10% SiltStone.
5% COAL.
Days Since Lost Time Accidents: 209
Note: Mud Cleaner is Running. CHANGED CONES ON MUD CLEANER

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED

OMB No. 1004-0135
Expires: July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

SUBMIT IN TRIPLICATE-Other Instructions on the reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other _____

2. Name of Operator

Bill Barrett Corporation

CONFIDENTIAL

3. Address 1099 18th Street, Suite 2300
Denver, Colorado 80202

3b. Phone No. (include area code)

(303) 312-8120

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

628' FSL X 1092' FEL
SE/4 SE/4 SECTION 36-T12S-R16E

5. Lease Serial No.

U-0681

6. If Indian, Allottee, or Tribe Name

n/a

7. If Unit or CA. Agreement Designation

Peters Point Unit

8. Well Name and No.

Peters Point Unit Federal #36-4

9. API Well No.

43-007-30763

10. Field and Pool, or Exploratory Area

Peters Point/Mancos

11. County or Parish, State

Carbon County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐

☐ Acidize

☐ Altering Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Test

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-off

☐ Well Integrity

☒ Other weekly

chron reports

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work be will performed or provide the Bond No. on file with the BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final abandonment Notice shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

PLEASE SEE THE ATTACHED CHRONOLOGICAL DAILY DRILLING REPORTS FOR THE SUBJECT WELL COVERING MAY 17, 2003 THROUGH MAY 19, 2003.

WELL IS CURRENTLY WAITING ON COMPLETION OPERATIONS TO BEGIN.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/ Typed)

Debra K. Stanberry

Title

Permit Specialist

Signature

Date

5/23/03

Approved by

Title

Date

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

RECEIVED

MAY 27 2003

DIV. OF OIL, GAS & MINING

DRILLING SUMMARY (DAILY)

CONFIDENTIAL



Well : **Peter's Point #36-4** API # : 43-007-30763 Operations Date : 5/17/2003
Surface Location : SESE-36-12S-16E-W6M Area : Nine Mile Canyon Report # : 26
Spud Date : 4/27/2003 Days From Spud : 20 Depth At 06:00 : 9100
Morning Operations : PULLING OUT OF HOLE WITH OPEN HOLE LOG'S (HALLIBURTON) Estimated Total Depth : 9600
Remarks : Note: Lost Approximately 0 bbls To Formation Seepage In The Last 24 hours.
Approximately 2000 bbls total loses in 20 days of drilling Operations.
Note: Solids Control Equipment - Loosing Approximately 20 bbls a day."Shale Shaker" - Mud Cleaner - Centrifuge.
Day Rot Hrs : 0.00
Progress : 0

Note: Mud Motor SN. 2007 (Total Hours -71)

Note: RELEASED PASON MUD LOGGERS @ 20:00 PM. 5/15/2003.

FORMATION TOP: MANCOS "B" @ 8875'

Lithology: 100% SHALE. "MANCOS"

Days Since Lost Time Accidents: 211

Drillers Depth: 9100'
Halliburtons Wire Line "E" Logs: 9094'

Well : **Peter's Point #36-4** API # : 43-007-30763 Operations Date : 5/16/2003
Surface Location : SESE-36-12S-16E-W6M Area : Nine Mile Canyon Report # : 25
Spud Date : 4/27/2003 Days From Spud : 19 Depth At 06:00 : 9100
Morning Operations : RIH With Logging Tools - Hit Bridge @ 6039' - Attempt To Work Past I Estimated Total Depth : 9600
Remarks : Note: Lost Approximately 0 bbls To Formation Seepage In The Last 24 hours.
Approximately 2000 bbls total loses in 19 days of drilling Operations.
Note: Solids Control Equipment - Loosing Approximately 60 bbls a day."Shale Shaker" - Mud Cleaner - Centrifuge.
Day Rot Hrs : 8.00
Progress : 284

Note: Mud Motor SN. 2007 (Total Hours -71)

Mud Loggers Morning Report @ 05:00 AM.

Note: RELEASED PASON MUD LOGGERS @ 20:00 PM. 5/15/2003.

FORMATION TOP: MANCOS "B" @ 8875'
Formation Now Drilling In: MANCOS "B"

Background Gas: 113 Units.
Connection Gas: 450 Units.
Trip Gas: 8029 Units @ 8816'

Gas Shows & Drilling Breaks:
8849'-8883' - 34' - 2299 Units. - BG: 184 Unit.

Lithology: 100% SHALE. "MANCOS"

Days Since Lost Time Accidents: 210

DRILLING SUMMARY (DAILY)

CONFIDENTIAL



Well : Peter's Point #36-4 API # : 43-007-30763 Operations Date : 5/19/2003
Surface Location : SESE-36-12S-16E-W6M Area : Nine Mile Canyon Report # : 28
Spud Date : 4/27/2003 Days From Spud : 22 Depth At 06:00 : 9100
Morning Operations : Rig Released @ 24:00 hours. 5/18/2003 Estimated Total Depth : 9600
Remarks : Note: Rigged Up Halliburton, Held Safety Meeting, Tested Pump Truck & Lines to 5,000 lbs, N2 Lines To 9000 lbs, Pump 10 bbls Fresh Water Spacer (8.34 ppg), Followed by Foamed Super Flush (9.20 ppg) Flush/ spacer Additive, Followed by 10 bbls (8.34 ppg) Foamed Water Spacer, "Lead Cement" - Mixed & Pumped 959 sxs (251 bbls) 50/50 Poz Premium with 5 #/sx Silicalite, 20% SSA-1, .1% Versaset, .2% Diacel LWL, 1.5% Zonesealant 2000 (Foamer) Mixed @ 14.30 ppg With A Yield Of 1.47 Cu.Ft/Sx. (Foamed To 11.0 ppg With Nitrogen) "Tail Cement - Unfoamed" Mixed & Pumped 79 sxs (20.68 bbls) 50/50 Poz Premium With 5 #/sx Silicalite, 20% SSA-1, .1%Versaset, .2% Diacel LWL, 1.5% Zonesealant 2000 (Foamer) Mixed @ 14.3 ppg With A Yield Of 1.47 Cu.Ft/Sx. Shut Down, Wash Pump Truck & Lines, Start 209 bbls (9 Gallons Clayfix II) Displacement Water, Pumping @ a Rate Of 8-6.5 BPM For the First 189 bbls, Slowing rate To 3 bpm the Last 20 bbls of Displacement. Final Lift Pressure 1780 psi, Bumping plug To 2250 psi. Wait 2 minutes, Releasing Pressure, Floats Held. Good Returns Through out Cement Job. "Returned 15 bbls of Super Flush To Surface" Shut In Annulus With 10 psi. Rig Up Halliburton Lines To Annulus To Pump Cap Cement. Pump 3 bbls (8.34 ppg) fresh Water Spacer, Mixed & pumped 75 sxs (20.3 bbls) 12-3 Thixotropic Cement With 12% Cal-seal, 3% Calcium Chloride. Mixed @ 14.6 ppg With a Yield Of 1.52 Cu.Ft/Sx. Pumped 3 bbls Of (8.34 ppg) Fresh water Spacer. Shut Annulus Valves With 150 psi on Annulus. Rig Down Halliburton's Cementing Equipment & Released From Job @ 20:30 pm, 5/18/2003. Note: Landed 5,500" Production Casing In Well Head With 125,000# Casing Weight on Casing Hanger.
Estimated Top Of Cement @ 2000'
Days Since Last Lost time Accident: 213

Well : Peter's Point #36-4 API # : 43-007-30763 Operations Date : 5/18/2003
Surface Location : SESE-36-12S-16E-W6M Area : Nine Mile Canyon Report # : 27
Spud Date : 4/27/2003 Days From Spud : 21 Depth At 06:00 : 9100
Morning Operations : RUNNING 5.500" PRODUCTION CASING. (136 Jts. 5916') Estimated Total Depth : 9600
Remarks : Note: Lost Approximately 0 bbls To Formation Seepage In The Last 24 hours. Approximately 2000 bbls total loses in 21 days of drilling Operations.
Note: Solids Control Equipment - Loosing Approximately 20 bbls a day. "Shale Shaker" - Mud Cleaner - Centrifuge.
Note: Mud Motor SN. 2007 (Total Hours -71)
Days Since Lost Time Accidents: 212
Drillers Depth: 9100'
Halliburtons Wire Line "E" Logs: 9094'

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

SUBMIT IN TRIPLICATE-Other Instructions on the reverse side

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other _____

2. Name of Operator **Bill Barrett Corporation**

3. Address **1099 18th Street, Suite 2300
Denver, Colorado 80202**
3b. Phone No. (include area code) **(303) 312-8120**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**628' FSL X 1092' FEL
SE/4 SE/4 SECTION 36-T12S-R16E**

FORM APPROVED

OMB No. 1004-0135
Expires: July 31, 1996

5. Lease Serial No.

U-0681

6. If Indian, Allottee, or Tribe Name

n/a

7. If Unit or CA. Agreement Designation

Peters Point Unit

8. Well Name and No.

Peters Point Unit Federal #36-4

9. API Well No.

43-007-30763

10. Field and Pool, or Exploratory Area

Peters Point/Mancos

11. County or Parish, State

Carbon County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐

☐ Acidize

☐ Altering Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

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☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-off

☐ Well Integrity

☒ Other **weekly**

chron reports

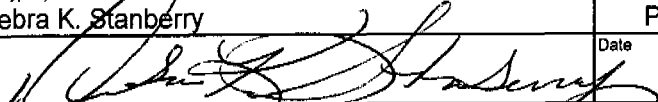
13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work be will performed or provide the Bond No. on file with the BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final abandonment Notice shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

PLEASE SEE THE ATTACHED CHRONOLOGICAL DAILY COMPLETION REPORTS FOR THE SUBJECT WELL COVERING MAY 21, 2003 THROUGH JUNE 3, 2003.

14. I hereby certify that the foregoing is true and correct.
Name (Printed/ Typed)

Debra K. Stanberry

Signature



Title

Permit Specialist

Date

6/06/03

Approved by

Title

Date

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

RECEIVED

JUN 09 2003

DIV. OF OIL, GAS & MINING

DAILY COMPLETION SUMMARY

CONFIDENTIAL



Well Name : Peter's Point #36-4		API : 43-007-30763	AFE # : 10095D
Surface Location : SESE-36-12S-16E-W6M		Area : Nine Mile Canyon	
Operations Date : 5/25/2003	Report # : 5	Workover # :	Start Date :
Objective : To Drill, Complete & Equip a 9600' Mancos Gas well			
Summary		Time Breakdown	
No operations.	Start	End	Description
	6:00:00 AM		Enter the description here
<hr/>			
Well Name : Peter's Point #36-4		API : 43-007-30763	AFE # : 10095D
Surface Location : SESE-36-12S-16E-W6M		Area : Nine Mile Canyon	
Operations Date : 5/24/2003	Report # : 4	Workover # :	Start Date :
Objective : To Drill, Complete & Equip a 9600' Mancos Gas well			
Summary		Time Breakdown	
No operations.	Start	End	Description
	6:00:00 AM		Enter the description here
<hr/>			
Well Name : Peter's Point #36-4		API : 43-007-30763	AFE # : 10095D
Surface Location : SESE-36-12S-16E-W6M		Area : Nine Mile Canyon	
Operations Date : 5/23/2003	Report # : 3	Workover # :	Start Date :
Objective : To Drill, Complete & Equip a 9600' Mancos Gas well			
Summary		Time Breakdown	
Cement Bond Log well.	Start	End	Description
	6:00:00 AM		Enter the description here
<hr/>			
Well Name : Peter's Point #36-4		API : 43-007-30763	AFE # : 10095D
Surface Location : SESE-36-12S-16E-W6M		Area : Nine Mile Canyon	
Operations Date : 5/22/2003	Report # : 2	Workover # :	Start Date :
Objective : To Drill, Complete & Equip a 9600' Mancos Gas well			
Summary		Time Breakdown	
No operations.	Start	End	Description
	6:00:00 AM		Enter the description here
<hr/>			
Well Name : Peter's Point #36-4		API : 43-007-30763	AFE # : 10095D
Surface Location : SESE-36-12S-16E-W6M		Area : Nine Mile Canyon	
Operations Date : 5/21/2003	Report # : 1	Workover # :	Start Date :
Objective : To Drill, Complete & Equip a 9600' Mancos Gas well			
Summary		Time Breakdown	
Install tubing head.	Start	End	Description
	6:00:00 AM		Enter the description here

DAILY COMPLETION SUMMARY

CONFIDENTIAL



Well Name : Peter's Point #36-4 API : 43-007-30763 AFE # : 10095D
Surface Location : SESE-36-12S-16E-W6M Area : Nine Mile Canyon
Operations Date : 5/29/2003 Report # : 9 Workover # : Start Date :

Objective : To Drill, Complete & Equip a 9600' Mancos Gas well

Summary	Time Breakdown		Description
Frac Stage 1, perforate and frac Stages 3 & 4.	Start	End	
	7:00:00 AM	9:20:00 AM	NU HES frac equipment.
	9:20:00 AM	9:30:00 AM	Hold pre-frac safety meeting with personnel on location.
	9:30:00 AM	11:30:00 AM	Fracture stimulate Starpoint 2 formation (Stage 1). *See Frac Report.*
	11:30:00 AM	2:15:00 PM	NU HES WL. RIH with frac plug and perforating guns. Correlate to marker joint. RIH to plug setting depth, check casing collar. Set frac plug @ 8,750'. Check casing collar, perforate Starpoint, 8666-68, 8634-36, 8624-26 and 8576-78. POOH and ND WL.
	2:15:00 PM	3:30:00 PM	Fracture stimulate Starpoint formation (Stage 2). *See Frac Report.*
	3:30:00 PM	5:30:00 PM	NU WL. RIH with frac plug and perforating guns. Correlate to marker joint. RIH to plug setting depth, check casing collar. Set frac plug @ 8550. Check casing collar. Perforate Blackhawk formation, 8516-26. POOH and ND WL.
	5:30:00 PM	6:45:00 PM	Fracture stimulate Blackhawk formation (Stage 3). *See Frac Report.*
	6:45:00 PM	6:55:00 PM	ND HES frac lines, initiate frac flowback. 2350 psi on 18/64 choke.
	6:55:00 PM	11:59:59 PM	Flow back fracs. *See Flowback report.*

Well Name : Peter's Point #36-4 API : 43-007-30763 AFE # : 10095D
Surface Location : SESE-36-12S-16E-W6M Area : Nine Mile Canyon
Operations Date : 5/28/2003 Report # : 8 Workover # : Start Date :

Objective : To Drill, Complete & Equip a 9600' Mancos Gas well

Summary	Time Breakdown		Description
Perforate Starpoint 2.	Start	End	
	7:00:00 AM	5:00:00 PM	Install frac isolation mandrel, frac tree and frac 'Y'. Test to 10,000 psi for 15 minutes. Pressure test casing with rig pump to 3,500 psi and 250 psi for 10 minutes. MIRU HES WL. RIH with guns, correlate to CBL, perforate Starpoint 2 from 8848-60. POOH,

Well Name : Peter's Point #36-4 API : 43-007-30763 AFE # : 10095D
Surface Location : SESE-36-12S-16E-W6M Area : Nine Mile Canyon
Operations Date : 5/27/2003 Report # : 7 Workover # : Start Date :

Objective : To Drill, Complete & Equip a 9600' Mancos Gas well

Summary	Time Breakdown		Description
Move in frac tanks, CO2 vessels, pump, tank and BOPE.	Start	End	
	6:00:00 AM		Enter the description here

Well Name : Peter's Point #36-4 API : 43-007-30763 AFE # : 10095D
Surface Location : SESE-36-12S-16E-W6M Area : Nine Mile Canyon
Operations Date : 5/26/2003 Report # : 6 Workover # : Start Date :

Objective : To Drill, Complete & Equip a 9600' Mancos Gas well

Summary	Time Breakdown		Description
No operations.	Start	End	
	6:00:00 AM		Enter the description here

DAILY COMPLETION SUMMARY

CONFIDENTIAL



Well Name : **Peter's Point #36-4** API : 43-007-30763 AFE # : 10095D
Surface Location : SESE-36-12S-16E-W6M Area : Nine Mile Canyon
Operations Date : 6/3/2003 Report # : 14 Workover # : Start Date :

Objective : To Drill, Complete & Equip a 9600' Mancos Gas well

Summary	Time Breakdown	Description
Perforate and frac Castlegate, Stage 4.	Start End	
	12:00:00 AM 8:25:00 AM	NU HES WL. SWI.
	8:25:00 AM 9:20:00 AM	RIH with plug and perforating gun. Correlate to marker joint. Set HES CBP @8270. Check casing collar. Perforate Castlegate, Stage 4.
	9:20:00 AM 10:10:00 AM	POOH and ND WL.
	10:10:00 AM 10:30:00 AM	NU HES pump lines. Hold pre-frac safety meeting.
	10:30:00 AM 11:30:00 AM	Fracture stimulate Castlegate formation, Stage 4. Initiate frac flow back, 2450 psi on 16/164 choke. *See Frac Report.*
	11:30:00 AM 11:59:59 PM	Flow back frac. *See Flowback Report.*

Well Name : **Peter's Point #36-4** API : 43-007-30763 AFE # : 10095D
Surface Location : SESE-36-12S-16E-W6M Area : Nine Mile Canyon
Operations Date : 6/2/2003 Report # : 13 Workover # : Start Date :

Objective : To Drill, Complete & Equip a 9600' Mancos Gas well

Summary	Time Breakdown	Description
Flow back fracs.	Start End	
	12:00:00 AM 11:59:59 PM	Flow back fracs. *See Flowback Report.*

Well Name : **Peter's Point #36-4** API : 43-007-30763 AFE # : 10095D
Surface Location : SESE-36-12S-16E-W6M Area : Nine Mile Canyon
Operations Date : 6/1/2003 Report # : 12 Workover # : Start Date :

Objective : To Drill, Complete & Equip a 9600' Mancos Gas well

Summary	Time Breakdown	Description
Flowback fracs.	Start End	
	12:00:00 AM 11:59:59 PM	Flowback fracs. *See Flowback Report.*

Well Name : **Peter's Point #36-4** API : 43-007-30763 AFE # : 10095D
Surface Location : SESE-36-12S-16E-W6M Area : Nine Mile Canyon
Operations Date : 5/31/2003 Report # : 11 Workover # : Start Date :

Objective : To Drill, Complete & Equip a 9600' Mancos Gas well

Summary	Time Breakdown	Description
Flowback fracs.	Start End	
	12:00:00 AM 11:59:59 PM	Flowback fracs. *See Flowback Report.*

Well Name : **Peter's Point #36-4** API : 43-007-30763 AFE # : 10095D
Surface Location : SESE-36-12S-16E-W6M Area : Nine Mile Canyon
Operations Date : 5/30/2003 Report # : 10 Workover # : Start Date :

Objective : To Drill, Complete & Equip a 9600' Mancos Gas well

Summary	Time Breakdown	Description
Flowback fracs.	Start End	
	12:00:00 AM 11:59:59 PM	Flowback fracs. *See Flowback report.*

Frac Report



Well: Peter's Point #36-4

API #: 43-007-30763

Start Date:

Area: Nine Mile Canyon

Report Date: 5/29/2003 2:44:00 AM

Stage #: 2

Finish Date:

Net Pay: 10

FT: (>6% Porosity)

Comments:

Tagged E.L.: 8695.00

Top & Bottom Perfs: 8576 Perf To: 8668 Gross Height: 92

Mid Perf: 8622 BHST: 151 Casing ID: 4.892

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Stage Details

Stage	Fluid	Vol	Prop Conc	Prop Total	Slurry Vol.	Rate	Max Press.	Min Press.
1	10# LINEAR	0	0.0	0	0.0	0.0	0.0	0.0
2	Load	382	0.0	0	9.0	7.5	0.0	0.0
3	0	0	0.0	0	0.0	0.0	0.0	0.0
4	30# Purgel III Pa	4481	0.0	0	107.0	26.0	4400.0	3250.0
5	30# Purgel III 20	617	1.6	1006	16.0	24.0	3250.0	3100.0
6	30# Purgel III 20	1574	3.2	5005	43.0	23.0	3100.0	2900.0
7	30# Purgel III 20	1975	6.1	12008	60.0	32.5	3340.0	2900.0
8	30# Purgel III 20	2403	8.7	21002	80.0	35.0	3388.0	3220.0
9	30# Purgel III 20	3573	11.2	39982	128.0	37.0	3377.0	3292.0

Additive Totals

Additive	Actual Amt	Calc. Amt	Pct Variance
LGC 6	135.00	139.39	-3.20
0	0.00	0.00	0.00
CL-23	44.00	43.87	0.00
	0.00	0.00	0.00
AQF 2	75.00	73.12	2.60
	0.00	0.00	0.00
0	0.00	0.00	0.00
	0.00	0.00	0.00
0	0.00	0.00	0.00
SP	13.00	12.38	0.00
OptiFlo II	11.00	13.50	-18.50
	0.00	0.00	0.00
CO2	0.00	194.46	-100.00

Gel System:	14623	Tanks:	4
Pct Pad:	33.26	Avg Prop Conc:	3.30
Total Fluid:	23402	Avg Rate:	29.6
Total Slurry:	27532	Max Rate:	37.0
Prime-Up & Tnkbot:	6859	Min Rate:	23.0
Total Job Fluid:	31000		

Proppant Summary Total Proppant Pumped: 75000 Variance: 5.30

% Of Job	Proppant	Mesh	Quantity	Variance
0.00	Sand		0	0.00
100.00	PR6000	20-40	75000	-2.70

Breakdown Information

Base Fluid:	8.48		
Wellhead Pressure:	0 @	0 PSI/FT	
Broke Back:	4908 @	BMP 3 BPM	
Final Injection:	0 @	0 BPM	
ISIP:	0 @	0.440 PSI/FT	
1 Min ISIP:	0 @	0.440 PSI/FT	
4 Min ISIP:	0 @	0.440 PSI/FT	
3 Min Bleed Off:	0		
Final ISIP:	2790	Final ISIP MIN:	0
Permeability & MD-FT:	0.000	MD FT:	0.00
Shale Stress:	0.000	Reservoir Pressure:	2509
Sand Stress:	0.000		
Bleed Off Ratio:	0.000		
Breakdown Fluid:	0	BBLS of: 10 lb linear gel	
# of Perfs Open:	24	Total Holes:	24
Entry Points:	0	Perf Diameter:	0.34
Total Cost:	0.00 @	0.0000 \$/LB	

Frac Information

Frac'd well with	348 BBLS of 30		
0 Quality N2		0 SCF of nitrogen down hole	
Max Treat Pressure:	4400 PSI		
Min Treat Pressure:	0 PSI		
Avg Treat Pressure:	2470 PSI		
After Frac ISDP:	2790 @	0.760 PSI/FT	
Press. Increase During Frac:	2790 PSI		
Avg Rate:	30 BPM		
Flush Short With:	213 BBLS of Slick Water	8952 GALS	
Total Fluid To Recover:	561 BBLS +	202 In CSG =	763

Flowback Time Started:		Choke Size	Test Hours
Minimum Flowback Press:	0	14/64	0.00
		16/64	0.00
		18/64	0.00
		24/64	0.00
		28/64	0.00

Frac Report



Well: Peter's Point #36-4

API #: 43-007-30763

Start Date:

Area: Nine Mile Canyon

Report Date: 5/29/2003 10:00:00 AM

Stage #: 1

Finish Date:

Net Pay: 10

FT: (>6% Porosity)

Comments:

Cut CO2 on Flush.

Tagged E.L.: 8887.00

Top & Bottom Perfs: 8848 Perf To: 8860 Gross Height: 12

Mid Perf: 8854 BHST: 153 Casing ID: 4.892

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Stage Details									Additive Totals			
Stage	Fluid	Vol	Prop Conc	Prop Total	Slurry Vol.	Rate	Max Press.	Min Press.	Additive	Actual Amt	Calc. Amt	Pct Variance
1	10# LINEAR	0	0.0	0	0.0	0.0	0.0	0.0	LGC 6	115.00	115.20	0.00
2	Load	680	0.0	0	16.0	7.5	0.0	0.0	0	0.00	0.00	0.00
3	0	0	0.0	0	0.0	0.0	0.0	0.0	CL-23	33.00	33.07	0.00
4	30# Purgel III Pa	3000	0.0	0	71.0	21.0	4150.0	3783.0		0.00	0.00	0.00
5	30# Purgel III 20	615	1.6	1002	16.0	22.0	4200.0	4150.0	AQF 2	55.00	55.11	0.00
6	30# Purgel III 20	1261	3.2	4010	34.0	21.6	4200.0	4125.0	0	0.00	0.00	0.00
7	30# Purgel III 20	1316	6.1	8001	40.0	22.0	4125.0	3975.0		0.00	0.00	0.00
8	30# Purgel III 20	1720	8.7	15033	57.0	22.0	3975.0	3593.0	0	0.00	0.00	0.00
9	30# Purgel III 20	3110	11.2	34801	112.0	22.0	3780.0	3600.0	SP	8.00	7.53	0.00
									OptiFlo II	10.00	9.80	0.00
										0.00	0.00	0.00
									CO2	0.00	275.66	-100.00

Gel System:	11022	Tanks:	4	Proppant Summary Total Proppant Pumped:	60000	Variance:	4.70	
Pct Pad:	33.39	Avg Prop Conc:	3.10	% Of Job	Proppant	Mesh	Quantity	Variance
Total Fluid:	20346	Avg Rate:	16.5	0.00	Sand		0	0.00
Total Slurry:	23690	Max Rate:	22.0	100.00	PR6000	20-40	60000	-3.60
Prime-Up & Tnkbot:	6512	Min Rate:	21.0					
Total Job Fluid:	27000							

Breakdown Information				Frac Information			
Base Fluid:	8.48			Frac'd well with	262	BBLs of 30	
Wellhead Pressure:	0 @	0	PSI/ FT	0	Quality N2	0	SCF of nitrogen down hole
Broke Back:	3316 @	BMP	8	BPM			
Final Injection:	0 @	0	BPM				
ISIP:	0 @	0.440	PSI/FT				
1 Min ISIP:	0 @	0.440	PSI/FT				
4 Min ISIP:	0 @	0.440	PSI/FT				
3 Min Bleed Off:	0						
Final ISIP:	3900	Final ISIP MIN:	0				
Permeability & MD-FT:	0.000	MD FT:	0.00				
Shale Stress:	0.000	Reservoir Pressure:	2577				
Sand Stress:	0.000						
Bleed Off Ratio:	0.000						
Breakdown Fluid:	0	BBLs of: 10 lb linear gel					
# of Perfs Open:	36	Total Holes:	36				
Entry Points:	0	Perf Diameter:	0.34				
Total Cost:	0.00 @	0.0000	\$/LB				

Flowback Time Started:		Choke Size	Test Hours
Minimum Flowback Press:	0	14/64	0.00
		16/64	0.00
		18/64	0.00
		24/64	0.00
		28/64	0.00

Frac Report



Well: Peter's Point #36-4

API #: 43-007-30763

Start Date:

Area: Nine Mile Canyon

Report Date: 5/29/2003 10:00:00 AM

Stage #: 2

Finish Date:

Net Pay: 10

FT: (>6% Porosity)

Comments:

Flushed with 50Q Foam, 500 gal cap Flushed 1 bbl short of top perf.

Tagged E.L.: 8553.00

Top & Bottom Perfs: 8516 Perf To: 8526 Gross Height: 10

Mid Perf: 8521 BHST: 149 Casing ID: 4.892

Stage Details

Stage	Fluid	Vol	Prop Conc	Prop Total	Slurry Vol.	Rate	Max Press.	Min Press.
1	10# LINEAR	0	0.0	0	0.0	0.0	0.0	0.0
2	Load	413	0.0	0	10.0	7.5	0.0	0.0
3	0	0	0.0	0	0.0	0.0	0.0	0.0
4	30# Purgel III Pa	3003	0.0	0	72.0	21.0	3090.0	2800.0
5	30# Purgel III 20	614	1.6	1001	16.0	22.0	3450.0	3230.0
6	30# Purgel III 20	1260	3.2	4007	34.0	23.0	3450.0	3293.0
7	30# Purgel III 20	1318	6.1	8013	40.0	22.0	3293.0	3121.0
8	30# Purgel III 20	1716	8.7	14998	57.0	21.0	3121.0	3018.0
9	30# Purgel III 20	2868	11.2	32093	103.0	22.0	3018.0	2957.0

Additive Totals

Additive	Actual Amt	Calc. Amt	Pct Variance
LGC 6	95.00	96.92	-2.00
0	0.00	0.00	0.00
CL-23	32.00	32.34	0.00
	0.00	0.00	0.00
AQF 2	67.00	73.04	-8.30
	0.00	0.00	0.00
0	0.00	0.00	0.00
	0.00	0.00	0.00
0	0.00	0.00	0.00
SP	9.00	9.91	0.00
OptiFlo II	13.00	13.39	0.00
	0.00	0.00	0.00
CO2	0.00	200.14	-100.00

Gel System:	10779	Tanks:	4
Pct Pad:	31.69	Avg Prop Conc:	3.10
Total Fluid:	15020	Avg Rate:	16.5
Total Slurry:	18240	Max Rate:	23.0
Prime-Up & Tnkbot:	5907	Min Rate:	21.0
Total Job Fluid:	21000		

Proppant Summary Total Proppant Pumped: 58500 Variance: 2.80

% Of Job	Proppant	Mesh	Quantity	Variance
0.00	Sand		0	0.00
100.00	PR6000	20-40	58500	-5.80

Breakdown Information

Base Fluid:	8.48		
Wellhead Pressure:	0 @	0 PSI/FT	
Broke Back:	3200 @	BMP 8 BPM	
Final Injection:	0 @	0 BPM	
ISIP:	0 @	0.440 PSI/FT	
1 Min ISIP:	0 @	0.440 PSI/FT	
4 Min ISIP:	0 @	0.440 PSI/FT	
3 Min Bleed Off:	0		
Final ISIP:	2960	Final ISIP MIN:	0
Permeability & MD-FT:	0.000	MD FT:	0.00
Shale Stress:	0.000	Reservoir Pressure:	2480
Sand Stress:	0.000		
Bleed Off Ratio:	0.000		
Breakdown Fluid:	0	BBLs of: 10 lb linear gel	
# of Perfs Open:	36	Total Holes:	30
Entry Points:	0	Perf Diameter:	0.34
Total Cost:	0.00 @	0.0000 \$/LB	

Frac Information

Frac'd well with 257 BBLs of 30

0 Quality N2 0 SCF of nitrogen down hole

Max Treat Pressure: 3450 PSI

Min Treat Pressure: 0 PSI

Avg Treat Pressure: 2365 PSI

After Frac ISDP: 2960 @ 0.790 PSI/FT

Press. Increase During Frac: 2960 PSI

Avg Rate: 17 BPM

Flush Short With: 103 BBLs of Slick Water 4328 GALS

Total Fluid To Recover: 360 BBLs + 199 In CSG = 559

Flowback Time Started:	Choke Size	Test Hours
Minimum Flowback Press:	0	14/64 0.00
		16/64 0.00
		18/64 0.00
		24/64 0.00
		28/64 0.00

Frac Report



Well: Peter's Point #36-4

API #: 43-007-30763

Start Date:

Area: Nine Mile Canyon

Report Date: 6/3/2003 10:36:00 AM

Stage #: 4

Finish Date:

Net Pay: 8

FT: (>6% Porosity)

Comments:

Average BH quality maintained between 70-73%. Job was flushed with 50 Q CO2.

Tagged E.L.: 8255.00

Top & Bottom Perfs: 8220 Perf To: 8228 Gross Height: 8

Mid Perf: 8224 BHST: 159 Casing ID: 4.892

Stage Details

Stage	Fluid	Vol	Prop Conc	Prop Total	Slurry Vol.	Rate	Max Press.	Min Press.
1	10# LINEAR	0	0.0	0	0.0	0.0	0.0	0.0
2	Load	3541	0.0	0	84.0	7.5	0.0	0.0
3	0	0	0.0	0	0.0	0.0	0.0	0.0
4	30# Purgel III Pa	6008	0.0	0	143.0	42.4	4010.0	3070.0
5	30# Purgel III 20	1234	1.6	2011	32.0	41.7	3997.0	3959.0
6	30# Purgel III 20	2517	3.2	8029	69.0	42.4	3991.0	3876.0
7	30# Purgel III 20	2619	6.1	16002	80.0	43.3	3876.0	3704.0
8	30# Purgel III 20	3411	8.8	30017	114.0	43.9	3704.0	3470.0
9	30# Purgel III 20	6050	10.6	64130	213.0	43.8	3599.0	3470.0

Additive Totals

Additive	Actual Amt	Calc. Amt	Pct Variance
LGC 6	180.00	190.35	-5.40
0	0.00	0.00	0.00
CL-23	40.00	39.31	0.00
	0.00	0.00	0.00
AQF 2	121.00	127.79	-5.30
	0.00	0.00	0.00
0	0.00	0.00	0.00
	0.00	0.00	0.00
0	0.00	0.00	0.00
SP	24.00	28.18	-14.80
OptiFlo II	25.00	29.10	-14.10
	0.00	0.00	0.00
CO2	0.00	636.51	-100.00

Gel System:	21839	Tanks:	4
Pct Pad:	43.72	Avg Prop Conc:	4.00
Total Fluid:	29098	Avg Rate:	42.9
Total Slurry:	37536	Max Rate:	43.9
Prime-Up & Tnkbot:	7507	Min Rate:	41.7
Total Job Fluid:	37000		

Proppant Summary Total Proppant Pumped: 120600 Variance: -0.30

% Of Job	Proppant	Mesh	Quantity	Variance
0.00			0	0.00

Breakdown Information

Base Fluid:	8.48		
Wellhead Pressure:	0 @	0 PSI/FT	
Broke Back:	2861 @	BMP 12 BPM	
Final Injection:	0 @	0 BPM	
ISIP:	2696 @	0.770 PSI/FT	
1 Min ISIP:	0 @	0.440 PSI/FT	
4 Min ISIP:	0 @	0.440 PSI/FT	
3 Min Bleed Off:	0		
Final ISIP:	2690	Final ISIP MIN:	0
Permeability & MD-FT:	0.000	MD FT:	0.00
Shale Stress:	0.000	Reservoir Pressure:	2393
Sand Stress:	0.000		
Bleed Off Ratio:	0.000		
Breakdown Fluid:	0	BBLs of: 10 lb linear gel	
# of Perfs Open:	24	Total Holes:	24
Entry Points:	0	Perf Diameter:	0.34
Total Cost:	0.00 @	0.0000	\$/LB

Frac Information

Frac'd well with	520 BBLs of 30		
0 Quality N2		0 SCF of nitrogen down hole	
Max Treat Pressure:	4010 PSI		
Min Treat Pressure:	0 PSI		
Avg Treat Pressure:	2795 PSI		
After Frac ISDP:	2690 @	0.770 PSI/FT	
Press. Increase During Frac:	-6 PSI		
Avg Rate:	43 BPM		
Flush Short With:	160 BBLs of Slick Water	6718 GALS	
Total Fluid To Recover:	680 BBLs +	192 In CSG =	872

Flowback Time Started: 11:30:00 AM

Minimum Flowback Press:	Choke Size	Test Hours
0	14/64	0.00
	16/64	0.00
	18/64	0.00
	24/64	0.00
	28/64	0.00

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

SUBMIT IN TRIPLICATE-Other Instructions on the reverse side

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other _____

2. Name of Operator **Bill Barrett Corporation**

3. Address **1099 18th Street, Suite 2300
Denver, Colorado 80202**
3b. Phone No. (include area code) **(303) 312-8120**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**628' FSL X 1092' FEL
SE/4 SE/4 SECTION 36-T12S-R16E**

FORM APPROVED

OMB No. 1004-0135
Expires: July 31, 1996

5. Lease Serial No.

U-0681

6. If Indian, Allottee, or Tribe Name

n/a

7. If Unit or CA. Agreement Designation

Peters Point Unit

8. Well Name and No.

Peters Point Unit Federal #36-4

9. API Well No.

43-007-30763

10. Field and Pool, or Exploratory Area

Peters Point/Mancos

11. County or Parish, State

Carbon County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Test	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/>	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other weekly
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	chron reports
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work be will performed or provide the Bond No. on file with the BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final abandonment Notice shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

PLEASE SEE THE ATTACHED CHRONOLOGICAL DAILY COMPLETION REPORTS FOR THE SUBJECT WELL COVERING JUNE 4, 2003 THROUGH JUNE 11, 2003.

14. I hereby certify that the foregoing is true and correct.
Name (Printed/ Typed)

Debra K. Stanberry

Signature

Title

Permit Specialist

Date

6/12/03

Approved by

Title

Date

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

RECEIVED

JUN 16 2003

DIV. OF OIL, GAS & MINING

DAILY COMPLETION SUMMARY



Well Name : Peter's Point #36-4		API : 43-007-30763		AFE # : 10095D	
Surface Location : SESE-36-12S-16E-W6M		Area : Nine Mile Canyon			
Operations Date : 6/11/2003		Report # : 22		Start Date :	
Objective : To Drill, Complete & Equip a 9600' Mancos Gas well		Workover # :			
Summary		Time Breakdown			
Flow test Castlegate, SWI, prepare for cement squeeze.		Start	End	Description	
		7:00:00 AM	12:00:00 PM	Flow test Castlegate. *See Swab Report.* SWIFN.	
Well Name : Peter's Point #36-4		API : 43-007-30763		AFE # : 10095D	
Surface Location : SESE-36-12S-16E-W6M		Area : Nine Mile Canyon			
Operations Date : 6/10/2003		Report # : 21		Start Date :	
Objective : To Drill, Complete & Equip a 9600' Mancos Gas well		Workover # :			
Summary		Time Breakdown			
POOH, TIH, swab well in, flow test Castlegate.		Start	End	Description	
		7:00:00 AM	8:45:00 AM	POOH with tubing and packer, confirm joint count.	
		8:45:00 AM	10:45:00 AM	TIH with 1 tail joint, HES Champ IV packer, 1 joint, X nipple and tubing from derrick. Tag fill @ 8,254.	
		10:45:00 AM	11:45:00 AM	Set packer @ 7,962 with 12,000# down. Pump 13 bbls down annulus, pressure test packer to 700 psi. EOT 7,996.	
		11:45:00 AM	2:20:00 PM	NU swab equipment, replace flags. Swab tubing to reserve pit. *See Swab Report.*	
		2:20:00 PM	5:00:00 PM	Well flowing on 32/64 choke, 240 psi, recovered 43 bbls.	
		5:00:00 PM	11:59:59 PM	Flow well to reserve pit.	
Well Name : Peter's Point #36-4		API : 43-007-30763		AFE # : 10095D	
Surface Location : SESE-36-12S-16E-W6M		Area : Nine Mile Canyon			
Operations Date : 6/9/2003		Report # : 20		Start Date :	
Objective : To Drill, Complete & Equip a 9600' Mancos Gas well		Workover # :			
Summary		Time Breakdown			
MIRUWSU. TIH with packer and tubing.		Start	End	Description	
		7:00:00 AM	8:30:00 AM	MIRUWSU.	
		8:30:00 AM	9:30:00 AM	ND frac tree, NU BOPE.	
		9:30:00 AM	10:30:00 AM	RU work floor, tongs and slips. NU pump lines and flow lines.	
		10:30:00 AM	11:30:00 AM	Unload 2 3/8" N-80 tubing on sills.	
		11:30:00 AM	5:15:00 PM	Tally and remove thread protectors. PU 1 joint, HES Champ IV packer, 1 joint, X nipple, TIH with tubing. FL @ 2,100' approximate.	
		5:15:00 PM	5:30:00 PM	Unable to confirm joint count, check tallies.	
		5:30:00 PM	6:00:00 PM	POOH with 6 stands. SWIFN.	
Well Name : Peter's Point #36-4		API : 43-007-30763		AFE # : 10095D	
Surface Location : SESE-36-12S-16E-W6M		Area : Nine Mile Canyon			
Operations Date : 6/8/2003		Report # : 19		Start Date :	
Objective : To Drill, Complete & Equip a 9600' Mancos Gas well		Workover # :			
Summary		Time Breakdown			
Flow back Stage 4 frac.		Start	End	Description	
		12:00:00 AM	8:00:00 AM	Well open to reserve pit. No flow of gas or water.	
		8:00:00 AM	12:00:00 PM	Shut well in, monitor for pressure build up. SWI, release Delsco flow crew.	

DAILY COMPLETION SUMMARY



Well Name : **Peter's Point #36-4** API : 43-007-30763 AFE # : 10095D
 Surface Location : SESE-36-12S-16E-W6M Area : Nine Mile Canyon
 Operations Date : 6/7/2003 Report # : 18 Workover # : Start Date :
 Objective : To Drill, Complete & Equip a 9600' Mancos Gas well

Summary **Time Breakdown**

Flow back Stage 4 frac.	Start	End	Description
	12:00:00 AM	8:00:00 PM	Flow back Stage 4 frac. Well died at 8:00 pm. Left open for flow, no gas or water.
	8:00:00 PM	11:59:59 PM	Well not flowing, open to reserve pit.

Well Name : **Peter's Point #36-4** API : 43-007-30763 AFE # : 10095D
 Surface Location : SESE-36-12S-16E-W6M Area : Nine Mile Canyon
 Operations Date : 6/6/2003 Report # : 17 Workover # : Start Date :
 Objective : To Drill, Complete & Equip a 9600' Mancos Gas well

Summary **Time Breakdown**

Flow back Stage 4 frac.	Start	End	Description
	12:00:00 AM	11:59:59 PM	Flow back Stage 4 frac. *See Flowback Report.*

Well Name : **Peter's Point #36-4** API : 43-007-30763 AFE # : 10095D
 Surface Location : SESE-36-12S-16E-W6M Area : Nine Mile Canyon
 Operations Date : 6/5/2003 Report # : 16 Workover # : Start Date :
 Objective : To Drill, Complete & Equip a 9600' Mancos Gas well

Summary **Time Breakdown**

Flow back Stage 4 frac.	Start	End	Description
	12:00:00 AM	11:59:59 PM	Flow back Stage 4 frac. *See Flowback report.*

Well Name : **Peter's Point #36-4** API : 43-007-30763 AFE # : 10095D
 Surface Location : SESE-36-12S-16E-W6M Area : Nine Mile Canyon
 Operations Date : 6/4/2003 Report # : 15 Workover # : Start Date :
 Objective : To Drill, Complete & Equip a 9600' Mancos Gas well

Summary **Time Breakdown**

Flow back Stage 4 frac.	Start	End	Description
	12:00:00 AM	11:59:59 PM	Flow back Stage 4 frac. *See Flowback Report.*

Well Name : **Peter's Point #36-4** API : 43-007-30763 AFE # : 10095D
 Surface Location : SESE-36-12S-16E-W6M Area : Nine Mile Canyon
 Operations Date : 6/3/2003 Report # : 14 Workover # : Start Date :
 Objective : To Drill, Complete & Equip a 9600' Mancos Gas well

Summary **Time Breakdown**

Perforate and frac Castlegate, Stage 4.	Start	End	Description
	12:00:00 AM	8:25:00 AM	NU HES WL. SWI.
	8:25:00 AM	9:20:00 AM	RIH with plug and perforating gun. Correlate to marker joint. Set HES CBP @8270. Check casing collar. Perforate Castlegate, Stage 4.
	9:20:00 AM	10:10:00 AM	POOH and ND WL.
	10:10:00 AM	10:30:00 AM	NU HES pump lines. Hold pre-frac safety meeting.
	10:30:00 AM	11:30:00 AM	Fracture stimulate Castlegate formation, Stage 4. Initiate frac flow back, 2450 psi on 16/64 choke. *See Frac Report.*
	11:30:00 AM	11:59:59 PM	Flow back frac. *See Flowback Report.*

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

SUBMIT IN TRIPLICATE-Other Instructions on the reverse side

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other _____

2. Name of Operator **Bill Barrett Corporation**

3. Address **1099 18th Street, Suite 2300**
Denver, Colorado 80202
3b. Phone No. (include area code) **(303) 312-8120**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
628' FSL X 1092' FEL
SE/4 SE/4 SECTION 36-T12S-R16E

FORM APPROVED

OMB No. 1004-0135
Expires: July 31, 1996

5. Lease Serial No.

U-0681

6. If Indian, Allottee, or Tribe Name

n/a

7. If Unit or CA, Agreement Designation

Peters Point Unit

8. Well Name and No.

Peters Point Unit Federal #36-4

9. API Well No.

43-007-30763

10. Field and Pool, or Exploratory Area

Peters Point/Mancos

11. County or Parish, State

Carbon County, Utah

12. **CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Test	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/>	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other weekly
<input type="checkbox"/>	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	chron reports
<input type="checkbox"/>	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work be will performed or provide the Bond No. on file with the BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final abandonment Notice shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

PLEASE SEE THE ATTACHED CHRONOLOGICAL DAILY COMPLETION REPORTS FOR THE SUBJECT WELL COVERING JUNE 12, 2003 THROUGH JUNE 18, 2003.

14. I hereby certify that the foregoing is true and correct.
Name (Printed/ Typed)

Debra K. Stanberry

Signature

Title

Permit Specialist

Date

6/20/03

Approved by

Title

Date

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

RECEIVED

JUN 23 2003

DEPT. OF OIL, GAS & MINING

Daily Completions/WO Report



Well : Peter's Point #36-4

API # : 43-007-30763

Area : Nine Mile Canyon

All Costs To Date : \$1,508,524

Report # : 23

Well Type : Gas	GL : 6798.0	Tubing Config. :	Start :	Ops. Date : 6/12/2003
Design : Vertical	KB : 6814.0	Prod. Through :	Finish :	Day \$: \$4,925
Sweet/Sour : Sweet	CF : 6814.0	Final Status :	WO # :	To Date \$: \$1,507,506
	TH : 6814.0	AFE # : 10095D	AFE \$: \$865,800	Plugback : 0

Objective : To Drill, Complete & Equip a 9600' Mancos Gas well

Summary : Waiting on HES. Cement Pump Truck to pump squeeze on Castlegate.
(last 24 hrs)

Next 24 hrs : Shut in. MIRU HES. Cement Equipment to pump squeeze on Castlegate , SIFN.

Tubing Summary

Size Landed At Comments

Load Fluids

Fluid Type	Pumped		Recovered		Net
	Today	Cum	Today	Cum	
KCL Water, 1,2	0.0	1603.0	0.0	829.0	774.0
KCL Water, 4	0.0	693.0	0.0	693.0	0.0

Flow Summary

Formation	Interval(s)	Shut In P	Flow P	Choke Size	Rates			D.D. (%)	Flow (hrs)	Last Flow Date
					Gas	Oil	Water			
Starpoint 2	8848-60	0	0	0.000	0.0	0.0	0.0	0	0.0	6/3/2003
Starpoint	8666-68, 8634-36, 8624-26, 1	0	0	0.000	0.0	0.0	0.0	0	0.0	6/3/2003
Blackhawk	8576-78	0	0	0.000	0.0	0.0	0.0	0	0.0	6/3/2003
Castlegate	8220-28	0	0	0.000	0.0	0.0	0.0	0	0.0	6/11/2003

Time Breakdown

Day Start Time : 7:00:00 AM Total Hours : 8.00

Start	End	Code	Description
7:00:00 AM	3:00:00 PM	15 SHUT-IN	Standby waiting on HES. Cemet Equipment from drilling Rig Surface job.SDFN.

Daily Rig Hours : 0.00	Last Sr Inspect :	Contractor :	Rig : Key Rocky Mtn
Cum Rig Hours : 27.00	Last Bop Test :	Superintendent :	Phone :
Accident Free Day :	Last Safety Mtg :	Supervisor : Keith Poole	Phone : 970-260-3937

Daily Completions/WO Report



Well : Peter's Point #36-4

API # : 43-007-30763

Area : Nine Mile Canyon

All Costs To Date : \$1,528,534

Report # : 24

Well Type : Gas	GL : 6798.0	Tubing Config. :	Start :	Ops. Date : 6/13/2003
Design : Vertical	KB : 6814.0	Prod. Through :	Finish :	Day \$: \$20,010
Sweet/Sour : Sweet	CF : 6814.0	Final Status :	WO # :	To Date \$: \$1,527,516
	TH : 6814.0	AFE # : 10095D	AFE \$: \$865,800	Plugback : 0

Objective : To Drill, Complete & Equip a 9600' Mancos Gas well

Summary : MIRU HES. Cement equip.squeeze Castlegate,RDMO HES. W.O.C.
(last 24 hrs)

Next 24 hrs : POOH with tbq. Pressure up CSG. SDFN. TIH W/BIT. DRILL OUT TEST SQUEEZE

Tubing Summary			Load Fluids		Pumped		Recovered		Net
Size	Landed At	Comments	Fluid Type		Today	Cum	Today	Cum	
			KCL Water, 1,2		0.0	1603.0	0.0	829.0	774.0
			KCL Water, 4		0.0	693.0	0.0	693.0	0.0

Flow Summary					Rates			D.D.	Flow	Last
Formation	Interval(s)	Shut In P	Flow P	Choke Size	Gas	Oil	Water	(%)	(hrs)	Flow Date
Starpoint 2	8848-60	0	0	0.000	0.0	0.0	0.0	0	0.0	6/3/2003
Starpoint	8666-68, 8634-36,8624-26,i	0	0	0.000	0.0	0.0	0.0	0	0.0	6/3/2003
Blackhawk	8576-78	0	0	0.000	0.0	0.0	0.0	0	0.0	6/3/2003
Castlegate	8220-28	0	0	0.000	0.0	0.0	0.0	0	0.0	6/11/2003

Time Breakdown Day Start Time : 7:00:00 AM Total Hours : 8.00

Start	End	Code	Description
7:00:00 AM	8:00:00 AM	01 MI / MOVE OUT	MIRU HES. Cement Equipment , Pressure test 5000 #
8:00:00 AM	9:00:00 AM	07 PRESS TEST	Established injection test 3.1@1730 PSI. Mix Type G Cement with .4% Halad-344,.1%HR-5 100 SXS Started 15.8# slurry, 20.5 BBL mix 15.8# tail slurry .Started displacement
9:00:00 AM	11:00:00 AM	04 CMTG	Pumped 15 BBL below packer, 10 BBL in perms cement stopped moving.
11:00:00 AM	12:00:00 PM		Try to reverse out, psi up to 3700#. lay down jt. try to reverse psi to3600#. pulled 20 STDs. reversed circ. cement out of TBG circ.pumped 14 bbl tbq. circ. clean . set PKR. pressure up on cement 1500# losted 150 PSI 20 min.
12:00:00 PM	1:00:00 PM	01 MI / MOVE OUT	RDMO HES.
1:00:00 PM	3:00:00 PM	08 TRIPPING	Release PKR. POOH . pressure up CSG. 500# SWIFN

Daily Rig Hours :	0.00	Last Sr Inspect :	Contractor :	Rig : Key Rocky Mtn
Cum Rig Hours :	27.00	Last Bop Test :	Superintendent :	Phone :
Accident Free Day :		Last Safety Mtg :	Supervisor : Keith Poole	Phone : 970-260-3937

Daily Completions/WO Report



Well : Peter's Point #36-4

API # : 43-007-30763

Area : Nine Mile Canyon

All Costs To Date : \$1,535,664

Report # : 25

Well Type : Gas	GL : 6798.0	Tubing Config. :	Start :	Ops. Date : 6/14/2003
Design : Vertical	KB : 6814.0	Prod. Through :	Finish :	Day \$: \$7,130
Sweet/Sour : Sweet	CF : 6814.0	Final Status :	WO # :	To Date \$: \$1,534,646
	TH : 6814.0	AFE # : 10095D	AFE \$: \$865,800	Plugback : 0

Objective : To Drill, Complete & Equip a 9600' Mancos Gas well

Summary : Shut IN wait on cement to set.
(last 24 hrs)

Next 24 hrs : TIH / Bit Drill Cement , clean up well bore. SIWFN

Tubing Summary

Size Landed At Comments

Load Fluids

Fluid Type	Pumped		Recovered		Net
	Today	Cum	Today	Cum	
KCL Water, 1,2	0.0	1603.0	0.0	829.0	774.0
KCL Water, 4	0.0	693.0	0.0	693.0	0.0

Flow Summary

Formation	Interval(s)	Shut In P	Flow P	Choke Size	Rates			D.D. (%)	Flow (hrs)	Last Flow Date
					Gas	Oil	Water			
Starpoint 2	8848-60	0	0	0.000	0.0	0.0	0.0	0	0.0	6/3/2003
Starpoint	8666-68, 8634-36, 8624-26,1	0	0	0.000	0.0	0.0	0.0	0	0.0	6/3/2003
Blackhawk	8576-78	0	0	0.000	0.0	0.0	0.0	0	0.0	6/3/2003
Castlegate	8220-28	0	0	0.000	0.0	0.0	0.0	0	0.0	6/11/2003

Time Breakdown

Day Start Time : 7:00:00 AM Total Hours : 12.50

Start	End	Code	Description
7:00:00 AM	11:00:00 AM	08 TRIPPING	Check PSI on CSG 350# blow down. nip. up stripper head, pick up 43/4 cone Bit, bit sub, 1jt XN nip. 1jt. X nip. 231 JTS. Tace cement fill @7300 feet, start circulating bottom's up pumped 5 minutes pluggged Bit couldnt pump free.
11:00:00 AM	2:00:00 PM	08 TRIPPING	POOH found [rubber, cement, metal shaving's from packer dragging out of hole day before.] clean out bit and tubing.
2:00:00 PM	5:00:00 PM	08 TRIPPING	Make up BIT trip in hole 218 JTS 6830 feet .rig up circulate TBG. make sure no plug in tbg. RIH to 7250 232jts circulate bottoms up. pickup Power Swivel tage cement@ 7284 15 foot fill. break circ. start drilling cement .
5:00:00 PM	7:00:00 PM	11 DRLG/CLEANOUT	Drill Cement from 7284 to 7410 solid cement but not hard drilling. 7410 ft. hard cement slower drilling.drill to 7460' 238jts. 160ft. drilled for day, 768ft. to drill. circulate hole clean, lay down 1jt.
7:00:00 PM	7:30:00 PM	15 SHUT-IN	SWIFN

Daily Rig Hours :	0.00	Last Sr Inspect :	Contractor :	Rig : Key Rocky Mtn
Cum Rig Hours :	27.00	Last Bop Test :	Superintendent :	Phone :
Accident Free Day :		Last Safety Mtg :	Supervisor : Keith Poole	Phone : 970-260-3937

Daily Completions/WO Report



Well : Peter's Point #36-4

API # : 43-007-30763

Area : Nine Mile Canyon

All Costs To Date : \$1,542,044

Report # : 26

Well Type : Gas	GL : 6798.0	Tubing Config. :	Start :	Ops. Date : 6/15/2003
Design : Vertical	KB : 6814.0	Prod. Through :	Finish :	Day \$: \$6,380
Sweet/Sour : Sweet	CF : 6814.0	Final Status :	WO # :	To Date \$: \$1,541,026
	TH : 6814.0	AFE # : 10095D	AFE \$: \$865,800	Plugback : 0

Objective : To Drill, Complete & Equip a 9600' Mancos Gas well

Summary : Shut IN.

(last 24 hrs)

Next 24 hrs : Shut IN, Drill & Test Squeeze on Castlegate

Tubing Summary

Size Landed At Comments

Load Fluids

Pumped Recovered
Today Cum Today Cum Net

Flow Summary

Formation	Interval(s)	Shut In P	Flow P	Choke Size	Rates			D.D. (%)	Flow (hrs)	Last Flow Date
					Gas	Oil	Water			
Starpoint 2	8848-60	0	0	0.000	0.0	0.0	0.0	0	0.0	6/3/2003
Starpoint	8666-68, 8634-36, 8624-26, 1	0	0	0.000	0.0	0.0	0.0	0	0.0	6/3/2003
Blackhawk	8576-78	0	0	0.000	0.0	0.0	0.0	0	0.0	6/3/2003
Castlegate	8220-28	0	0	0.000	0.0	0.0	0.0	0	0.0	6/11/2003

Time Breakdown

Day Start Time : 6:00:00 AM Total Hours : 0.00

Start End Code Description
6:00:00 AM Enter the description here

Daily Rig Hours : 0.00	Last Sr Inspect :	Contractor :	Rig : Key Rocky Mtn
Cum Rig Hours : 27.00	Last Bop Test :	Superintendent :	Phone :
Accident Free Day :	Last Safety Mtg :	Supervisor : Keith Poole	Phone : 970-260-3937

Daily Completions/WO Report



Well : Peter's Point #36-4

API # : 43-007-30763

Area : Nine Mile Canyon

All Costs To Date : \$1,547,754

Report # : 27

Well Type : Gas	GL : 6798.0	Tubing Config. :	Start :	Ops. Date : 6/16/2003
Design : Vertical	KB : 6814.0	Prod. Through :	Finish :	Day \$: \$5,710
Sweet/Sour : Sweet	CF : 6814.0	Final Status :	WO # :	To Date \$: \$1,546,736
	TH : 6814.0	AFE # : 10095D	AFE \$: \$865,800	Plugback : 0

Objective : To Drill, Complete & Equip a 9600' Mancos Gas well

Summary : Drill Cement
(last 24 hrs)

Next 24 hrs : Shut in, Drill Cement, Test Squeeze Perfs.

Tubing Summary

Size Landed At Comments

Load Fluids

Fluid Type	Pumped		Recovered		Net
	Today	Cum	Today	Cum	
KCL Water, 1,2	0.0	1603.0	0.0	829.0	774.0
KCL Water, 4	0.0	693.0	0.0	693.0	0.0

Flow Summary

Formation	Interval(s)	Shut In P	Flow P	Choke Size	Rates			D.D. (%)	Flow (hrs)	Last Flow Date
					Gas	Oil	Water			
Starpoint 2	8848-60	0	0	0.000	0.0	0.0	0.0	0	0.0	6/3/2003
Starpoint	8666-68, 8634-36, 8624-26, 1	0	0	0.000	0.0	0.0	0.0	0	0.0	6/3/2003
Blackhawk	8576-78	0	0	0.000	0.0	0.0	0.0	0	0.0	6/3/2003
Castlegate	8220-28	0	0	0.000	0.0	0.0	0.0	0	0.0	6/11/2003

Time Breakdown

Day Start Time : 7:00:00 AM Total Hours : 11.50

Start	End	Code	Description
7:00:00 AM	6:00:00 PM	11 DRLG/CLEANOUT	Check well for Pressure "0" open well RIH 1 jt. tage cement @ 7460 ft. start drilling. Hard drilling average 55 min. per jt. Drilled 470' Feet for Day ended @ 7930' circ. clean lay down 1 Jt. (298' feet to bottom perf)
6:00:00 PM	6:30:00 PM	15 SHUT-IN	SIWFN.

Daily Rig Hours :	0.00	Last Sr Inspect :	Contractor :	Rig : Key Rocky Mtn
Cum Rig Hours :	27.00	Last Bop Test :	Superintendent :	Phone :
Accident Free Day :		Last Safety Mtg :	Supervisor : Keith Poole	Phone : 970-260-3937

Daily Completions/WO Report



Well : Peter's Point #36-4

API # : 43-007-30763

Area : Nine Mile Canyon

All Costs To Date : \$0

Report # : 28

Well Type : Gas	GL : 0.0	Tubing Config. :	Start :	Ops. Date : 6/17/2003
Design : Vertical	KB : 0.0	Prod. Through :	Finish :	Day \$: \$0
Sweet/Sour : Sweet	CF : 0.0	Final Status :	WO # :	To Date \$: \$0
TH : 0.0	AFE # : 10095D	AFE \$: \$0	Plugback : 0	

Objective : To Drill, Complete & Equip a 9600' Mancos Gas well

Summary : Drill Cement, Pressure Test Squeeze@ 8220-8228 . SIW
(last 24 hrs)

Next 24 hrs : Roll Hole with clean KCL fluid to remove cement drill fluid. POOH with tbg & bit. ND BOP, NU Frac tree , set CBP perf zone 5, SIW

Tubing Summary			Load Fluids					
Size	Landed At	Comments	Fluid Type	Pumped		Recovered		Net
				Today	Cum	Today	Cum	
			KCL Water, 1,2	0.0	0.0	0.0	0.0	0.0
			KCL Water, 4	0.0	0.0	0.0	0.0	0.0

Flow Summary					Rates			D.D.	Flow	Last
Formation	Interval(s)	Shut In P	Flow P	Choke Size	Gas	Oil	Water	(%)	(hrs)	Flow Date
Starpoint 2	8848-60	0	0	0.000	0.0	0.0	0.0	0	0.0	6/3/2003
Starpoint	8666-68, 8634-36,8624-26,i	0	0	0.000	0.0	0.0	0.0	0	0.0	6/3/2003
Blackhawk	8576-78	0	0	0.000	0.0	0.0	0.0	0	0.0	6/3/2003
Castlegate	8220-28	0	0	0.000	0.0	0.0	0.0	0	0.0	6/11/2003

Time Breakdown Day Start Time : 7:00:00 AM Total Hours : 0.00

Start	End	Code	Description
12:00:00 AM	1:00:00 PM	11 DRLG/CLEANOUT	check well PSI "O" start circ. drill cement from 7930 to 8235 fall free. Circ hole clean of cement.
12:00:00 AM	2:30:00 PM	07 PRESS TEST	Pressure test squeeze holes 8220 to 8228 1500 PSI held for 20 min. pressured up to 2000# held released PSI from well , rigged down Power Swivel .
12:00:00 AM	3:00:00 PM	15 SHUT-IN	SWIFN

Daily Rig Hours :	0.00	Last Sr Inspect :	Contractor :	Rig : Key Rocky Mtn
Cum Rig Hours :	0.00	Last Bop Test :	Superintendent :	Phone :
Accident Free Day :		Last Safety Mtg :	Supervisor : Keith Poole	Phone : 970-260-3937

Daily Completions/WO Report



Well : Peter's Point #36-4

API # : 43-007-30763

Area : Nine Mile Canyon

All Costs To Date : \$1,562,717

Report # : 29

Well Type : Gas	GL : 6798.0	Tubing Config. :	Start :	Ops. Date : 6/18/2003
Design : Vertical	KB : 6814.0	Prod. Through :	Finish :	Day \$: \$10,138
Sweet/Sour : Sweet	CF : 6814.0	Final Status :	WO # :	To Date \$: \$584,013
	TH : 2076.9	AFE # : 10095D	AFE \$: \$865,800	Plugback : 0

Objective : To Drill, Complete & Equip a 9600' Mancos Gas well

Summary : Circ. hole with KCL, POOH with Bit, ND tree, NU Frac tree, Test for leaks.

(last 24 hrs)

Next 24 hrs : MIRU Wire Line set plug-perf, MIRU HES Frac Bluecastle set CFP perf frac Price River. Flow back

Tubing Summary

Size Landed At Comments

Load Fluids

Pumped

Recovered

Fluid Type	Today	Cum	Today	Cum	Net
KCL Water, 1,2	0.0	1603.0	0.0	829.0	774.0
KCL Water, 4	0.0	693.0	0.0	693.0	0.0

Flow Summary

Formation	Interval(s)	Shut In P	Flow P	Choke Size	Rates			D.D. (%)	Flow (hrs)	Last Flow Date
					Gas	Oil	Water			
Starpoint 2	8848-60	0	0	0.000	0.0	0.0	0.0	0	0.0	6/3/2003
Starpoint	8666-68, 8634-36, 8624-26, 1	0	0	0.000	0.0	0.0	0.0	0	0.0	6/3/2003
Blackhawk	8576-78	0	0	0.000	0.0	0.0	0.0	0	0.0	6/3/2003
Castlegate	8220-28 (Squeezed off)	0	0	0.000	0.0	0.0	0.0	0	0.0	6/11/2003
Bluecastle	7437-7445	0	0	0.000	0.0	0.0	0.0	0	0.0	

Time Breakdown

Day Start Time : 7:00:00 AM Total Hours : 8.00

Start	End	Code	Description
7:00:00 AM	8:00:00 AM	11 DRLG/CLEANOUT	Circulate Cement drilling fluid out of well replaced with 3% KCL Fluid.
8:00:00 AM	11:00:00 AM	08 TRIPPING	POOH with tbq. & bit
11:00:00 AM	3:00:00 PM	16 OTHER	Nipple down BOPs, Nipple up Frac tree and test for leaks and shut in well. Weight on HES. wire line Truck, broke drive line"
3:00:00 PM	3:00:00 PM	15 SHUT-IN	SIW

Daily Rig Hours :	0.00	Last Sr Inspect :	Contractor :	Rig : Key Rocky Mtn
Cum Rig Hours :	27.00	Last Bop Test :	Superintendent :	Phone :
Accident Free Day :		Last Safety Mtg :	Supervisor : Keith Poole	Phone : 970-260-3937

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

SUBMIT IN TRIPLICATE-Other Instructions on the reverse side

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other **CONFIDENTIAL**

2. Name of Operator **Bill Barrett Corporation**

3. Address **1099 18th Street, Suite 2300
Denver, Colorado 80202**

3b. Phone No. (include area code)

(303) 312-8120

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**628' FSL X 1092' FEL
SE/4 SE/4 SECTION 36-T12S-R16E**

FORM APPROVED

OMB No. 1004-0135
Expires: July 31, 1996

5. Lease Serial No.

U-0681

6. If Indian, Allottee, or Tribe Name

n/a

7. If Unit or CA. Agreement Designation

Peters Point Unit

8. Well Name and No.

Peters Point Unit Federal #36-4

9. API Well No.

43-007-30763

10. Field and Pool, or Exploratory Area

Peters Point/Mancos

11. County or Parish, State

Carbon County, Utah

12. **CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Test	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/>	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other weekly
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	chron reports
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work be will performed or provide the Bond No. on file with the BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final abandonment Notice shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

PLEASE SEE THE ATTACHED CHRONOLOGICAL DAILY COMPLETION REPORTS FOR THE SUBJECT WELL COVERING JUNE 19, 2003 THROUGH JUNE 26, 2003.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/ Typed)

Debra K. Stanberry

Signature

Title

Permit Specialist

Date

6/27/03

Approved by

Title

Date

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

RECEIVED

JUL 02 2003

DIV. OF OIL, GAS & MINING

REGULATORY COMPLETION SUMMARY



Well Name : Peter's Point #36-4

API : 43-007-30763

Area : Nine Mile Canyon

Ops Date : 6/21/2003

Report # : 32

End Time

Description

Summary :

11:59:59 PM

Flowback Stage 5 & 6 *See Flowback Report*

Well Name : Peter's Point #36-4

API : 43-007-30763

Area : Nine Mile Canyon

Ops Date : 6/20/2003

Report # : 31

End Time

Description

Summary : Flow Back Frac Stage 5 & 6

11:59:59 PM

Flowback Stage 5&6 * See Flowback Report*

Well Name : Peter's Point #36-4

API : 43-007-30763

Area : Nine Mile Canyon

Ops Date : 6/19/2003

Report # : 30

End Time

Description

Summary : MIRU RMWS RIH, Correlate Spaced
Neutron with CBL, set CBP& perf Stage#
5 Frac& set FCP Frac Stage #6

9:30:00 AM

MIRU RMWS Rih with CBP & Perforating gun. correlate marker joint.
set 8k CBP@7500. check casing collar perforate Bluecastle, Stage 5.
Perf. off zone.

10:30:00 AM

POOH. Build 4ft. gun 12 shots

11:00:00 AM

RIH correlate to marker JT. check CSG. collar Perf. Mid. of Stage 5.
12 shots.

12:30:00 PM

POOH ND well head.

1:00:00 PM

NU HES pump lines. Hold pre-frac meeting.

2:30:00 PM

Frac stimulate Bluecastle formation, Stage 5 *see Frac report*

4:30:00 PM

RMWS Rebuilding Perf gun for Zone 6.

5:30:00 PM

RIH with CFP 8K & perf guns. Correlate to marker jt. check jt. set
CFP 6960' check collar perforate Price River 6910-20 check collar
perf. 6844-53.POOH

6:30:00 PM

Frac stimulate Price River formation, Stage 6 *see Frac Report*

11:59:59 PM

Flow back frac. *see flow back Report*

CONFIDENTIAL

REGULATORY COMPLETION SUMMARY



Well Name : Peter's Point #36-4

API : 43-007-30763

Area : Nine Mile Canyon

Ops Date : 6/26/2003 Report # : 37

Summary : MIRU HLS,Set FCP &Perf Price River Stage 9, MIRU HES Frac Stage 9,Set FCP,Perf Stage 10,HES Frac Stage 10,Flow back.

End Time	Description
7:00:00 AM	Flow back stages 5,6,7,and 8 From 12pm to 7am flowed back 24 BBLs av. 2.1 bbl hour total BBLs recovered in stage 7 and 8, 491, total of 50% recovered. trace oil, light mist CO2 16%.
9:30:00 AM	MIRU, HLS pick up RIH with 5.5 FCP with perf gun for stage 9. Correlate to marker joint. Set HES. composite Frac plug @6330 pull up set back on plug ok. check casing collar. Perforate Price River Stage 9 @6274-6284 POOH with wire line.
9:40:00 AM	NU HES pump lines. Hold pre-frac safety meeting.
11:30:00 AM	Fracture stimulate Price River, Stage 9. Flush shutdown. SIW
2:00:00 PM	RU HLS, pick up RIH with 5.5 FCP with perf gun for stage 10. Correlate to marker joint. Set HES composite Frac Plug @6190 pick up set back on plug OK. check casing collar Perforate Price River, Stage 10@6130-6140 3jspf 120 deg phas.POOH with wire line RDMO.
3:30:00 PM	Praxair finish unloading CO2. Fracture stimulate Price River Stage 10 flush 50Q. Initiate frac flow back,3660 psi on 16/64 choke. *See Frac Report*
11:59:59 PM	Flow back frac's stages 5,6,7,8,9and10. *See Flow back Report.*

CONFIDENTIAL

Well Name : Peter's Point #36-4

API : 43-007-30763

Area : Nine Mile Canyon

Ops Date : 6/25/2003 Report # : 36

Summary : Flowback frac Stage's 5,6,7,& 8

End Time	Description
11:59:59 PM	Flowback Frac's Stages 5,6,7,& 8

Well Name : Peter's Point #36-4

API : 43-007-30763

Area : Nine Mile Canyon

Ops Date : 6/24/2003 Report # : 35

Summary : Flow Back Frac Stage 7 & 8

End Time	Description
11:59:59 PM	Flow Back Frac, Stage 5 & 6-7 & 8

Well Name : Peter's Point #36-4

API : 43-007-30763

Area : Nine Mile Canyon

Ops Date : 6/23/2003 Report # : 34

Summary : Flow back Stage 5 & 6 .Recovered 50% frac fluid stage 5&6.

End Time	Description
7:00:00 AM	Flow back Stage 5 & 6 *See Flow back Report*
10:00:00 AM	MIRU H.L.S. Pickup RIH with CFP& Perforating gun. Correlate to marker joint. Set CFP @ 6780.Check casing collar. Perforate Price River stage7 @ 6720-30. POOH
11:00:00 AM	Hold pre-frac safety meeting. Fracture stimulate Price River, Stage #7
1:00:01 PM	Pickup RIH with CFP & Perforating gun. Correlate to marker joint. Set HES. CFP @6600. Check casing collar. Perforate Price River stage 8 @6534-6544 POOH.
2:00:00 PM	Fracture Stimulate Price River formation, Stage 8. Initiate frac flow back, 2988 psi on 16/64 choke. *See Frac Report*
11:59:59 PM	Flow Back Frac . *See Flow Back Report*

Well Name : Peter's Point #36-4

API : 43-007-30763

Area : Nine Mile Canyon

Ops Date : 6/22/2003 Report # : 33

Summary :

End Time	Description
11:59:59 PM	Flowback Stage 5&6 * See Flow back Report*

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

SUBMIT IN TRIPLICATE-Other Instructions on the reverse side

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other _____

2. Name of Operator **Bill Barrett Corporation**

3. Address **1099 18th Street, Suite 2300
Denver, Colorado 80202**

3b. Phone No. (include area code)
(303) 312-8120

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**628' FSL X 1092' FEL
SE/4 SE/4 SECTION 36-T12S-R16E**

FORM APPROVED

OMB No. 1004-0135
Expires: July 31, 1996

5. Lease Serial No.

U-0681

6. If Indian, Allottee, or Tribe Name

n/a

7. If Unit or CA. Agreement Designation

Peters Point Unit

8. Well Name and No.

Peters Point Unit Federal #36-4

9. API Well No.

43-007-30763

10. Field and Pool, or Exploratory Area

Peters Point/Mancos

11. County or Parish, State

Carbon County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION		TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Test	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/>	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other notice of	
<input type="checkbox"/>	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	first sales	
<input type="checkbox"/>	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work be will performed or provide the Bond No. on file with the BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final abandonment Notice shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

PLEASE BE ADVISED THIS WELL HAD FIRST SALES JULY 9, 2003.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/ Typed)

Debra K. Stanberry

Signature

Title

Permit Specialist

Date

7/11/03

Approved by

Title

Date

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

RECEIVED
JUL 14 2003
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

SUBMIT IN TRIPLICATE-Other Instructions on the reverse side

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator **Bill Barrett Corporation**

3. Address **1099 18th Street, Suite 2300
Denver, Colorado 80202**

3b. Phone No. (include area code)
(303) 312-8120

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**628' FSL X 1092' FEL
SE/4 SE/4 SECTION 36-T12S-R16E**

FORM APPROVED

OMB No. 1004-0135
Expires: July 31, 1996

5. Lease Serial No.

U-0681

6. If Indian, Allottee, or Tribe Name

n/a

7. If Unit or CA. Agreement Designation

Peters Point Unit

8. Well Name and No.

Peters Point Unit Federal #36-4

9. API Well No.

43-007-30763

10. Field and Pool, or Exploratory Area

Peters Point/Mancos

11. County or Parish, State

Carbon County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION		TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Test	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/>	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other weekly	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	chron reports	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work be will performed or provide the Bond No. on file with the BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final abandonment Notice shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

PLEASE SEE THE ATTACHED FINAL CHRONOLOGICAL DAILY COMPLETION REPORT FOR THE SUBJECT WELL FOR JULY 7, 2003.

FIRST SALES ON JULY 9, 2003.

COMPLETION REPORT TO FOLLOW.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/ Typed)

Debra K. Stanberry

Signature

Title

Permit Specialist

Date

7/11/03

Approved by

Title

Date

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

RECEIVED

JUL 14 2003

DIV. OF OIL, GAS & MINING

REGULATORY COMPLETION SUMMARY



Well Name : Peter's Point #36-4

API : 43-007-30763

Area : Nine Mile Canyon

Ops Date : 7/7/2003

Report # : 45

End Time

Description

Summary : Move rig equipment to PP#36-2, flow well to reserve pit.

3:00:00 PM

Move flow back on PP #36-2. RD pump and tank, move to PP #36-2. Flow well to reserve pit, SWI for welders.

CONFIDENTIAL

28b. Production- Interval C									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil Bbl	Gas MCF	Water Bbl	Gas: Oil Ratio	Well Status	

28c. Production- Interval D									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil Bbl	Gas MCF	Water Bbl	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (include Aquifers): Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.	31. Formation (Log) Markers:
--	------------------------------

Formation	Top	Bottom	Descriptions Contents, Etc.	Name	Top
					Measured Depth
				Wasatch	2946
				North Horn	4822
				Basal North Horn	6116
				Price River	6308
				Bluecastle	7409
				Sego	7706
				Castlegate	8080
				Blackhawk	8306
				Star Point	8620
				Star Point_B	8846
				Star Point_C	8954
				Mancos	9026

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

1. Electrical/ Mechanical Logs (1 full set required)	2. Geologic Report	3. DST Report	4. Directional Survey
5. Sundry Notice for plugging and cement verification	6. Core Analysis	7. Other:	

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) **DEBRA K. STANBERRY**

Title **PERMIT SPECIALIST**

Signature

Date

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter

CONFIDENTIAL

PETERS POINT UNIT FEDERAL #36-4
43-007-30763

26. Perforation Record				
Perforated Interval	Size	No. of Holes	Perf. Status	
8,576 - 8,578'	0.51	6	OPEN	
8,516 - 8,526'	0.51	30	OPEN	
8,220 - 8,228'	0.51	24	PERFS SQUEEZED W/ 100 SX CEMENT	
7,445 - 7,453'	0.51	24	OPEN	
7,437 - 7,445'	0.51	24	OPEN	
6,910 - 6,920'	0.51	30	OPEN	
6,844 - 6,854'	0.51	30	OPEN	
6,720 - 6,730'	0.51	30	OPEN	
6,534 - 6,544'	0.51	30	OPEN	
6,274 - 6,284'	0.51	30	OPEN	
6,130 - 6,140'	0.51	30	OPEN	

27. Acid, Fracture Treatment, Cement Squeeze, Etc.	
Depth Interval	Amount and Type of Material
6,844 - 6,920'	70Q CO2 FOAM FRAC'D W/ 70,180# 20/40 OTTAWA SD, 413 BBLS FLUID
6,720 - 6,730'	70Q CO2 FOAM FRAC'D W/ 93,000# 20/40 OTTAWA SD, 582 BBLS FLUID
6,534 - 6,544'	70Q CO2 FOAM FRAC'D W/ 67,100# 20/40 OTTAWA SD, 374 BBLS FLUID
6,274 - 6,284'	70Q CO2 FOAM FRAC'D W/ 100,000# 20/40 OTTAWA SD, 654 BBLS FLUID
6,130 - 6,140'	70Q CO2 FOAM FRAC'D W/ 100,200# 20/40 OTTAWA SD, 493 BBLS FLUID



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
3180
UT-922

MAR 02 2005

Bill Barrett Corporation
Attn: Tab McGinley
1099 18th Street, Suite 2300
Denver, Colorado 80202

43-007-30763
Re: Initial Consolidated
Wasatch-Mesaverde Formation PA "A"
Peters Point Unit
Carbon County, Utah

Gentlemen:

On May 25, 2004, the Initial Consolidated Wasatch-Mesaverde Formation Participating Area "A", Peters Point Unit was approved effective as of July 1, 2003.

The Wasatch-Mesaverde Formation is amended to define the top of the Wasatch formation to be at a depth of 2280 feet and the base of the Mesaverde Formation to be at a depth of 9,026 feet, as shown in the Peter's Point Well No. 36-4, located in the SE $\frac{1}{4}$ SE $\frac{1}{4}$ of Section 36, Township 12 South, Range 16 East.

Please advise all interested parties of the amendment of the Initial Consolidated Wasatch-Mesaverde Formation Participating Area "A", Peters Point Unit.

Sincerely,

/s/ Terry Catlin

Terry Catlin
Acting Chief, Branch of Fluid Minerals

bcc: Division of Oil, Gas & Mining
Peters Point Unit w/enclosure
Field Manager - Moab w/enclosure
Agr. Sec. Chron.
Reading Chron.
Central Files

RECEIVED

MAR 09 2005

UT922:TATHOMPSON:tt:2/28/05

7/8/2003 completed as DIV. OF OIL, GAS & MINING
Mesaverde/Mancos = entity - 13776



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
3180
UT-922

MAR 02 2005

Bill Barrett Corporation
Attn: Tab McGinley
1099 18th Street, Suite 2300
Denver, Colorado 80202

Re: Initial Consolidated
Wasatch-Mesaverde Formation PA "A"
Peters Point Unit
Carbon County, Utah

Gentlemen:

On May 25, 2004, the Initial Consolidated Wasatch-Mesaverde Formation Participating Area "A", Peters Point Unit was approved effective as of July 1, 2003.

The Wasatch-Mesaverde Formation is amended to define the top of the Wasatch formation to be at a depth of 2280 feet and the base of the Mesaverde Formation to be at a depth of 9,026 feet, as shown in the Peter's Point Well No. 36-4, located in the SE $\frac{1}{4}$ SE $\frac{1}{4}$ of Section 36, Township 12 South, Range 16 East.

Please advise all interested parties of the amendment of the Initial Consolidated Wasatch-Mesaverde Formation Participating Area "A", Peters Point Unit.

Sincerely,

/s/ Terry Catlin

Terry Catlin
Acting Chief, Branch of Fluid Minerals

bcc: Division of Oil, Gas & Mining
Peters Point Unit w/enclosure
Field Manager - Moab w/enclosure
Agr. Sec. Chron.
Reading Chron.
Central Files

UT922:TATHOMPSON:tt:2/28/05

RECEIVED

MAR 09 2005

DIV. OF OIL, GAS & MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
UT-922

MAY 25 2004

Bill Barrett Corporation
Attn: Tab McGinley
1099 18th Street, Suite 2300
Denver, Colorado 80202

Re: Initial Consolidated
Wasatch-Mesaverde Formation PA "A"
Peters Point Unit
Carbon County, Utah

Gentlemen:

The Initial Consolidated Wasatch-Mesaverde Formation Participating Area "A", Peters Point Unit, CRS No. UTU63014D, AFS No. 891000307D, is hereby approved effective as of July 1, 2003, pursuant to Section 11 of the Peters Point Unit Agreement, Carbon, Utah.

The Initial Consolidated Wasatch-Mesaverde Formation Participating Area "A" results in an Initial Participating Area of 3,495.56 acres and is based upon the completion of Well No. 36-4, API No. 43-007-30763, located in the SE $\frac{1}{4}$ SE $\frac{1}{4}$ of Section 36, Township 12 South, Range 16 East, SLM&B, Federal Unit Tract No. 2, Lease No. UTU0681, as being a well capable of producing unitized substances in paying quantities. The enclosed Exhibit "B" has been corrected in red. Copies of the approved request are being distributed to the appropriate agencies and one copy is returned herewith. Please advise all interested parties of the establishment of the Initial Consolidated Wasatch-Mesaverde Formation Participating Area "A", Peters Point Unit, and the effective date.

Sincerely,

/s/ Terry Catlin

Terry Catlin
Acting Chief, Branch of Fluid Minerals

Enclosure

RECEIVED

MAY 28 2004

DIV. OF OIL, GAS & MINING

-----Original Message-----

From: Earlene Russell [mailto:earlenerussell@utah.gov]
Sent: Wednesday, June 15, 2005 10:59 AM
To: Matt Barber
Cc: Carolyn Williams; Dustin Doucet
Subject: Peters Point Unit Fed 36-4 (API 43-007-30763) corrected

Matt:

Will you check with the land department on the production from the referenced well?

The well is in a unit participating area for the Wasatch-Mesaverde (effective July 2003). According to documentation submitted to Dustin Doucet, our petroleum engineer, production is from the Mesaverde and the Mancos. Production is being reported as the Mancos and Mesaverde comingled together. This should be causing royalty problems with the participating area vs royalty for the Mancos.

Please submit an entity request (form 6) to allow Wasatch Mesaverde to be part of entity "2470" for the participating area and use entity "13776" for the Mancos production. It will be necessary to have the production split into the appropriate formations and entity numbers back to July 2003.

If you have questions, call me (801) 538-5336

Earlene Russell
Division of Oil, Gas & Mining
PO Box 145801
Salt Lake City, UT 84114-5801
phone: (801) 538-5336
fax: (801) 359-3940

CC: "Matt Barber" <mbarber@billbarrettcorp.com>, "Ashley Tanabe" <atanabe@billbarrettcorp.com>, "Roxane Coady" <rcoady@trinitymgt.com>

From: "Debbie Stanberry" <DStanberry@billbarrettcorp.com>
To: <earlenerussell@utah.gov>
Date: 6/16/2005 12:21:36 PM
Subject: RE: Peters Point Unit Fed 36-4 (API 43-007-30763) corrected

Earlene:

We'll take this in two steps here. Thank you so very much for your time in helping me understand what is needed here.

On the Peters Point 36-4 well, I will send in a new entity action form. I need your help on this one though. I do not have a copy in the file of the Form 6 that would have been returned to BBC by your office showing current/new entity number. So I need the current number so that I can fill out the form and send it to you. This well is or will be producing from the Mesaverde/Wasatch/North Horn or any combination thereof within the participating area. There is no Mancos production in this well. I myself am responsible for the confusion on the Mancos. When I initially filed the completion report, I wrote Mancos as producing formation. A corrected completion report showing Mesaverde was turned in later, but we never fixed our production reporting here in the Denver office. I have alerted our production reporting staff and they will be correcting this in the near future. Bottom line: entity number 2470 will be the only number necessary for this well. No Mancos "13776" will apply.

On the Section 16 wells in Prickly Pear, I have confirmed that all interest owners remain the same throughout the wellbores. No changes in ownership based on formation. Again the participating area includes only Section 16 and these four wells to date. I would ask that a new entity number be created for these wells point forward to include Wasatch/North Horn/Mesaverde production or any combination thereof. I have the necessary information to fill out these form 6s.

I will be sending in these Form 6s as soon as you can supply me with the "current entity number" I need to use on the Peters Point 36-4.

Please let me know if you need anything additional or if I have confused you even further. Once we get the Entity Action forms back from you, I will be sure to get our accounting department copies of the new entity numbers. Thanks again for your help.

Debbie Stanberry
(303) 312-8120

-----Original Message-----

From: Matt Barber
Sent: Thursday, June 16, 2005 11:24 AM
To: Debbie Stanberry
Subject: FW: Peters Point Unit Fed 36-4 (API 43-007-30763) corrected

**Bill Barrett Corporation****FAX TRANSMITTAL****DATE:** 6/24/05**TO:** Name: Earlene Russell
Company: Utah Division of Oil, Gas and Mining
Phone: (801) 538-5336
Fax: (801) 359-3940**FROM:** Name: Debbie Stanberry
Phone: (303) 312-8120
Fax (if other than fax listed below): _____**NUMBER OF PAGES (including cover sheet)** 4

MESSAGE: Earlene: Attached are three Entity Action Forms: one set to create a new entity action number for the Section 16 wells in the Prickly Pear Unit and one to correct the entity action number for this Peters Point Unit Federal 36-4 well that never should have shown Mancos as a producing formation. My goof. I hope I have done this correctly. I will be here next week and can sure re-do these forms so that you get what you need. Just let me know. Thanks for all your help

THIS MESSAGE IS INTENDED ONLY FOR THE USE OF THE INDIVIDUAL OR ENTITY TO WHICH IT IS ADDRESSED AND MAY CONTAIN INFORMATION THAT IS PRIVILEGED, CONFIDENTIAL AND EXEMPT FROM DISCLOSURE UNDER APPLICABLE LAW. If the reader of this message is not the intended recipient or the employee or agent responsible for delivering the message to the intended recipient, you are hereby notified that any dissemination, distribution, or copying of this communication is strictly prohibited. If you have received this communication in error, please notify us immediately by telephone. Thank you.

RECEIVED**JUN 24 2005****DIV. OF OIL, GAS & MINING****1099 18TH STREET, SUITE 2300****DENVER CO 80202****MAIN: (303) 293-8100****FAX: (303) 291-0420**

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORMOperator: BILL BARRETT CORPORATIONOperator Account Number: N 2165Address: 1099 18th Street, Suite 2300city Denverstate COzip 80202Phone Number: (303) 312-8120**Well 1**

API Number	Well Name		QQ	Sec	Twp	Rng	County
4300730763	PETERS POINT UNIT FEDERAL 36-4		SESE	36	12S	16E	CARBON
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
D	99999	2470				6/27/05	
Comments: CORRECTING ENTITY ACTION NUMBER TO EXCLUDE MANCOS PRODUCTION FROM THIS WELL. WELL IS CURRENTLY COMPLETED UPHOLE IN NORTH HORN AND MESAVERDE.							

EFF 7/1/03 WSMVD

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Debra K. Stanberry

Name (Please Print)

Signature

Permit Specialist

Title

Date

RECEIVED

JUN 24 2005

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Bill Barrett Corporation

3a. Address
1099 18th Street, Suite 2300, Denver, CO 80202

3b. Phone No. (include area code)
303-312-8168

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SESE, 628' FSL, 1092' FWL
Sec. 36-T12S-R16E**

5. Lease Serial No.

U-0681

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

Peter's Point Unit

8. Well Name and No.

Peters Point Unit Federal 36-4

9. API Well No.

43-007-30763

10. Field and Pool, or Exploratory Area

Peters Point

11. County or Parish, State

Carbon, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Weekly Activity
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Report
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

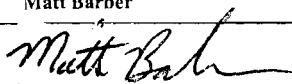
WEEKLY COMPLETION ACTIVITY REPORT FROM 09/23/05 - 09/25/05.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Matt Barber

Title **Contract Permit Analyst for Bill Barrett Corp.**

Signature



Date

09/28/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

OCT 06 2005

DIV. OF OIL, GAS & MINING

REGULATORY COMPLETION SUMMARY



Well Name : **Peter's Point #36-4-12-16**

API : 43-007-30763

Area : Nine Mile Canyon

Ops Date : 9/25/2005

Report # : 24

End Time

Description

Summary : Production

sales, productio

Well Name : **Peter's Point #36-4-12-16**

API : 43-007-30763

Area : Nine Mile Canyon

Ops Date : 9/24/2005

Report # : 23

End Time

Description

Summary : Top kill strip tree& BOPs POOH with tbg and production logging tool.

8:00:00 AM

SITP 400 psi FCP 200 psi. Top kill tbg and casing

10:00:00 AM

strip EL BOPs off strip X-Mas tree off / Strip BOPs On over EL line NU rig to POOH

2:00:00 PM

Pull out of hole with tbg. striping EL line with Schlumberger production logging tool stuck in tbg.. lay down logging tools (spinner on bottom of logging tool broke off stuck in centralizer on bottom of tool holding from retracting) change over to RIH.

4:00:00 PM

pickup notched collar one jt. XN nipple one joint X nipple Trip in hole

5:00:00 PM

land tbg on hanger strip BOPs off nipple up BOPs and flow line

7:00:00 PM

rig down well service unit. put well on production

Well Name : **Peter's Point #36-4-12-16**

API : 43-007-30763

Area : Nine Mile Canyon

Ops Date : 9/23/2005

Report # : 22

End Time

Description

Summary : MIRU Duco WSU And equipment top kill Strip off wire line BOPs tbg flowing. flow casing to sales

1:00:00 PM

MIRUDuco INC. Well service Unit

2:30:00 PM

SITP 200 . casing on sales

3:00:00 PM

pump 20 bbl top kill on tbg.

5:00:00 PM

strip off wire line BOPs start to nipple down tree tbg started flowing had to strip wire line BOP back on well head to shut in tubing. chose to shut down for night

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator **Bill Barrett Corporation**3a. Address
1099 18th Street, Suite 2300, Denver, CO 802023b. Phone No. (include area code)
303-312-8168

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SESE, 628' FSL, 1092' FWL
Sec. 36-T12S-R16E**

5. Lease Serial No.

U-0681

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

Peter's Point Unit

8. Well Name and No.

Peters Point Unit Federal 36-4

9. API Well No.

43-007-30763

10. Field and Pool, or Exploratory Area

Peters Point

11. County or Parish, State

Carbon, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☒ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ Other **Reporting Additional****Perforations**

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

July 26, 2005 through September 27, 2005 the following perforations were added to this wellbore in the Middle Wasatch & North Horn formations in order to increase production as per the BLM Notice of Intent submitted and approved on June 15, 2005 & DOGM Notice of Intent submitted and approved on July 21, 2005.

5,566' - 5,616', 30 shots, 70% CO2 foam frac: 125 tons of CO2, 90,600# 20/40 Ottawa sand, 315 bbls fluid.

5,234' - 5,375', 30 shots, 70% CO2 foam frac: 90 tons of CO2, 65,300# 20/40 Ottawa sand, 271 bbls fluid.

4,860' - 4,866', 18 shots, 70% CO2 foam frac: 55 tons of CO2, 29,400# 20/40 Ottawa sand, 122 bbls fluid.

4,576' - 4,581', 15 shots, 70% CO2 foam frac: 50 tons of CO2, 29,500# 20/40 Ottawa sand, 146 bbls fluid.

4,334' - 4,363', 30 shots, 70% CO2 foam frac: 120 tons of CO2, 95,500# 20/40 Ottawa sand, 365 bbls fluid.

Ending of tubing 4,265', 8,561' PBTD.

Returned to production on August 20, 2005.

Work completed on September 27, 2005.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Matt BarberTitle **Contract Permit Analyst for Bill Barrett Corp.**

Signature

Matt Barber

Date

10/06/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

OCT 13 2005

DIV. OF OIL, GAS & MINING

DIV. OF OIL, GAS & MINING

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Wasatch	2,946'
				North Horn	4,822'
				Basal North Horn	6,116'
				Price River	6,308'
				Bluecastle	7,409'
				Sego	7,706'
				Castlegate	8,080'
				Blackhawk	8,306'
				Star Point	8,620'
				Star Point B	8,846'
				Star Point C	8,954'
				Mancos	9,026'
				TD	9,100'

32. Additional remarks (include plugging procedure):

Copies of logs already submitted.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.) ☐ Geologic Report ☐ DST Report ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification ☐ Core Analysis ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Matt BarberTitle Contract Permit Analyst for BBC

Signature

Matt BarberDate 10/06/2005

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

OCT 13 2005

DIV. OF OIL, GAS & MINING

(Form 3160-4, page 2)

25. PERFORATION RECORD (cont.)				
INTERVAL (Top/Bot-MD)		SIZE	NO. HOLES	PERFORATION STATUS
4,576'	4,581'	0.42"	15	Open
4,334'	4,363'	0.42"	30	Open

26. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC. (cont.)	
DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
4,576' – 4,581'	70% CO2 foam frac: 50 tons of CO2, 29,500# 20/40 Ottawa sand, 146 bbls
4,334' – 4,363'	70% CO2 foam frac: 120 tons of CO2, 95,500# 20/40 Ottawa sand, 365 bbls

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

COPY

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
Bill Barrett Corporation3a. Address
1099 18th Street, Suite 2300, Denver, CO 802023b. Phone No. (include area code)
303-312-8134

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SESE, 628' FSL, 1092' FWL
Sec. 36-T12S-R16E**

5. Lease Serial No.

UTU-0681

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA/Agreement, Name and/or No.

Peter's Point Unit/63014

8. Well Name and No.

Peters Point Unit Federal 36-4

9. API Well No.

43-007-30763

10. Field and Pool, or Exploratory Area

Peters Point/Wasatch-Measverde

11. County or Parish, State

Carbon, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Reland Tbg
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

New PBDT is 8535', end of tubing at 5459'14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)**Tracey Fallang**Title **Regulatory Analyst**

Signature



Date

12/04/2008**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

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(Instructions on page 2)

RECEIVED

DEC 08 2008

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Bill Barrett Corporation

3a. Address
1099 18th Street, Suite 2300, Denver, CO 80202

3b. Phone No. (include area code)
303-312-8134

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

7. If Unit of CA/Agreement, Name and/or No

Prickly Pear Unit UTA-79487
Peter's Point Unit UTA-63014

8. Well Name and No.
See Attached

9. API Well No.

10. Field and Pool or Exploratory Area

11. Country or Parish, State
Carbon County, UT

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Off-lease Water Treatment
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Bill Barrett Corporation (BBC) is submitting this as an update to the previously submitted sundry dated 05/14/2010. BBC will be also be treating produced water from Peter's Point unit, in addition to Prickly Pear unit, for re-use for the state water use. BBC is also submitting a list and map of Peter's Point unit wells is attached.

If you have further questions, please contact me at 303-312-8134.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
RECEIVED
FEB 16 2010

DIV. OF OIL, GAS & MINING

COA: Approval is granted to take the water produced by Peter's Point Federal wells to be treated by the temporary water treatment facility located on SI TLA lands in Sec. 16, T12S R15E through July 2010.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
Tracey Fallang

Title Regulatory Analyst

Signature

Tracey Fallang

Date 02/04/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Manny Henderson

Petroleum Engineer

Date FEB 08 2010

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

PRICE FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

UDOGM

COPY

UWI/API	LABEL	Status
430073007000	5-14-PETERS POINT	GAS
430073002300	9-PTRS PT UNIT	GAS
430071539300	4-PTRS PT UNIT	GAS
430071539100	2-PTRS PT UNIT	GAS
430073076100	36-2-PtrsPtFed	GAS
430073076200	36-3-PtrPtFed	GAS
430073076300	36-4-PtrsPtFed	GAS
430071021600	1-PETERS POINT UNIT	GAS
430071021600	1-PETERS POINT UNIT	GAS
430073098200	11-6-13-17	GAS
430073096500	16-35-12-16	GAS
430073131800	16-27-12-16	GAS
430073127900	8-34-12-16	GAS
430073127500	6-35D-12-16	GAS
430073129300	7-1D-13-16 Ultra Dee	GAS
430073100500	16-31D-12-17	GAS
430073100400	16-6D-13-17	GAS
430073101000	2-36D-12-16	GAS
430073100900	12-31D-12-17	GAS
430073101100	9-36-12-16	GAS
430073081000	4-31D-12-17	GAS
430073085900	6-7D-13-17 Deep	GAS
430073102400	8-35D-12-16	GAS
430073081200	16-26D-12-16	GAS
430073076400	14-25D-12-16	GAS
430073115800	2-12D-13-16 Deep	GAS
430073127700	14-26D-12-16	GAS
430073128100	6-34D-12-16	GAS
430073127200	6-36-12-16	GAS
430073127100	3-36-12-16	GAS
430073117500	12-36D-12-16	GAS
430073117400	10-36D-12-16	GAS
430073126100	15-6D-13-17 Deep	GAS
430073104900	4-12D-13-16 Deep ST	GAS
430073141100	9-27D-12-16	GAS
430073140900	11-27D-12-16	GAS
430073141000	15-27D-12-16	GAS
430073140600	10-26D-12-16	GAS
430073140400	15-26D-12-16	GAS
430073140700	11-26D-12-16	GAS
430073135200	13-25D-12-16	GAS
430073140300	13-26D-12-16	GAS
430073140800	12-26D-12-16	GAS
430073142700	1-34D-12-16	GAS
430073142800	7-34D-12-16	GAS
430073140500	3-35D-12-16	GAS
430073134500	2-35D-12-16	GAS
430073136500	1-35D-12-16	GAS
430073147400	10-35D-12-16	WOC
430073147600	9-35D-12-16	WOC
430073142900	5-35D-12-16	GAS

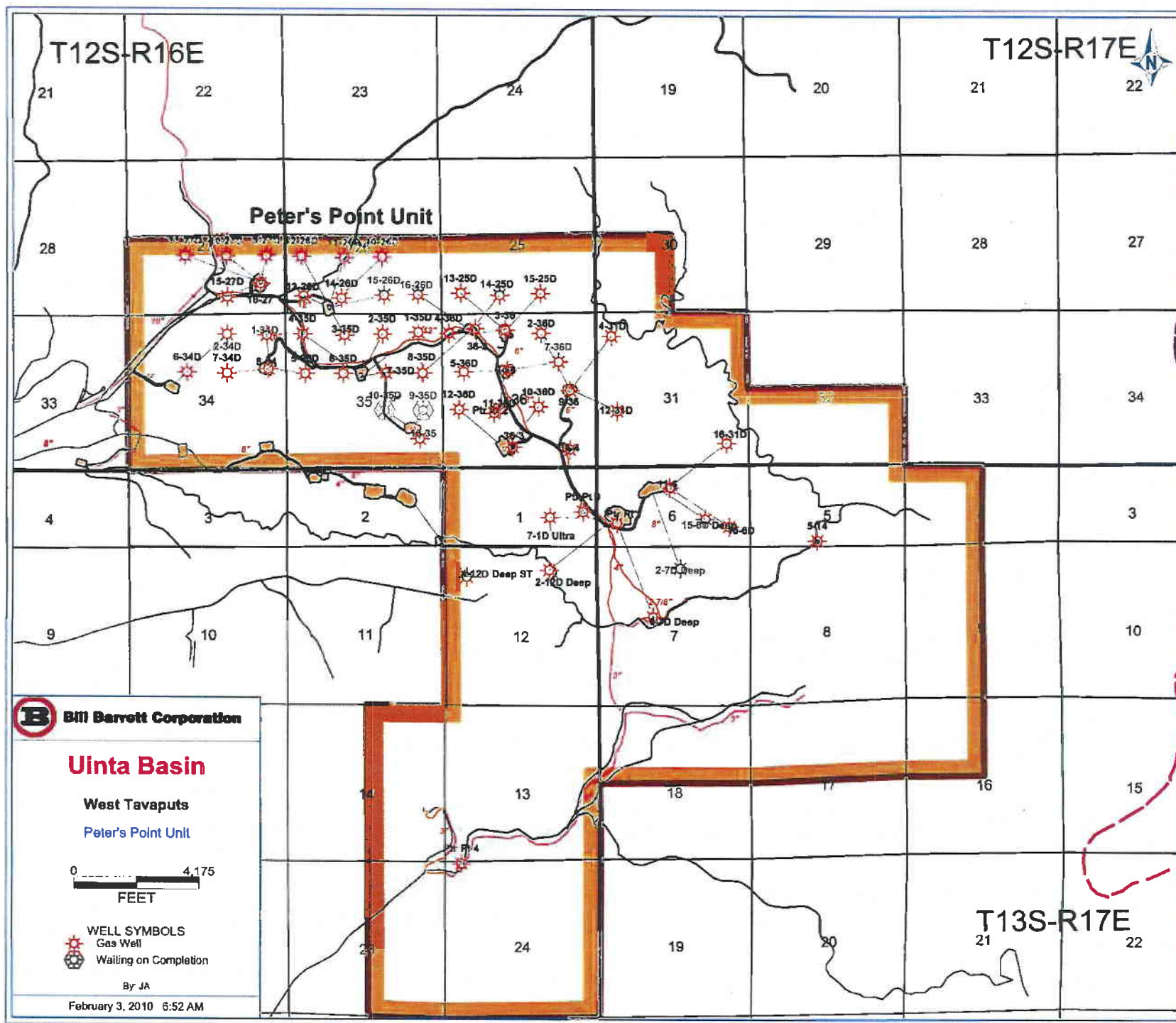
UWI/API	LABEL	Status
430073134700	4-35D-12-16	GAS
430073134600	7-35D-12-16	GAS
430073134800	7-36D-12-16	GAS
430073135000	5-36D-12-16	GAS
430073135100	15-25D-12-16	GAS
430073131900	10-27D-12-16	GAS
430073132600	2-7D-13-17 Deep	GAS
430073132000	2-34D-12-16	GAS
430073134900	11-36D-12-16	GAS
430073135300	4-36D-12-16	GAS

PETER'S POINT UNIT

Status Legend

GAS	Currently Producing
WOC	Waiting on Completion

Water could come from any of these GAS wells to be used in treatment process and reused for state completions.



WEST TAVAPUTS PILOT WATER TREATMENT FACILITY NESW, SECTION 16, T12S-R15E

This is being submitted as notification that Bill Barrett Corporation (BBC) will be setting a temporary "pilot" water treatment facility within existing disturbance (no surface-laid lines are proposed) at the Prickly Pear Unit State 11-16 location. This facility will test the ability for BBC to reuse and recycle Prickly Pear unit water for approximately 16 state wells in Section 16 which are to be completed in 2010. It would also reduce truck traffic through Harmon Canyon associated with water hauling by approximately 16 trucks per day. Wells on Prickly Pear mesa generate approximately 1000 barrels of water per day (BWPD) and each well completion will take approximately 1300 BWPD. Any additional water needed for completion will come from currently approved water sources. This pilot facility will be in operation from January through July of 2010 and if successful, BBC will discuss the potential of making the facility permanent.

The process description is listed below and attachments to this proposal include proposed facility diagrams and maps and spreadsheets which indicate Prickly Pear wells involved with the water treatment process.

PROCESS DESCRIPTION

BBC will use an electro-coagulation (EC) process which transmits an electrical current through the water between iron plates. Iron hydroxyl-oxide (IHO) is formed by the electrical current in the form of a floc which then adsorbs compounds in the water. Compounds bound to the IHO create larger floc/solids known as hematite. The hematite is then skimmed off and placed into a tank to be hauled off to a state approved disposal facility and a pH buffer is added to the water to lower the pH for re-use.

The EC system will treat approximately 1000-1200 BWPD (including flow-back water) and will be stored in clean tanks adjacent to the system. There will be ten 450-bbl holding tanks (two inlet water and eight treated water), three 450-bbl weir (skim) tanks and the actual EC system. There will also be a small generator to power a pump on location to assist in keeping the water flowing through the system. The tank battery will be bermed and the berms will be constructed to contain at a minimum 120 percent of the storage capacity of the largest tank within the berm. Any load lines and valves will be placed inside the berm.

After completion operations have ceased within Section 16, water will once again be diverted back to BBC's permitted saltwater disposal well in Sec. 24, T12S-R14E or a request for a permanent facility may be filed.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Bill Barrett Corporation

3a. Address
1099 18th Street, Suite 2300, Denver, CO 80202

3b. Phone No. (include area code)
303-312-8134

7. If Unit of CA/Agreement, Name and/or No.
Prickly Pear Unit/UTU-79487

8. Well Name and No.
See Attached

9. API Well No.

10. Field and Pool or Exploratory Area

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

11. Country or Parish, State
Carbon County, UT

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Off-lease Water
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Treatment of Prickly
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	Pear Unit Water

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Bill Barrett Corporation (BBC) is submitting this sundry in accordance with Onshore Order No. 7, III.B.2.b, Disposal of Produced Water on State or Privately Owned Lands. BBC will be taking produced water and flowback water from federal and state leases (a map and list of these wells is attached) within the Prickly Pear unit, hauling it to a temporary, "pilot" water treatment facility on SITLA lands in Sec. 16, T12S-R15E where it will be treated and reused for completion operations for approximately 16 state wells. This water treatment and recycling process will be in operation from January through July of 2010 and if successful, there is the potential of this being a permanent facility.

BBC has attached the SITLA submittal information for your records.

If you have further questions, please contact me at 303-312-8134.

COPY

COA: Once received, please provide a copy of SITLA's approval letter.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Tracey Fallang		Title Regulatory Analyst
Signature <i>Tracey Fallang</i>		Date 01/14/2010
THIS SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by <i>Manny Hendricks</i>	Petroleum Engineer	Date JAN 14 2010
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office PRICE FIELD OFFICE

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(Instructions on page 2)

UDOGM

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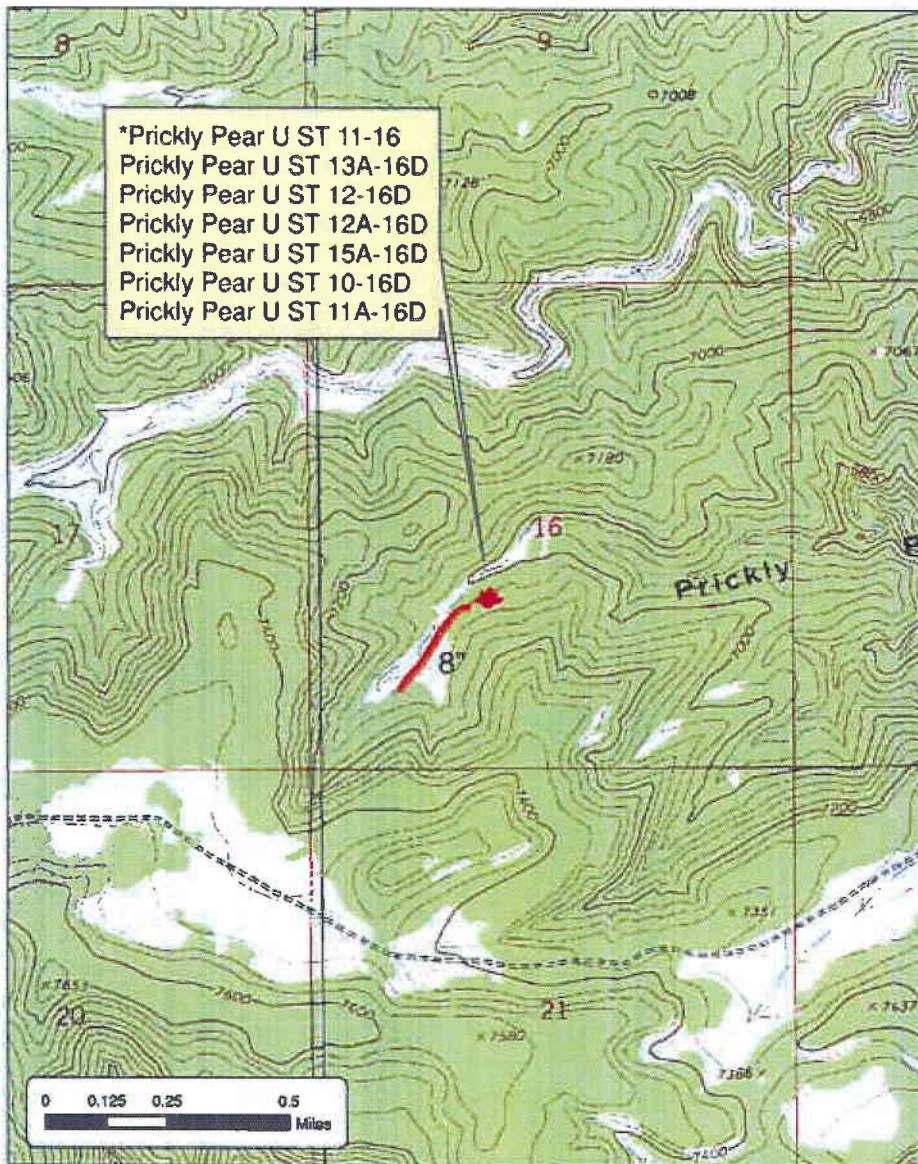
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PROCESS DESCRIPTION

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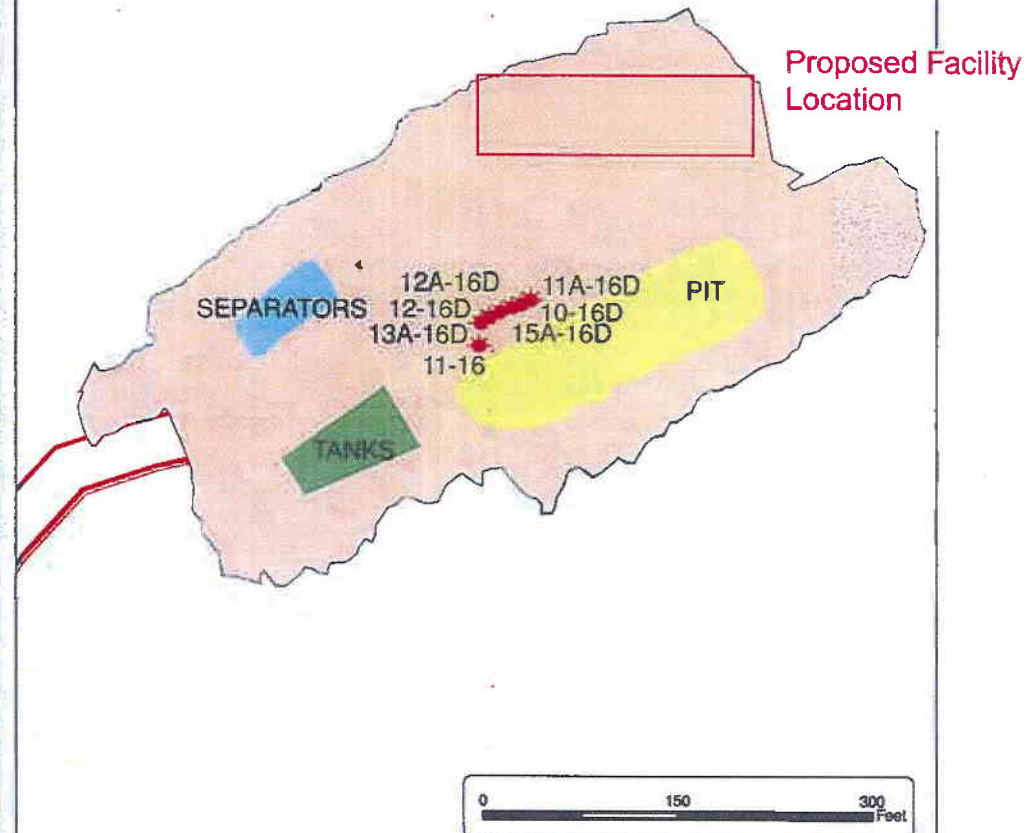
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After completion operations have ceased within Section 16, water will once again be diverted back to BBC's permitted saltwater disposal well in Sec. 24, T12S-R14E or a request for a permanent facility may be filed.



STATE

Prickly Pear U ST 11-16 (1841' FSL & 1985' FWL)
 Prickly Pear U ST 13A-16D (1859' FSL & 2016' FWL)
 Prickly Pear U ST 12-16D (1864' FSL & 2023' FWL)
 Prickly Pear U ST 12A-16D (1868' FSL & 2030' FWL)
 Prickly Pear U ST 15A-16D (1872' FSL & 2037' FWL)
 Prickly Pear U ST 10-16D (1877' FSL & 2043' FWL)
 Prickly Pear U ST 11A-16D (1881' FSL & 2050' FWL)



*Only those access and utility corridors constructed and/or applied for in this APD, are shown.

LEGEND — ROAD — PIPE SURFACE — PIPE BURIED * WELL LOCATION * SHUT IN WELL LOCATION ■ WELL DISTURBANCE ■ SEPARATORS ■ TANKS ■ PIT

**Environmental
Industrial
Services**
 Environmental & Engineering Consulting

31 North Main Street
 Helper, Utah 84526
 (435) 472-3814
 fax (435) 472-8780
 eisecc@preciscom.net

Total Road Length - 1176 ft
 Ave. Road Disturbance Total Width - 38 ft
 Ave. Road Disturbance Running Width - 30 ft
 Total Road Disturbance - 1.0 Acres
 Total Pipeline Length - 1153 ft
 Total Pipeline Disturbance - 0 Acres
 Total Pad Disturbance - 3.5 Acres



As-Built
 Bill Barrett Corporation

NESW, Sec. 16, T12S, R15E, SLB&M
 Carbon County, Utah

UWI/API	Well	Status
430071604500	1-GOVT PCKRL	GAS
430071654200	SC 1-STONE CABIN	GAS
430073001400	1-11-ST CAB-FED	GAS
430071501600	33-1A-CLAYBANK SPRIN	GAS
430073052200	16-15 (12S-15E)	GAS
430073001800	2-B-27-ST CAB FED	GAS
430071654200	SC 1-ST CAB UNIT	GAS
430073101800	36-06-12-15	GAS
430073082500	13-4 (12S-14E)	GAS
430073082800	21-2-12-15	GAS
430073082300	10-4-12-14	GAS
430073095400	7-25-12-15	GAS
430073093300	13-16-12-15	GAS
430073100800	5-13-12-14	GAS
430073094300	5-16-12-15	GAS
430073094500	7-16-12-15	GAS
430073094400	11-16-12-15	GAS
430073119300	15-18-12-15	GAS
430073098500	7-33D-12-15	GAS
430073128900	7-17D-12-15	GAS
430073086000	5-19-12-15	GAS
430073107300	13-23-12-15	GAS
430073119600	10-27-12-15	GAS
430073120600	1-20-12-15	GAS
430073118300	15-17-12-15	GAS
430073119800	7-20-12-15	GAS
430073116400	15-21-12-15	GAS
430073116600	13-21D-12-15	GAS
430073116500	7-28D-12-15	GAS
430073112100	3-28D-12-15	GAS
430073107500	3-26D-12-15	GAS
430073107400	1-27D-12-15	GAS
430073107600	15-22D-12-15	GAS
430073118700	3-22-12-15	GAS
430073118600	7-22D-12-15	GAS
430073118800	5-22D-12-15	GAS
430073135800	13-15D-12-15	GAS
430073119200	9-18D-12-15	GAS
430073118400	11-17D-12-15	GAS
430073119700	9-20D-12-15	GAS
430073119400	16-27D-12-15	GAS
430073119500	12-27D-12-15	GAS
430073118900	11-15D-12-15	GAS
430073125900	4-25D-12-15	GAS
430073126000	12-25D-12-15	GAS
430073128300	2-35-12-15	GAS
430073128500	4-35D-12-15	GAS
430073128400	10-26D-12-15	GAS
430073125700	11-18D-12-15	GAS
430073125800	11-20D-12-15	GAS
430073122600	2-36-12-15	GAS
430073122700	4-36-12-15	GAS
430073123800	13-22-12-15	GAS

UWI/API	Well	Status
430073123900	3-27D-12-15	GAS
430073123700	4-27D-12-15	GAS
430073124300	1-28-12-15	GAS
430073124200	5-27D-12-15	GAS
430073124400	8-28D-12-15	GAS
430073124100	9-28D-12-15	GAS
430073128700	9-17-12-15	GAS
430073129500	7-18D-12-15	GAS
430073129400	1-18D-12-15	GAS
430073124000	9-16-12-15	GAS
430073124500	1-16-12-15	GAS
430073136200	2-28D-12-15	GAS
430073139900	11-22D-12-15	GAS
430073136000	4-22D-12-15	GAS
430073140000	14-22D-12-15	GAS
430073139800	12-22D-12-15	GAS
430073136100	6-22D-12-15	GAS
430073141300	6-21D-12-15	GAS
430073141200	11-21D-12-15	GAS
430073141400	12-21D-12-15	GAS
430073142100	2-20D-12-15	GAS
430073141900	8-20D-12-15	GAS
430073135900	14-15D-12-15	GAS
430073145600	12-16D-12-15	GAS
430073139400	10-18D-12-15	GAS
430073128200	14-26D-12-15	GAS
430073128800	1-17D-12-15	GAS
430073129600	5-17D-12-15	GAS
430073131400	3-18D-12-15	GAS
430073131600	5-18D-12-15	GAS
430073131000	13-17D-12-15	GAS
430073130900	12-17D-12-15	GAS
430073131100	14-17D-12-15	GAS
430073131200	16-18D-12-15	GAS
430073132800	3-21D-12-15	GAS
430073131500	4-18-12-15	GAS
430073130800	8-17D-12-15	GAS
430073130700	10-17D-12-15	GAS
430073131300	8-18D-12-15	GAS
430073131700	6-18D-12-15	GAS
430073145900	10-16D-12-15	GAS
430073132100	16-17D-12-15	GAS
430073132400	14-16D-12-15	GAS
430073132900	4-21D-12-15	GAS
430073136400	5A-27D-12-15	GAS
430073136800	1A-28D-12-15	GAS
430073136300	16X-21D-12-15	GAS
430073140100	4A-27D-12-15	GAS
430073139300	14A-18D-12-15	GAS
430073139500	15A-18D-12-15	GAS
430073139600	16A-18D-12-15	GAS
430073145800	15A-16D-12-15	GAS
430073146100	13A-16D-12-15	GAS
430073146000	11A-16D-12-15	GAS

UWI/API	Well	Status
430073148000	5A-16D-12-15	LOC
430073148500	9A-16D-12-15	LOC
430073147900	4A-16D-12-15	LOC
430073148100	3A-16D-12-15	LOC
430073147700	6A-16D-12-15	LOC
430073148400	16A-16D-12-15	LOC
430073151600	13B-16D-12-15	LOC
430073095300	12-24-12-14	SWD
430073142200	7A-16D-12-15	WOC
430073142500	3-16D-12-15	WOC
430073145500	8-16D-12-15	WOC
430073142300	6-16D-12-15	WOC
430073132300	16-16D-12-15	WOC
430073142400	10A-16D-12-15	WOC
430073151500	14B-16D-12-15	WOC
430073132200	15-16D-12-15	WOC
430073147800	4-16D-12-15	WOC
430073151400	16B-16D-12-15	DRL

Status Legend

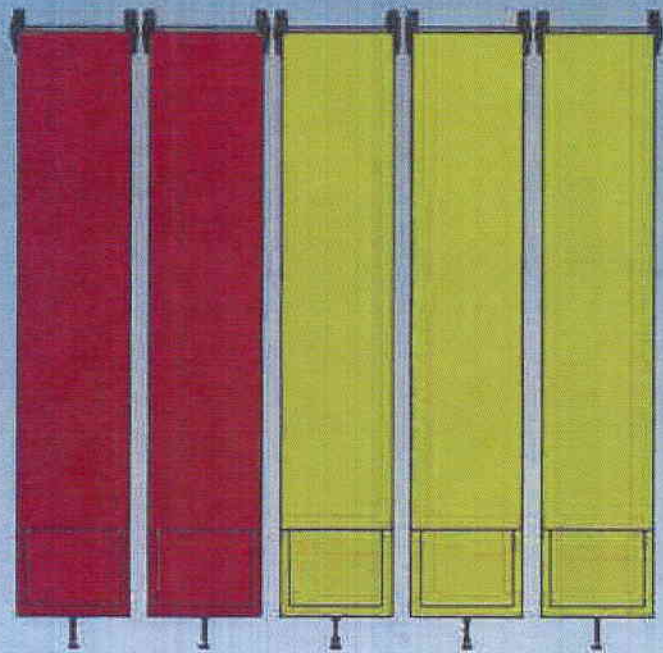
DRL	Currently Drilling
GAS	Currently Producing
LOC	2010 Location
SWD	Salt Water Disposal
WOC	Waiting on Completion

Yellow indicates state wells that will be completed in 2010 using treated Prickly Pear Unit water. Water could come from any of these wells to be used in treatment process and reused for state well completions.

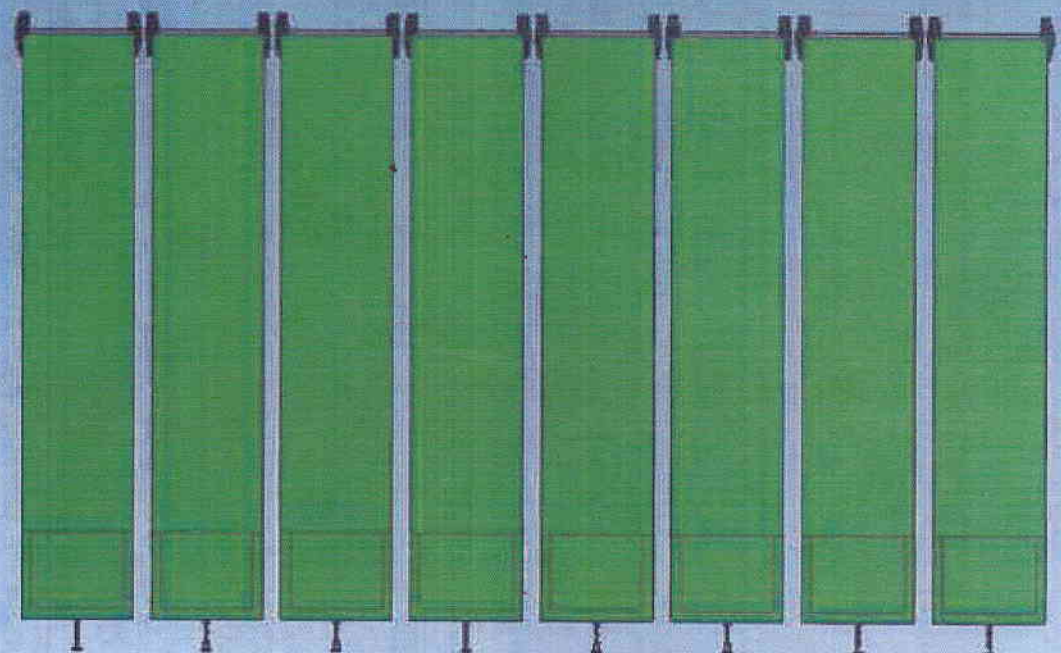
Inlet

Weir Tanks/Treatment

Treated Water



Pump



2010 STATE WELL COMPLETIONS



Bill Barrett Corporation

Uinta Basin

West Tavaputs

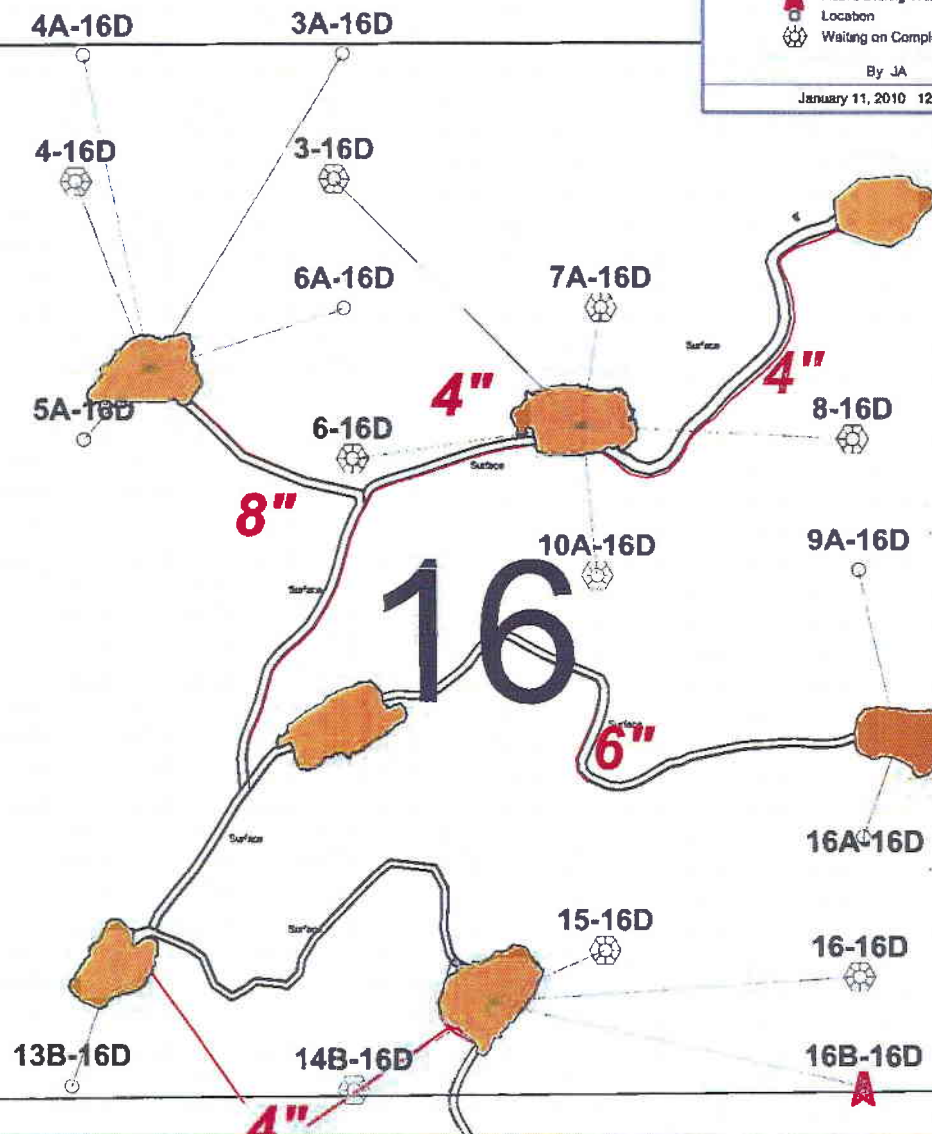
Prickly Pear Section 16

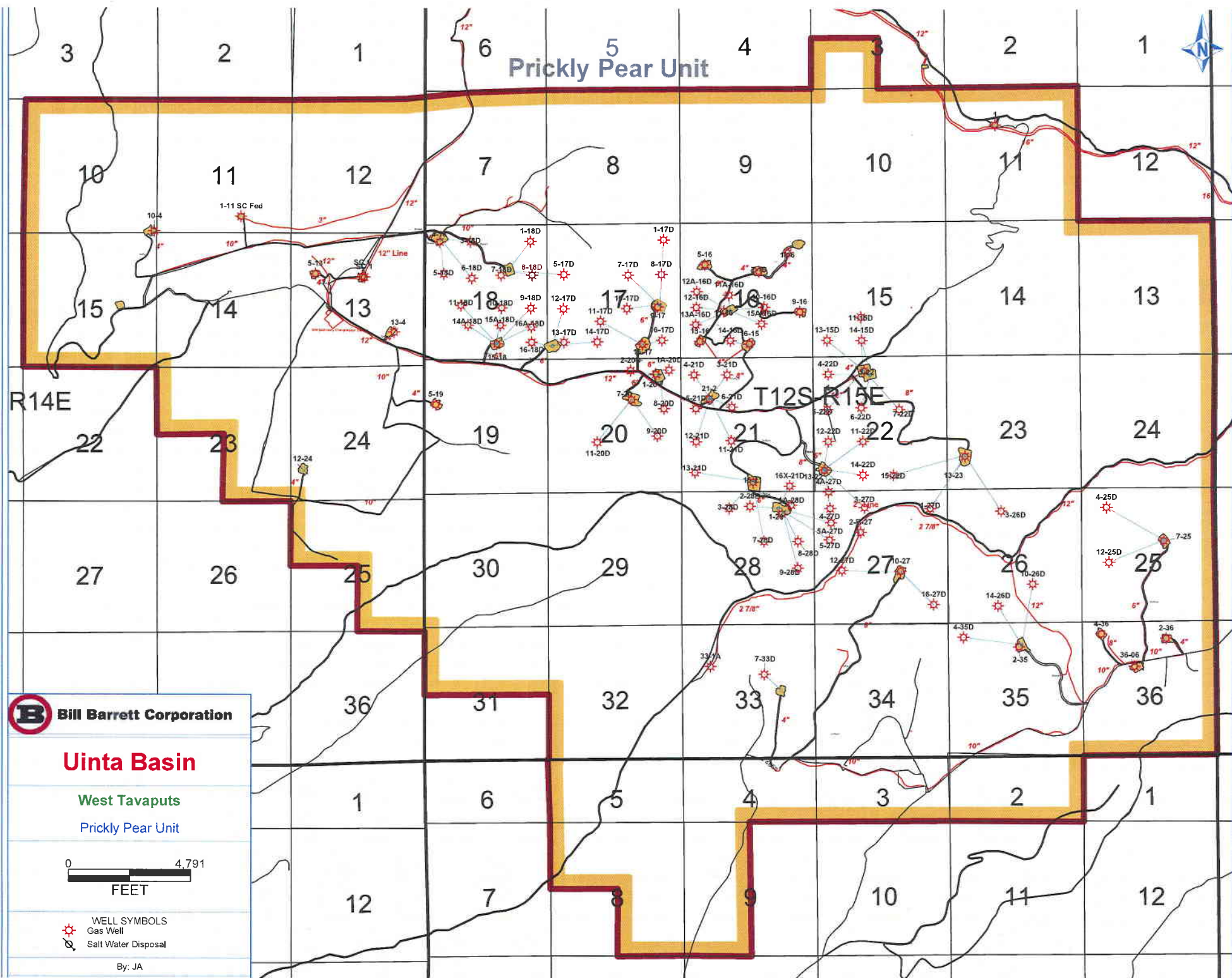


WELL SYMBOLS
Active Drilling Well
Location
Waiting on Completion

By JA

January 11, 2010 12:19 PM





Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
 CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

1/1/2014

FROM: (Old Operator):

N2165-Bill Barrett Corporation
 1099 18th Street, Suite 230
 Denver, CO 80202

Phone: 1 (303) 312-8134

TO: (New Operator):

N4040-EnerVest Operating, LLC
 1001 Fannin Street, Suite 800
 Houston, TX 77002

Phone: 1 (713) 659-3500

CA No.

Unit:

Peter Point

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 1/7/2014
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 1/7/2014
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 1/28/2014
- a. Is the new operator registered in the State of Utah: Business Number: 8850806-0161
- 5a. (R649-9-2)Waste Management Plan has been received on: Not Yet
- 5b. Inspections of LA PA state/fee well sites complete on: Yes
- 5c. Reports current for Production/Disposition & Sundries on: 1/24/2014
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM Not Yet BIA N/A
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: Not Yet
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: Yes

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 1/28/2014
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 1/28/2014
- Bond information entered in RBDMS on: 1/28/2014
- Fee/State wells attached to bond in RBDMS on: 1/28/2014
- Injection Projects to new operator in RBDMS on: 1/28/2014
- Receipt of Acceptance of Drilling Procedures for APD/New on: 1/7/2014
- Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: 1/7/2014

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: RLB7886
- Indian well(s) covered by Bond Number: RLB7886
- a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number B008371
- b. The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 1/28/2014

COMMENTS:

Bill Barrett Corporation (N2165) to EnerVest Operating, LLC (N4040)

Effective 1/1/2014

Peter Point Unit

Well Name	Sec	TWN	RNG	API Number	Entity	Mineral Lease	Surface Lease	Well Type	Well Status
PPU FED 11-34D-12-16	34	120S	160E	4300731465		Federal	Federal	GW	APD
PPU FED 10-34D-12-16	34	120S	160E	4300731469		Federal	Federal	GW	APD
PETERS POINT UF 15X-36D-12-16	36	120S	160E	4300750178		Federal	Federal	GW	APD
PETERS POINT UF 10-1D-13-16	36	120S	160E	4300750182		Federal	Federal	GW	APD
PETERS POINT UF 9-1D-13-16	36	120S	160E	4300750183		Federal	Federal	GW	APD
PPU FED 9-34D-12-16	34	120S	160E	4300731430	17225	Federal	Federal	GW	OPS
PPU FED 15-35D-12-16	35	120S	160E	4300731475	2470	Federal	Federal	GW	OPS
PETERS POINT U FED 12A-6D-13-17	31	120S	170E	4300750034	2470	Federal	Federal	GW	OPS
PETERS POINT U FED 11A-31D-12-17	31	120S	170E	4300750036	2470	Federal	Federal	GW	OPS
PETERS POINT U FED 9-6D-13-17	6	130S	170E	4300750120	2470	Federal	Federal	GW	OPS
PETERS POINT U FED 14-6D-13-17	6	130S	170E	4300750121	2470	Federal	Federal	GW	OPS
PETERS POINT U FED 15-6D-13-17	6	130S	170E	4300750122	2470	Federal	Federal	GW	OPS
PETERS POINT UF 2-7D-13-17	6	130S	170E	4300750149	2470	Federal	Federal	GW	OPS
PETERS POINT UF 1-7D-13-17	6	130S	170E	4300750150	2470	Federal	Federal	GW	OPS
PETERS POINT U FED 36-2	36	120S	160E	4300730761	2470	Federal	Federal	GW	P
PETERS POINT U FED 36-3	36	120S	160E	4300730762	2470	Federal	Federal	GW	P
PETERS POINT U FED 36-4	36	120S	160E	4300730763	2470	Federal	Federal	GW	P
PETERS POINT U FED 14-25D-12-16	36	120S	160E	4300730764	2470	Federal	Federal	GW	P
PETERS POINT U FED 4-31D-12-17	36	120S	160E	4300730810	2470	Federal	Federal	GW	P
PETERS POINT U FED 16-26D-12-16	36	120S	160E	4300730812	2470	Federal	Federal	GW	P
PETERS POINT U FED 6-7D-13-17	6	130S	170E	4300730859	14692	Federal	Federal	GW	P
PETERS POINT U FED 16-35	35	120S	160E	4300730965	2470	Federal	Federal	GW	P
PETERS POINT U FED 11-6-13-17	6	130S	170E	4300730982	2470	Federal	Federal	GW	P
PETERS POINT U FED 16-6D-13-17	6	130S	170E	4300731004	2470	Federal	Federal	GW	P
PETERS POINT U FED 16-31D-12-17	6	130S	170E	4300731005	2470	Federal	Federal	GW	P
PETERS POINT U FED 12-31D-12-17	36	120S	160E	4300731009	2470	Federal	Federal	GW	P
PETERS POINT U FED 2-36D-12-16	36	120S	160E	4300731010	2470	Federal	Federal	GW	P
PETERS POINT U FED 9-36-12-16	36	120S	160E	4300731011	2470	Federal	Federal	GW	P
PETERS POINT U FED 8-35D-12-16	36	120S	160E	4300731024	2470	Federal	Federal	GW	P
PETERS POINT U FED 4-12D-13-16	2	130S	160E	4300731049	14692	Federal	State	GW	P
PETERS POINT U FED 2-12D-13-16	6	130S	170E	4300731158	14692	Federal	Federal	GW	P
PETERS POINT U FED 10-36D-12-16	36	120S	160E	4300731174	2470	Federal	Federal	GW	P
PETERS POINT U FED 12-36D-12-16	36	120S	160E	4300731175	2470	Federal	Federal	GW	P
PPU FED 15-6D-13-17	6	130S	170E	4300731261	16103	Federal	Federal	GW	P
PP UF 3-36-12-16	36	120S	160E	4300731271	2470	Federal	Federal	GW	P
PP UF 6-36-12-16	36	120S	160E	4300731272	2470	Federal	Federal	GW	P
PPU FED 6-35D-12-16	35	120S	160E	4300731275	2470	Federal	Federal	GW	P
PPU FED 8-34-12-16	34	120S	160E	4300731279	2470	Federal	Federal	GW	P
PPU FED 6-34D-12-16	34	120S	160E	4300731281	2470	Federal	Federal	GW	P
PPU FED 7-1D-13-16 ULTRA DEEP	6	130S	170E	4300731293	14692	Federal	Federal	GW	P
PPU FED 16-27-12-16	27	120S	160E	4300731318	2470	Federal	Federal	GW	P
PPU FED 10-27D-12-16	27	120S	160E	4300731319	2470	Federal	Federal	GW	P
PPU FED 2-34D-12-16	34	120S	160E	4300731320	2470	Federal	Federal	GW	P
PPU FED 2-7D-13-17 DEEP	6	130S	170E	4300731326	14692	Federal	Federal	GW	P
PPU FED 2-35D-12-16	35	120S	160E	4300731345	2470	Federal	Federal	GW	P
PPU FED 7-35D-12-16	35	120S	160E	4300731346	2470	Federal	Federal	GW	P
PPU FED 4-35D-12-16	35	120S	160E	4300731347	2470	Federal	Federal	GW	P
PPU FED 7-36D-12-16	36	120S	160E	4300731348	2470	Federal	Federal	GW	P
PPU FED 11-36D-12-16	36	120S	160E	4300731349	2470	Federal	Federal	GW	P
PPU FED 15-25D-12-16	36	120S	160E	4300731351	2470	Federal	Federal	GW	P
PPU FED 13-25D-12-16	36	120S	160E	4300731352	2470	Federal	Federal	GW	P
PPU FED 4-36D-12-16	36	120S	160E	4300731353	2470	Federal	Federal	GW	P
PPU FED 1-35D-12-16	35	120S	160E	4300731365	2470	Federal	Federal	GW	P
PPU FED 13-26D-12-16	26	120S	160E	4300731403	2470	Federal	Federal	GW	P
PPU FED 15-26D-12-16	26	120S	160E	4300731404	2470	Federal	Federal	GW	P
PPU FED 3-35D-12-16	26	120S	160E	4300731405	2470	Federal	Federal	GW	P

Bill Barrett Corporation (N2165) to EnerVest Operating, LLC (N4040)

Effective 1/1/2014

Peter Point Unit

Well Name	Sec	TWN	RNG	API Number	Entity	Mineral Lease	Surface Lease	Well Type	Well Status
PPU FED 10-26D-12-16	26	120S	160E	4300731406	2470	Federal	Federal	GW	P
PPU FED 11-26D-12-16	26	120S	160E	4300731407	2470	Federal	Federal	GW	P
PPU FED 12-26D-12-16	26	120S	160E	4300731408	2470	Federal	Federal	GW	P
PPU FED 11-27D-12-16	27	120S	160E	4300731409	2470	Federal	Federal	GW	P
PPU FED 15-27D-12-16	27	120S	160E	4300731410	2470	Federal	Federal	GW	P
PPU FED 9-27D-12-16	27	120S	160E	4300731411	2470	Federal	Federal	GW	P
PPU FED 1-34D-12-16	34	120S	160E	4300731427	2470	Federal	Federal	GW	P
PPU FED 7-34D-12-16	34	120S	160E	4300731428	2470	Federal	Federal	GW	P
PPU FED 5-35D-12-16	34	120S	160E	4300731429	2470	Federal	Federal	GW	P
PPU FED 3-34D-12-16	34	120S	160E	4300731466	2470	Federal	Federal	GW	P
PPU FED 5-34D-12-16	34	120S	160E	4300731467	2470	Federal	Federal	GW	P
PPU FED 4-34D-12-16	34	120S	160E	4300731468	2470	Federal	Federal	GW	P
PPU FED 10-35D-12-16	35	120S	160E	4300731474	2470	Federal	Federal	GW	P
PPU FED 9-35D-12-16	35	120S	160E	4300731476	2470	Federal	Federal	GW	P
PETERS POINT U FED 9-26D-12-16	25	120S	160E	4300750021	2470	Federal	Federal	GW	P
PETERS POINT U FED 11-25D-12-16	25	120S	160E	4300750022	2470	Federal	Federal	GW	P
PETERS POINT U FED 10-31D-12-17	31	120S	170E	4300750023	2470	Federal	Federal	GW	P
PETERS POINT U FED 11-31D-12-17	31	120S	170E	4300750024	2470	Federal	Federal	GW	P
PETERS POINT U FED 13A-31D-12-17	31	120S	170E	4300750025	2470	Federal	Federal	GW	P
PETERS POINT U FED 13-31D-12-17	31	120S	170E	4300750026	2470	Federal	Federal	GW	P
PETERS POINT U FED 14-31D-12-17	31	120S	170E	4300750027	2470	Federal	Federal	GW	P
PETERS POINT U FED 14A-31D-12-17	31	120S	170E	4300750028	2470	Federal	Federal	GW	P
PETERS POINT U FED 12-25D-12-16	25	120S	160E	4300750029	2470	Federal	Federal	GW	P
PETERS POINT U FED 12-6D-13-17	31	120S	170E	4300750033	2470	Federal	Federal	GW	P
PETERS POINT U FED 10-25D-12-16	25	120S	160E	4300750035	2470	Federal	Federal	GW	P
PETERS POINT U FED 13-36D-12-16	36	120S	160E	4300750037	2470	Federal	Federal	GW	P
PETERS POINT U FED 15-36D-12-16	36	120S	160E	4300750038	2470	Federal	Federal	GW	P
PETERS POINT U FED 11-1D-13-16	36	120S	160E	4300750039	2470	Federal	Federal	GW	P
PETERS POINT U FED 12-1D-13-16	36	120S	160E	4300750040	2470	Federal	Federal	GW	P
PETERS POINT U FED 3A-34D-12-16	27	120S	160E	4300750063	2470	Federal	Federal	GW	P
PETERS POINT U FED 4A-34D-12-16	27	120S	160E	4300750064	2470	Federal	Federal	GW	P
PETERS POINT U FED 12-27D-12-16	27	120S	160E	4300750065	2470	Federal	Federal	GW	P
PETERS POINT U FED 13-27D-12-16	27	120S	160E	4300750066	2470	Federal	Federal	GW	P
PETERS POINT U FED 13A-27D-12-16	27	120S	160E	4300750067	2470	Federal	Federal	GW	P
PETERS POINT U FED 14A-27D-12-16	27	120S	160E	4300750069	2470	Federal	Federal	GW	P
PETERS POINT U FED 5-31D-12-17	36	120S	160E	4300750109	2470	Federal	Federal	GW	P
PETERS POINT U FED 6-31D-12-17	36	120S	160E	4300750116	2470	Federal	Federal	GW	P
PETERS POINT U FED 9X-36D-12-16	36	120S	160E	4300750117	2470	Federal	Federal	GW	P
PETERS POINT U FED 1-36D-12-16	36	120S	160E	4300750118	2470	Federal	Federal	GW	P
PETERS POINT U FED 10-6D-13-17	6	130S	170E	4300750119	2470	Federal	Federal	GW	P
PETERS POINT U FED 15-31D-12-17	6	130S	170E	4300750123	2470	Federal	Federal	GW	P
PETERS POINT UF 12-5D-13-17	6	130S	170E	4300750151	2470	Federal	Federal	GW	P
PETERS POINT UF 13-5D-13-17	6	130S	170E	4300750152	2470	Federal	Federal	GW	P
PETERS POINT UF 13-30D-12-17	30	120S	170E	4300750153	18347	Federal	Federal	GW	P
PETERS POINT UF 14-30D-12-17	30	120S	170E	4300750154	18350	Federal	Federal	GW	P
PETERS POINT UF 12-30D-12-17	30	120S	170E	4300750155	18346	Federal	Federal	GW	P
PETERS POINT UF 11-30D-12-17	30	120S	170E	4300750156	18348	Federal	Federal	GW	P
PETERS POINT UF 3-31D-12-17	30	120S	170E	4300750157	2470	Federal	Federal	GW	P
PETERS POINT UF 2-31D-12-17	30	120S	170E	4300750158	18349	Federal	Federal	GW	P
PETERS POINT UF 16-25D-12-16	30	120S	170E	4300750159	2470	Federal	Federal	GW	P
PETERS POINT UF 9-25D-12-16	30	120S	170E	4300750160	2470	Federal	Federal	GW	P
PETERS POINT UF 7X-36D-12-16	36	120S	160E	4300750231	2470	Federal	Federal	GW	P
PETERS POINT UF 8-36D-12-16	36	120S	160E	4300750232	2470	Federal	Federal	GW	P
PPU FED 14-26D-12-16	26	120S	160E	4300731277	2470	Federal	Federal	GW	S
PPU FED 5-36D-12-16	36	120S	160E	4300731350	2470	Federal	Federal	GW	S

COPY

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: (see attached well list)
2. NAME OF OPERATOR: ENERVEST OPERATING, LLC		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: 1001 FANNIN, ST. STE 800 CITY HOUSTON STATE TX ZIP 77002		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (713) 659-3500		8. WELL NAME and NUMBER: (see attached well list)
4. LOCATION OF WELL FOOTAGES AT SURFACE: (see attached well list)		9. API NUMBER:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		10. FIELD AND POOL, OR WILDCAT:
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 1/1/2014	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

ENERVEST OPERATING, LLC IS SUBMITTING THIS SUNDRY AS NOTIFICATION THAT THE WELLS LISTED ON THE ATTACHED LIST HAVE BEEN SOLD TO ENERVEST OPERATING, LLC BY BILL BARRETT CORPORATION EFFECTIVE 1/1/2014. PLEASE REFER ALL FUTURE CORRESPONDENCE TO THE ADDRESS BELOW.

EnerVest Operating, L.L.C.
1001 Fannin, Suite 800
Houston, Texas 77002
713-659-3500

(BLM BOND # RLB 7886, STATE/FEE BOND # B008321)

BILL BARRETT CORPORATION

Duane Zavadih NAME (PLEASE PRINT)

Rm Zavadih SIGNATURE

Senior Vice President -
EH&S, Government and Regulatory Affairs

N21165

ENERVEST OPERATING, LLC

RONNIE L YOUNG NAME (PLEASE PRINT)

Ronnie L Young SIGNATURE
DIRECTOR - REGULATORY

N4040

NAME (PLEASE PRINT) RONNIE YOUNG

SIGNATURE Ronnie L Young

TITLE DIRECTOR - REGULATORY

DATE 12/10/2013

(This space for State use only)

APPROVED

JAN 28 2014 4:00 PM

DIV. OF OIL, GAS & MINING
Rachel Medina

(See Instructions on Reverse Side)

RECEIVED

JAN 07 2014

DIV. OF OIL, GAS & MINING

UDOGM CHANGE OF OPERATOR WELL LIST

Well Name	Sec	TWN	RNG	API Number	Entity	Lease	Well Type	Well Status	Unit
JACK CANYON UNIT 8-32	32	120S	160E	4300730460	15167	State	WI	A	
JACK CYN U ST 14-32	32	120S	160E	4300730913	15166	State	WD	A	
PRICKLY PEAR U FED 12-24	24	120S	140E	4300730953	14467	Federal	WD	A	
PPU FED 11-23D-12-15	23	120S	150E	4300731440		Federal	GW	APD	PRICKLY PEAR
PPU FED 4-26D-12-15	23	120S	150E	4300731441		Federal	GW	APD	PRICKLY PEAR
PPU FED 14-23D-12-15	23	120S	150E	4300731442		Federal	GW	APD	PRICKLY PEAR
PPU FED 12-23D-12-15	23	120S	150E	4300731443		Federal	GW	APD	PRICKLY PEAR
PPU FED 11-34D-12-16	34	120S	160E	4300731465		Federal	GW	APD	PETERS POINT
PPU FED 10-34D-12-16	34	120S	160E	4300731469		Federal	GW	APD	PETERS POINT
HORSE BENCH FED 4-27D-12-16	27	120S	160E	4300750092		Federal	GW	APD	
HORSE BENCH FED 5-27D-12-16	27	120S	160E	4300750093		Federal	GW	APD	
PRICKLY PEAR U FED 12-7D-12-15	07	120S	150E	4300750094		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR U FED 11-7D-12-15	07	120S	150E	4300750095		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR U FED 13-7D-12-15	07	120S	150E	4300750096		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR U FED 14-7D-12-15	07	120S	150E	4300750097		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11-8D-12-15	08	120S	150E	4300750124		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12-8D-12-15	08	120S	150E	4300750125		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13-8D-12-15	08	120S	150E	4300750126		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14-8D-12-15	08	120S	150E	4300750127		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9-21D-12-15	21	120S	150E	4300750128		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-21D-12-15	21	120S	150E	4300750129		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10-21D-12-15	21	120S	150E	4300750130		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-21D-12-15	21	120S	150E	4300750131		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-21D-12-15	21	120S	150E	4300750132		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15X-21D-12-15	21	120S	150E	4300750133		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16-21D-12-15	21	120S	150E	4300750134		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-21D-12-15	21	120S	150E	4300750135		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13A-22D-12-15	21	120S	150E	4300750148		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 1A-27D-12-15	22	120S	150E	4300750161		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2A-27D-12-15	22	120S	150E	4300750162		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3A-27D-12-15	22	120S	150E	4300750163		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-22D-12-15	22	120S	150E	4300750164		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-22D-12-15	22	120S	150E	4300750165		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11A-22D-12-15	22	120S	150E	4300750166		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12A-22D-12-15	22	120S	150E	4300750167		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14A-22D-12-15	22	120S	150E	4300750168		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-22D-12-15	22	120S	150E	4300750169		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-22D-12-15	22	120S	150E	4300750170		Federal	GW	APD	PRICKLY PEAR
PETERS POINT UF 15X-36D-12-16	36	120S	160E	4300750178		Federal	GW	APD	PETERS POINT
PRICKLY PEAR UF 15A-15D-12-15	15	120S	150E	4300750180		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11B-15D-12-15	15	120S	150E	4300750181		Federal	GW	APD	PRICKLY PEAR
PETERS POINT UF 10-1D-13-16	36	120S	160E	4300750182		Federal	GW	APD	PETERS POINT
PETERS POINT UF 9-1D-13-16	36	120S	160E	4300750183		Federal	GW	APD	PETERS POINT
PRICKLY PEAR UF 16A-15D-12-15	15	120S	150E	4300750184		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3A-18D-12-15	07	120S	150E	4300750185		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4A-18D-12-15	07	120S	150E	4300750186		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11A-7D-12-15	07	120S	150E	4300750187		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2-18D-12-15	07	120S	150E	4300750188		Federal	GW	APD	PRICKLY PEAR

UDOGM CHANGE OF OPERATOR WELL LIST

PRICKLY PEAR UF 12A-7D-12-15	07	120S	150E	4300750189	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13A-7D-12-15	07	120S	150E	4300750190	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14A-7D-12-15	07	120S	150E	4300750191	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR FEDERAL 1-12D-12-14	12	120S	140E	4300750205	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2-12D-12-14	12	120S	140E	4300750206	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7-12D-12-14	12	120S	140E	4300750207	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7A-12D-12-14	12	120S	140E	4300750208	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8-12D-12-14	12	120S	140E	4300750209	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4-7D-12-15	12	120S	140E	4300750210	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5-7D-12-15	12	120S	140E	4300750211	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8A-12D-12-14	12	120S	140E	4300750212	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5A-7D-12-15	12	120S	140E	4300750213	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7-14D-12-15	14	120S	150E	4300750214	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7A-14D-12-15	14	120S	150E	4300750215	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9-14D-12-15	14	120S	150E	4300750217	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-14D-12-15	14	120S	150E	4300750218	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10-14D-12-15	14	120S	150E	4300750219	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-14D-12-15	14	120S	150E	4300750220	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-14D-12-15	14	120S	150E	4300750222	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16-14D-12-15	14	120S	150E	4300750223	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-14D-12-15	14	120S	150E	4300750224	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 1A-18D-12-15	07	120S	150E	4300750225	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2A-18D-12-15	07	120S	150E	4300750226	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-7D-12-15	07	120S	150E	4300750227	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-7D-12-15	07	120S	150E	4300750228	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-7D-12-15	07	120S	150E	4300750229	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-7D-12-15	07	120S	150E	4300750230	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-12D-12-14	12	120S	140E	4300750233	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-12D-12-14	12	120S	140E	4300750234	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-12D-12-14	12	120S	140E	4300750235	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12A-8D-12-15	08	120S	150E	4300750236	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-12D-12-14	12	120S	140E	4300750237	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11A-8D-12-15	08	120S	150E	4300750238	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13A-8D-12-15	08	120S	150E	4300750239	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14A-8D-12-15	08	120S	150E	4300750240	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5A-8D-12-15	08	120S	150E	4300750260	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6A-8D-12-15	08	120S	150E	4300750261	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4-8D-12-15	08	120S	150E	4300750262	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3-8D-12-15	08	120S	150E	4300750263	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2-8D-12-15	08	120S	150E	4300750264	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7A-8D-12-15	08	120S	150E	4300750265	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7-8D-12-15	08	120S	150E	4300750266	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5-8D-12-15	08	120S	150E	4300750267	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6-8D-12-15	08	120S	150E	4300750268	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-8D-12-15	08	120S	150E	4300750269	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-8D-12-15	08	120S	150E	4300750270	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8-8D-12-15	08	120S	150E	4300750271	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 1-8D-12-15	08	120S	150E	4300750272	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8A-8D-12-15	08	120S	150E	4300750273	Federal	GW	APD	PRICKLY PEAR

UDOGM CHANGE OF OPERATOR WELL LIST

PRICKLY PEAR UF 5-9D-12-15	09	120S	150E	4300750274	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5A-9D-12-15	09	120S	150E	4300750275	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4-9D-12-15	09	120S	150E	4300750276	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3-9D-12-15	09	120S	150E	4300750277	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6A-9D-12-15	09	120S	150E	4300750278	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11-9D-12-15	09	120S	150E	4300750279	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12A-9D-12-15	09	120S	150E	4300750280	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6-9D-12-15	09	120S	150E	4300750281	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11A-9D-12-15	09	120S	150E	4300750282	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR US 1X-16D-12-15	10	120S	150E	4300750283	State	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5A-15D-12-15	10	120S	150E	4300750284	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6A-15D-12-15	10	120S	150E	4300750285	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3-15D-13-15	10	120S	150E	4300750286	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-10D-12-15	15	120S	150E	4300750287	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13-10D-12-15	10	120S	150E	4300750288	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15-10D-12-15	15	120S	150E	4300750289	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-10D-12-15	15	120S	150E	4300750290	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9-10D-12-15	15	120S	150E	4300750291	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14A-10D-12-15	10	120S	150E	4300750292	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10-10D-12-15	15	120S	150E	4300750293	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16-10D-12-15	15	120S	150E	4300750294	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13-11D-12-15	15	120S	150E	4300750295	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13A-11D-12-15	15	120S	150E	4300750296	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12-11D-12-15	15	120S	150E	4300750297	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13A-10D-12-15	10	120S	150E	4300750298	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12-10D-12-15	10	120S	150E	4300750299	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11-10D-12-15	10	120S	150E	4300750300	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3A-15D-12-15	10	120S	150E	4300750301	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12-14D-12-15	14	120S	150E	4300750302	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4-15D-12-15	10	120S	150E	4300750303	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4A-15D-12-15	10	120S	150E	4300750304	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14-10D-12-15	10	120S	150E	4300750305	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-17D-12-15	17	120S	150E	4300750306	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8A-17D-12-15	17	120S	150E	4300750307	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-17D-12-15	17	120S	150E	4300750308	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3-7D-12-15	07	120S	150E	4300750309	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-17D-12-15	17	120S	150E	4300750310	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6-7D-12-15	07	120S	150E	4300750311	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-17D-12-15	17	120S	150E	4300750312	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6A-7D-12-15	07	120S	150E	4300750313	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7A-7D-12-15	07	120S	150E	4300750314	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8A-7D-12-15	07	120S	150E	4300750315	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6X-17D-12-15	17	120S	150E	4300750316	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11A-17D-12-15	17	120S	150E	4300750317	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15B-17D-12-15	17	120S	150E	4300750318	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8A-20D-12-15	20	120S	150E	4300750319	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 1-7D-12-15	07	120S	150E	4300750320	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7A-20D-12-15	20	120S	150E	4300750321	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-20D-12-15	20	120S	150E	4300750322	Federal	GW	APD	PRICKLY PEAR

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PRICKLY PEAR UF 10A-20D-12-15	20	120S	150E	4300750323	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10-20D-12-15	20	120S	150E	4300750324	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2-7D-12-15	07	120S	150E	4300750325	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14A-20D-12-15	20	120S	150E	4300750326	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-20D-12-15	20	120S	150E	4300750327	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-20D-12-15	20	120S	150E	4300750328	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8-7D-12-15	07	120S	150E	4300750329	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15-20D-12-15	20	120S	150E	4300750330	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7-7D-12-15	07	120S	150E	4300750331	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6-10D-12-15	09	120S	150E	4300750332	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5A-10D-12-15	09	120S	150E	4300750333	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11A-10D-12-15	09	120S	150E	4300750334	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6A-10D-12-15	09	120S	150E	4300750335	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5-10D-12-15	09	120S	150E	4300750336	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12A-10D-12-15	09	120S	150E	4300750338	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3-10D-12-15	09	120S	150E	4300750339	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4-10D-12-15	09	120S	150E	4300750340	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8-9D-12-15	09	120S	150E	4300750341	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8A-9D-12-15	09	120S	150E	4300750342	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7A-9D-12-15	09	120S	150E	4300750343	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7-9D-12-15	09	120S	150E	4300750344	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 1-9D-12-15	09	120S	150E	4300750345	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2-9D-12-15	09	120S	150E	4300750346	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 1-24D-12-1	24	120S	150E	4300750348	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9-13D-12-15	13	120S	150E	4300750349	Federal	GW	APD	PRICKLY PEAR
HORSE BENCH FED 4-20D-12-17	19	120S	170E	4300750350	Federal	GW	APD	
Horse Bench Federal 16-18D-12-17	19	120S	170E	4300750351	Federal	GW	APD	
PPU FED 9-34D-12-16	34	120S	160E	4300731430	17225 Federal	GW	OPS	PETERS POINT
PPU FED 15-35D-12-16	35	120S	160E	4300731475	2470 Federal	GW	OPS	PETERS POINT
PETERS POINT U FED 12A-6D-13-17	31	120S	170E	4300750034	2470 Federal	GW	OPS	PETERS POINT
PETERS POINT U FED 11A-31D-12-17	31	120S	170E	4300750036	2470 Federal	GW	OPS	PETERS POINT
PRICKLY PEAR U FED 7-21D-12-15	21	120S	150E	4300750055	14794 Federal	GW	OPS	PRICKLY PEAR
PETERS POINT U FED 9-6D-13-17	06	130S	170E	4300750120	2470 Federal	GW	OPS	PETERS POINT
PETERS POINT U FED 14-6D-13-17	06	130S	170E	4300750121	2470 Federal	GW	OPS	PETERS POINT
PETERS POINT U FED 15-6D-13-17	06	130S	170E	4300750122	2470 Federal	GW	OPS	PETERS POINT
PETERS POINT UF 2-7D-13-17	06	130S	170E	4300750149	2470 Federal	GW	OPS	PETERS POINT
PETERS POINT UF 1-7D-13-17	06	130S	170E	4300750150	2470 Federal	GW	OPS	PETERS POINT
PRICKLY PEAR US 1A-16D-12-15	09	120S	150E	4300750192	14794 State	GW	OPS	PRICKLY PEAR
PRICKLY PEAR US 2A-16D-12-15	09	120S	150E	4300750193	14794 State	GW	OPS	PRICKLY PEAR
PRICKLY PEAR US 2-16D-12-15	09	120S	150E	4300750194	14794 State	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 9A-9D-12-15	09	120S	150E	4300750196	14794 Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 10-9D-12-15	09	120S	150E	4300750197	14794 Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 10A-9D-12-15	09	120S	150E	4300750198	14794 Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 14-9D-12-15	09	120S	150E	4300750199	14794 Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 14A-9D-12-15	09	120S	150E	4300750200	14794 Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 15-9D-12-15	09	120S	150E	4300750201	14794 Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 15A-9D-12-15	09	120S	150E	4300750203	14794 Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 16A-9D-12-15	09	120S	150E	4300750204	14794 Federal	GW	OPS	PRICKLY PEAR
SHARPLES 1 GOVT PICKRELL	11	120S	150E	4300716045	7030 Federal	GW	P	

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STONE CABIN UNIT 1	13	120S	140E	4300716542	12052 Federal	GW	P	
STONE CABIN FED 1-11	11	120S	140E	4300730014	6046 Federal	GW	P	
STONE CABIN FED 2-B-27	27	120S	150E	4300730018	14794 Federal	GW	P	PRICKLY PEAR
JACK CANYON 101-A	33	120S	160E	4300730049	2455 Federal	GW	P	
PETERS POINT ST 2-2-13-16	02	130S	160E	4300730521	14387 State	GW	P	
PRICKLY PEAR ST 16-15	16	120S	150E	4300730522	14794 State	GW	P	PRICKLY PEAR
PETERS POINT U FED 36-2	36	120S	160E	4300730761	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 36-3	36	120S	160E	4300730762	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 36-4	36	120S	160E	4300730763	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 14-25D-12-16	36	120S	160E	4300730764	2470 Federal	GW	P	PETERS POINT
HUNT RANCH 3-4	03	120S	150E	4300730775	13158 State	GW	P	
PETERS POINT U FED 4-31D-12-17	36	120S	160E	4300730810	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 16-26D-12-16	36	120S	160E	4300730812	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR UNIT 13-4	13	120S	140E	4300730825	14353 Federal	GW	P	
PRICKLY PEAR UNIT 21-2	21	120S	150E	4300730828	14794 Federal	GW	P	PRICKLY PEAR
PETERS POINT U FED 6-7D-13-17	06	130S	170E	4300730859	14692 Federal	GW	P	PETERS POINT
PETERS POINT ST 4-2-13-16	02	130S	160E	4300730866	14386 State	GW	P	
PRICKLY PEAR U ST 13-16	16	120S	150E	4300730933	14794 State	GW	P	PRICKLY PEAR
PRICKLY PEAR U ST 11-16	16	120S	150E	4300730944	14794 State	GW	P	PRICKLY PEAR
PRICKLY PEAR U ST 7-16	16	120S	150E	4300730945	14794 State	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 7-25	25	120S	150E	4300730954	14794 Federal	GW	P	PRICKLY PEAR
PETERS POINT U FED 16-35	35	120S	160E	4300730965	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 11-6-13-17	06	130S	170E	4300730982	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 16-6D-13-17	06	130S	170E	4300731004	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 16-31D-12-17	06	130S	170E	4300731005	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR U FED 5-13-12-14	13	120S	140E	4300731008	14897 Federal	GW	P	
PETERS POINT U FED 12-31D-12-17	36	120S	160E	4300731009	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 2-36D-12-16	36	120S	160E	4300731010	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 9-36-12-16	36	120S	160E	4300731011	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR U ST 36-06	36	120S	150E	4300731018	14794 State	GW	P	PRICKLY PEAR
PETERS POINT U FED 8-35D-12-16	36	120S	160E	4300731024	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 4-12D-13-16	02	130S	160E	4300731049	14692 Federal	GW	P	PETERS POINT
PETERS POINT ST 5-2D-13-16 DEEP	02	130S	160E	4300731056	15909 State	GW	P	
PRICKLY PEAR U FED 13-23-12-15	23	120S	150E	4300731073	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 1-27D-12-15	23	120S	150E	4300731074	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3-26D-12-15	23	120S	150E	4300731075	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 15-22D-12-15	23	120S	150E	4300731076	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3-28D-12-15	21	120S	150E	4300731121	14794 Federal	GW	P	PRICKLY PEAR
PETERS POINT U FED 2-12D-13-16	06	130S	170E	4300731158	14692 Federal	GW	P	PETERS POINT
PRICKLY PEAR U FED 15-21-12-15	21	120S	150E	4300731164	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 7-28D-12-15	21	120S	150E	4300731165	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 13-21D-12-15	21	120S	150E	4300731166	14794 Federal	GW	P	PRICKLY PEAR
PETERS POINT U FED 10-36D-12-16	36	120S	160E	4300731174	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 12-36D-12-16	36	120S	160E	4300731175	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR U FED 15-17-12-15	17	120S	150E	4300731183	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 11-17D-12-15	17	120S	150E	4300731184	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 7-22D-12-15	22	120S	150E	4300731186	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3-22-12-15	22	120S	150E	4300731187	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 5-22D-12-15	22	120S	150E	4300731188	14794 Federal	GW	P	PRICKLY PEAR

UDOGM CHANGE OF OPERATOR WELL LIST

PRICKLY PEAR 11-15D-12-15	22	120S	150E	4300731189	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 9-18D-12-15	18	120S	150E	4300731192	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 15-18-12-15	18	120S	150E	4300731193	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 16-27D-12-15	27	120S	150E	4300731194	15569 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 12-27D-12-15	27	120S	150E	4300731195	15568 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 10-27-12-15	27	120S	150E	4300731196	15570 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 9-20D-12-15	20	120S	150E	4300731197	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 7-20-12-15	20	120S	150E	4300731198	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 1-20-12-15	20	120S	150E	4300731206	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U ST 2-36-12-15	36	120S	150E	4300731226	15719 State	GW	P	
PRICKLY PEAR U ST 4-36-12-15	36	120S	150E	4300731227	14794 State	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 4-27D-12-15	22	120S	150E	4300731237	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 13-22-12-15	22	120S	150E	4300731238	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3-27D-12-15	22	120S	150E	4300731239	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U ST 9-16-12-15	16	120S	150E	4300731240	14794 State	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 9-28D-12-15	28	120S	150E	4300731241	16028 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 5-27D-12-15	28	120S	150E	4300731242	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 1-28-12-15	28	120S	150E	4300731243	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 8-28D-12-15	28	120S	150E	4300731244	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U ST 1-16-12-15	16	120S	150E	4300731245	14794 State	GW	P	PRICKLY PEAR
PPU FED 11-18D-12-15	18	120S	150E	4300731257	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 11-20D-12-15	20	120S	150E	4300731258	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 4-25D-12-15	25	120S	150E	4300731259	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 12-25D-12-15	25	120S	150E	4300731260	16068 Federal	GW	P	PRICKLY PEAR
PPU FED 15-6D-13-17	06	130S	170E	4300731261	16103 Federal	GW	P	PETERS POINT
PP UF 3-36-12-16	36	120S	160E	4300731271	2470 Federal	GW	P	PETERS POINT
PP UF 6-36-12-16	36	120S	160E	4300731272	2470 Federal	GW	P	PETERS POINT
PPU FED 6-35D-12-16	35	120S	160E	4300731275	2470 Federal	GW	P	PETERS POINT
PPU FED 14-26D-12-16	26	120S	160E	4300731277	2470 Federal	GW	P	PETERS POINT
PPU FED 8-34-12-16	34	120S	160E	4300731279	2470 Federal	GW	P	PETERS POINT
PP ST 8-2D-13-16 (DEEP)	02	130S	160E	4300731280	16069 State	GW	P	
PPU FED 6-34D-12-16	34	120S	160E	4300731281	2470 Federal	GW	P	PETERS POINT
PPU FED 14-26D-12-15	35	120S	150E	4300731282	16224 Federal	GW	P	PRICKLY PEAR
PPU FED 2-35-12-15	35	120S	150E	4300731283	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 10-26D-12-15	35	120S	150E	4300731284	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 9-17-12-15	17	120S	150E	4300731287	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 1-17D-12-15	17	120S	150E	4300731288	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 7-17D-12-15	17	120S	150E	4300731289	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 7-1D-13-16 ULTRA DEEP	06	130S	170E	4300731293	14692 Federal	GW	P	PETERS POINT
PPU FED 1-18D-12-15	18	120S	150E	4300731294	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 7-18D-12-15	18	120S	150E	4300731295	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 5-17D-12-15	18	120S	150E	4300731296	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 10-17D-12-15	17	120S	150E	4300731307	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 8-17D-12-15	17	120S	150E	4300731308	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 12-17D-12-15	17	120S	150E	4300731309	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 13-17D-12-15	17	120S	150E	4300731310	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 14-17D-12-15	17	120S	150E	4300731311	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 16-18D-12-15	17	120S	150E	4300731312	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 8-18D-12-15	18	120S	150E	4300731313	14794 Federal	GW	P	PRICKLY PEAR

UDOGM CHANGE OF OPERATOR WELL LIST

PPU FED 3-18D-12-15	18	120S	150E	4300731314	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 4-18-12-15	18	120S	150E	4300731315	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 5-18D-12-15	18	120S	150E	4300731316	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 6-18D-12-15	18	120S	150E	4300731317	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 16-27-12-16	27	120S	160E	4300731318	2470 Federal	GW	P	PETERS POINT
PPU FED 10-27D-12-16	27	120S	160E	4300731319	2470 Federal	GW	P	PETERS POINT
PPU FED 2-34D-12-16	34	120S	160E	4300731320	2470 Federal	GW	P	PETERS POINT
PPU FED 16-17D-12-15	17	120S	150E	4300731321	14794 Federal	GW	P	PRICKLY PEAR
PPU ST 15-16D-12-15	16	120S	150E	4300731322	14794 State	GW	P	PRICKLY PEAR
PPU ST 16-16D-12-15	16	120S	150E	4300731323	14794 State	GW	P	PRICKLY PEAR
PPU ST 14-16D-12-15	16	120S	150E	4300731324	14794 State	GW	P	PRICKLY PEAR
PPU FED 2-7D-13-17 DEEP	06	130S	170E	4300731326	14692 Federal	GW	P	PETERS POINT
PPU FED 3-21D-12-15	21	120S	150E	4300731328	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 4-21D-12-15	21	120S	150E	4300731329	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 2-35D-12-16	35	120S	160E	4300731345	2470 Federal	GW	P	PETERS POINT
PPU FED 7-35D-12-16	35	120S	160E	4300731346	2470 Federal	GW	P	PETERS POINT
PPU FED 4-35D-12-16	35	120S	160E	4300731347	2470 Federal	GW	P	PETERS POINT
PPU FED 7-36D-12-16	36	120S	160E	4300731348	2470 Federal	GW	P	PETERS POINT
PPU FED 11-36D-12-16	36	120S	160E	4300731349	2470 Federal	GW	P	PETERS POINT
PPU FED 15-25D-12-16	36	120S	160E	4300731351	2470 Federal	GW	P	PETERS POINT
PPU FED 13-25D-12-16	36	120S	160E	4300731352	2470 Federal	GW	P	PETERS POINT
PPU FED 4-36D-12-16	36	120S	160E	4300731353	2470 Federal	GW	P	PETERS POINT
PPU FED 13-15D-12-15	22	120S	150E	4300731358	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 14-15D-12-15	22	120S	150E	4300731359	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 4-22D-12-15	22	120S	150E	4300731360	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 6-22D-12-15	22	120S	150E	4300731361	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 2-28D-12-15	28	120S	150E	4300731362	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 16X-21D-12-15	28	120S	150E	4300731363	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 5A-27D-12-15	28	120S	150E	4300731364	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 1-35D-12-16	35	120S	160E	4300731365	2470 Federal	GW	P	PETERS POINT
PPU FED 1A-28D-12-15	28	120S	150E	4300731368	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 14A-18D-12-15	18	120S	150E	4300731393	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 10-18D-12-15	18	120S	150E	4300731394	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 15A-18D-12-15	18	120S	150E	4300731395	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 16A-18D-12-15	18	120S	150E	4300731396	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 12-22D-12-15	22	120S	150E	4300731398	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 11-22D-12-15	22	120S	150E	4300731399	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 14-22D-12-15	22	120S	150E	4300731400	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 4A-27D-12-15	22	120S	150E	4300731401	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 13-26D-12-16	26	120S	160E	4300731403	2470 Federal	GW	P	PETERS POINT
PPU FED 15-26D-12-16	26	120S	160E	4300731404	2470 Federal	GW	P	PETERS POINT
PPU FED 3-35D-12-16	26	120S	160E	4300731405	2470 Federal	GW	P	PETERS POINT
PPU FED 10-26D-12-16	26	120S	160E	4300731406	2470 Federal	GW	P	PETERS POINT
PPU FED 11-26D-12-16	26	120S	160E	4300731407	2470 Federal	GW	P	PETERS POINT
PPU FED 12-26D-12-16	26	120S	160E	4300731408	2470 Federal	GW	P	PETERS POINT
PPU FED 11-27D-12-16	27	120S	160E	4300731409	2470 Federal	GW	P	PETERS POINT
PPU FED 15-27D-12-16	27	120S	160E	4300731410	2470 Federal	GW	P	PETERS POINT
PPU FED 9-27D-12-16	27	120S	160E	4300731411	2470 Federal	GW	P	PETERS POINT
PPU FED 11-21D-12-15	21	120S	150E	4300731412	14794 Federal	GW	P	PRICKLY PEAR

UDOGM CHANGE OF OPERATOR WELL LIST

PPU FED 6-21D-12-15	21	120S	150E	4300731413	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 12-21D-12-15	21	120S	150E	4300731414	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 8-20D-12-15	20	120S	150E	4300731419	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 1A-20D-12-15	20	120S	150E	4300731420	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 2-20D-12-15	20	120S	150E	4300731421	14794 Federal	GW	P	PRICKLY PEAR
PPU ST 7A-16D-12-15	16	120S	150E	4300731422	14794 State	GW	P	PRICKLY PEAR
PPU ST 6-16D-12-15	16	120S	150E	4300731423	14794 State	GW	P	PRICKLY PEAR
PPU ST 10A-16D-12-15	16	120S	150E	4300731424	14794 State	GW	P	PRICKLY PEAR
PPU ST 3-16D-12-15	16	120S	150E	4300731425	14794 State	GW	P	PRICKLY PEAR
PPU FED 1-34D-12-16	34	120S	160E	4300731427	2470 Federal	GW	P	PETERS POINT
PPU FED 7-34D-12-16	34	120S	160E	4300731428	2470 Federal	GW	P	PETERS POINT
PPU FED 5-35D-12-16	34	120S	160E	4300731429	2470 Federal	GW	P	PETERS POINT
PPU FED 5-21D-12-15	21	120S	150E	4300731451	14794 Federal	GW	P	PRICKLY PEAR
PPU ST 8-16D-12-15	16	120S	150E	4300731455	14794 State	GW	P	PRICKLY PEAR
PPU ST 12-16D-12-15	16	120S	150E	4300731456	14794 State	GW	P	PRICKLY PEAR
PPU ST 12A-16D-12-15	16	120S	150E	4300731457	14794 State	GW	P	PRICKLY PEAR
PPU ST 15A-16D-12-15	16	120S	150E	4300731458	14794 State	GW	P	PRICKLY PEAR
PPU ST 10-16D-12-15	16	120S	150E	4300731459	14794 State	GW	P	PRICKLY PEAR
PPU ST 11A-16D-12-15	16	120S	150E	4300731460	14794 State	GW	P	PRICKLY PEAR
PPU ST 13A-16D-12-15	16	120S	150E	4300731461	14794 State	GW	P	PRICKLY PEAR
PPU FED 3-34D-12-16	34	120S	160E	4300731466	2470 Federal	GW	P	PETERS POINT
PPU FED 5-34D-12-16	34	120S	160E	4300731467	2470 Federal	GW	P	PETERS POINT
PPU FED 4-34D-12-16	34	120S	160E	4300731468	2470 Federal	GW	P	PETERS POINT
PPU FED 10-7D-12-15	07	120S	150E	4300731470	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 15-7D-12-15	07	120S	150E	4300731471	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 9-7D-12-15	07	120S	150E	4300731472	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 16-7D-12-15	07	120S	150E	4300731473	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 10-35D-12-16	35	120S	160E	4300731474	2470 Federal	GW	P	PETERS POINT
PPU FED 9-35D-12-16	35	120S	160E	4300731476	2470 Federal	GW	P	PETERS POINT
PPU ST 6A-16D-12-15	16	120S	150E	4300731477	14794 State	GW	P	PRICKLY PEAR
PPU ST 4-16D-12-15	16	120S	150E	4300731478	14794 State	GW	P	PRICKLY PEAR
PPU ST 4A-16D-12-15	16	120S	150E	4300731479	14794 State	GW	P	PRICKLY PEAR
PPU ST 5A-16D-12-15	16	120S	150E	4300731480	14794 State	GW	P	PRICKLY PEAR
PPU ST 3A-16D-12-15	16	120S	150E	4300731481	14794 State	GW	P	PRICKLY PEAR
PPU ST 16A-16D-12-15	16	120S	150E	4300731484	14794 State	GW	P	PRICKLY PEAR
PPU ST 9A-16D-12-15	16	120S	150E	4300731485	14794 State	GW	P	PRICKLY PEAR
PPU ST 16B-16D-12-15	16	120S	150E	4300731514	14794 State	GW	P	PRICKLY PEAR
PPU ST 14B-16D-12-15	16	120S	150E	4300731515	14794 State	GW	P	PRICKLY PEAR
PPU ST 13B-16D-12-15	16	120S	150E	4300731516	14794 State	GW	P	PRICKLY PEAR
PETERS POINT U FED 9-26D-12-16	25	120S	160E	4300750021	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 11-25D-12-16	25	120S	160E	4300750022	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 10-31D-12-17	31	120S	170E	4300750023	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 11-31D-12-17	31	120S	170E	4300750024	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 13A-31D-12-17	31	120S	170E	4300750025	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 13-31D-12-17	31	120S	170E	4300750026	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 14-31D-12-17	31	120S	170E	4300750027	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 14A-31D-12-17	31	120S	170E	4300750028	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 12-25D-12-16	25	120S	160E	4300750029	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 12-6D-13-17	31	120S	170E	4300750033	2470 Federal	GW	P	PETERS POINT

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PETERS POINT U FED 10-25D-12-16	25	120S	160E	4300750035	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 13-36D-12-16	36	120S	160E	4300750037	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 15-36D-12-16	36	120S	160E	4300750038	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 11-1D-13-16	36	120S	160E	4300750039	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 12-1D-13-16	36	120S	160E	4300750040	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR U FED 9-22D-12-15	22	120S	150E	4300750041	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 10-22D-12-15	22	120S	150E	4300750042	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 16-22D-12-15	22	120S	150E	4300750043	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 2-27D-12-15	22	120S	150E	4300750044	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 16-15D-12-15	15	120S	150E	4300750045	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 15-15D-12-15	15	120S	150E	4300750046	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 10-15D-12-15	15	120S	150E	4300750047	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 9-15D-12-15	15	120S	150E	4300750048	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 11A-15D-12-15	15	120S	150E	4300750049	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 1-21D-12-15	21	120S	150E	4300750050	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 2-21D-12-15	21	120S	150E	4300750051	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 2A-21D-12-15	21	120S	150E	4300750052	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 4A-22D-12-15	21	120S	150E	4300750053	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 5A-22D-12-15	21	120S	150E	4300750054	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 7A-21D-12-15	21	120S	150E	4300750056	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 8-21D-12-15	21	120S	150E	4300750057	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 8A-21D-12-15	21	120S	150E	4300750058	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 16-8D-12-15	08	120S	150E	4300750059	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 15-8D-12-15	08	120S	150E	4300750060	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 2-17D-12-15	08	120S	150E	4300750061	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 1A-17D-12-15	08	120S	150E	4300750062	14794 Federal	GW	P	PRICKLY PEAR
PETERS POINT U FED 3A-34D-12-16	27	120S	160E	4300750063	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 4A-34D-12-16	27	120S	160E	4300750064	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 12-27D-12-16	27	120S	160E	4300750065	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 13-27D-12-16	27	120S	160E	4300750066	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 13A-27D-12-16	27	120S	160E	4300750067	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 14-27D-12-16	27	120S	160E	4300750068	18204 Federal	GW	P	
PETERS POINT U FED 14A-27D-12-16	27	120S	160E	4300750069	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR U FED 1-22D-12-15	22	120S	150E	4300750076	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 2-22D-12-15	22	120S	150E	4300750077	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 8-22D-12-15	22	120S	150E	4300750078	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3-17D-12-15	17	120S	150E	4300750079	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3A-17D-12-15	17	120S	150E	4300750080	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 4-17D-12-15	17	120S	150E	4300750081	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 4A-17D-12-15	17	120S	150E	4300750082	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 5A-17D-12-15	17	120S	150E	4300750083	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 6-17D-12-15	17	120S	150E	4300750084	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 6A-17D-12-15	17	120S	150E	4300750085	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 7A-17D-12-15	17	120S	150E	4300750086	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 12A-17D-12-15	17	120S	150E	4300750087	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 9-12D-12-14	12	120S	140E	4300750088	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 10-12D-12-14	12	120S	140E	4300750089	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 15-12D-12-14	12	120S	140E	4300750090	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 16-12D-12-14	12	120S	140E	4300750091	14794 Federal	GW	P	PRICKLY PEAR

UDOGM CHANGE OF OPERATOR WELL LIST

PRICKLY PEAR U FED 3-20D-12-15	20	120S	150E	4300750098	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3A-20D-12-15	20	120S	150E	4300750099	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 4-20D-12-15	20	120S	150E	4300750100	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 4A-20D-12-15	20	120S	150E	4300750101	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 5-20D-12-15	20	120S	150E	4300750102	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 6-20D-12-15	20	120S	150E	4300750104	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 6A-20D-12-15	20	120S	150E	4300750105	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 11A-20D-12-15	20	120S	150E	4300750106	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 12A-20D-12-15	20	120S	150E	4300750107	14794 Federal	GW	P	PRICKLY PEAR
PETERS POINT U FED 5-31D-12-17	36	120S	160E	4300750109	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 6-31D-12-17	36	120S	160E	4300750116	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 9X-36D-12-16	36	120S	160E	4300750117	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 1-36D-12-16	36	120S	160E	4300750118	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 10-6D-13-17	06	130S	170E	4300750119	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 15-31D-12-17	06	130S	170E	4300750123	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR UF 7A-18D-12-15	17	120S	150E	4300750136	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 8A-18D-12-15	17	120S	150E	4300750137	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 9A-18D-12-15	17	120S	150E	4300750138	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 12-20D-12-15	20	120S	150E	4300750139	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 16A-8D-12-15	08	120S	150E	4300750140	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 15A-8D-12-15	08	120S	150E	4300750141	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 13A-9D-12-15	08	120S	150E	4300750142	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 13-9D-12-15	08	120S	150E	4300750143	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 12-9D-12-15	08	120S	150E	4300750144	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 10-8D-12-15	08	120S	150E	4300750145	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 9-8D-12-15	08	120S	150E	4300750146	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 2A-17D-12-15	08	120S	150E	4300750147	14794 Federal	GW	P	PRICKLY PEAR
PETERS POINT UF 12-5D-13-17	06	130S	170E	4300750151	2470 Federal	GW	P	PETERS POINT
PETERS POINT UF 13-5D-13-17	06	130S	170E	4300750152	2470 Federal	GW	P	PETERS POINT
PETERS POINT UF 13-30D-12-17	30	120S	170E	4300750153	18347 Federal	GW	P	PETERS POINT
PETERS POINT UF 14-30D-12-17	30	120S	170E	4300750154	18350 Federal	GW	P	PETERS POINT
PETERS POINT UF 12-30D-12-17	30	120S	170E	4300750155	18346 Federal	GW	P	PETERS POINT
PETERS POINT UF 11-30D-12-17	30	120S	170E	4300750156	18348 Federal	GW	P	PETERS POINT
PETERS POINT UF 3-31D-12-17	30	120S	170E	4300750157	2470 Federal	GW	P	PETERS POINT
PETERS POINT UF 2-31D-12-17	30	120S	170E	4300750158	18349 Federal	GW	P	PETERS POINT
PETERS POINT UF 16-25D-12-16	30	120S	170E	4300750159	2470 Federal	GW	P	PETERS POINT
PETERS POINT UF 9-25D-12-16	30	120S	170E	4300750160	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR UF 1A-22D-12-15	22	120S	150E	4300750171	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 6A-22D-12-15	22	120S	150E	4300750173	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 7A-22D-12-15	22	120S	150E	4300750174	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 8A-22D-12-15	22	120S	150E	4300750175	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 14B-15D-12-15	22	120S	150E	4300750176	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 9-9D-12-15	09	120S	150E	4300750195	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 16-9D-12-15	09	120S	150E	4300750202	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 8-14D-12-15	14	120S	150E	4300750216	18289 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 15-14D-12-15	14	120S	150E	4300750221	18290 Federal	GW	P	PRICKLY PEAR
PETERS POINT UF 7X-36D-12-16	36	120S	160E	4300750231	2470 Federal	GW	P	PETERS POINT
PETERS POINT UF 8-36D-12-16	36	120S	160E	4300750232	2470 Federal	GW	P	PETERS POINT
PETERS POINT ST 6-2D-13-16	02	130S	160E	4300731017	14472 State	D	PA	

UDOGM CHANGE OF OPERATOR WELL LIST

PTS 33-36 STATE	36	110S	140E	4301330486	6190 State	GW	PA	ARGYLE
PRICKLY PEAR U FED 10-4	10	120S	140E	4300730823	14462 Federal	GW	S	
PRICKLY PEAR U FASSELIN 5-19-12-15	19	120S	150E	4300730860	14853 Fee	GW	S	
PRICKLY PEAR U ST 5-16	16	120S	150E	4300730943	14794 State	GW	S	PRICKLY PEAR
PRICKLY PEAR U FED 7-33D-12-15	33	120S	150E	4300730985	14771 Federal	GW	S	
PETERS POINT ST 8-2D-13-16	02	130S	160E	4300731016	14471 State	GW	S	
PPU FED 4-35D-12-15	35	120S	150E	4300731285	16223 Federal	GW	S	PRICKLY PEAR
PPU FED 5-36D-12-16	36	120S	160E	4300731350	2470 Federal	GW	S	PETERS POINT
PRICKLY PEAR U FED 5A-20D-12-15	20	120S	150E	4300750103	14794 Federal	GW	S	PRICKLY PEAR
PRICKLY PEAR U FED 13A-17D-12-15	20	120S	150E	4300750108	14794 Federal	GW	S	PRICKLY PEAR
PRICKLY PEAR UF 2A-22D-12-15	22	120S	150E	4300750172	14794 Federal	GW	S	PRICKLY PEAR